

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1212762

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15							
Name:				Spot Description:							
Address 1:		_	Sec Twp S. R East West								
Address 2:					Feet from North / South Line of Section						
City:	State:	Zip:++	_	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:							
Contact Person:			Fo								
Phone: ( )					NE NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  Is ACO-1 filed? Yes No If not, is well log attached? Yes No  Producing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D.					County: Well #: Well #:						
		m: T.D	1	Plugging Completed:							
		1.5									
Show depth and thickness of a	all water, oil and gas forma	ations.	•								
Oil, Gas or Water			Casing Reco	sing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
					<u> </u>						
Describe in detail the manner cement or other plugs were us						Is used in introducing it into the hole. If					
Plugging Contractor License #:				me:							
Address 1:			Address 2: _								
City:				ate:		Zip:+					
Phone: ( )											
Name of Party Responsible fo	r Plugging Fees:										
State of	County, _		,	SS.							
(Drint Marra)				Em	ployee of Operator or	Operator on above-described well,					

**Submitted Electronically** 

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

**Invoice** 

Page: 1

BURRTON, KS 💧 GREAT BEND, KS (620) 463-5161

(620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:** C42707-IN

**BILL TO:** 

**CARMEN SCHMITT, INC.** P.O. BOX 47

GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
06/30/2014	C42707	06/30/2014				NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION	
35.00	МІ	CEMENT MILEA	CEMENT MILEAGE PUMP TRUCK			4.00	140.00	
35.00	МІ	CEMENT MILEA	GE PU TRUCK		0.00	2.00	70.00	
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
360.00	SAX	60-40 POZ MIX 2	% GEL		0.00	10.00	3,600.00	
7.00	SAX	2% ADDITIONAL	2% ADDITIONAL GEL			22.00	154.00	
500.00	LB	COTTONSEED H	COTTONSEED HULLS			0.40	200.00	
367.00	EA	BULK CHARGE			0.00	1.25	458.75	
565.18	мі	BULK TRUCK - TON MILES			0.00	1.10	621.70	
		124° 710°, Ue	20.0702 1/43 "p/: 11 file	ng Dell"				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net Invoice:         5,894           ROOCO Sales Tax:         39           Invoice Total:         5,934			
RECEIVED BY			NET 30 DAYS					

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



# FIELD ORDER Nº C 42707

# BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DATE 6 0 14		20		
IS AUTHORI	ZED BY:	PRMEN COMMENT					
		(NAME OF CUSTOMEH)					
		City					
To Treat Well As Follows:	Lease L	Well No. <u>707</u>					
Sec. Twp. Range		County Rooms	County Record				
not to be held li implied, and no treatment is pay our invoicing de	able for any dar representations able. There will partment in acc gned represents	consideration hereof it is agreed that Copeland Acid Service is to service age that may accrue in connection with said service or treatment. Co have been relied on, as to what may be the results or effect of the service no discount allowed subsequent to such date. 6% interest will be clordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or opera	peland Acid Service has ricing or treating said wel harged after 60 days. Tot	made no repre I. The conside	sentation, expressed or ration of said service of		
	IS COMMENCED	Well Owner or Operator	By	Agent			
CODE	QUANTITY	DESCRIPTION		UNIT	AMOUNT		
2	>-	Muspes Pung Touck		450	14000		
2	75	Musant File up		200	70 25		
2.	1	Paris CHAIGE PLUG			65000		
2	360	60/402% get		10-6	36000		
2	7	2% 200 GE		2200	1-420		
2	5000	Mus 5		.40	2000		
2	367	Bulk Charge		125	45825		
2		Bulk Truck Miles 16 119 x 35 x 5 56 5 175		170	62120		
	V .	Process License Fee onG	allons				
		T	OTAL BILLING		589445		
manner u	nder the dire	material has been accepted and used; that the above section, supervision and control of the owner, operator or h					
Copeland	Representativ	e Lycnel	1				
Station			Well Owner, Operato	r or Agent			
Remarks_		NET 30 DAYS	<del>,</del>				



### TREATMENT REPORT

Acid	x Cemen	C <del>deliblis</del>						Meia Stage IN	-			
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ls of Sand		
Date	5/30/2014 i	District	F.O. N	lo. <u>42707</u>	Bkdown	Bbl./Ga	l					
	CARMEN SCH					Bbl./Ga						
Well Name	& No. DORR 7	02				Bbl./Ga	l					
Location         Field           County         ROOKS         State         KS												
					Flush	Bbl./Ga	l					
							ft. to		No. ft	0		
Casing:	Size 4 1/2	Type & Wt.		Set atft.	from		ft. to		No. ft.			
Formation			Perf	to	from		ft. to	ft.	No. ft.	0		
Formation			Perf.	to	Actual Volume of Oil / Water to Load Hole: Bbl./Gal.							
Formation			Perf.	to								
Liner: Si					Pump Trucks.	No. Used: Std.	318 Sp.		Twin _			
(	Cemented:	Perforated fr	om	ft. toft.	t. Auxiliary Equipment 317-308							
Tubing:	Size & Wt.		Swung at	ft,	t. Personnel BRANDON JOE JORDAN AND JEFF							
	Perforated f	rom	ft. to	ft.	Auxiliary Tools		-0					
					Plugging or Sealing	Materials: Typ	e					
Open Hole	Size	T.D	ft. P.	B. toft.						lb.		
			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,								
Company I	Representative		CURTI	S	Treater		BRAND	ON				
TIME	PRES	SURES	e service v				**					
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARI	cs					
9:30				ON LOCATION			70722					
				PUMP 100 SKS 6	0/40 4% W/	250# HUL	LS AT 3300'					
				***************************************	·							
				PUMP 50 SKS 60	/40 4% AT 2	'000'						
					,					~		
				CIRCULATE CEMI	ENT TO SUR	FΔCE FRON	/ 1231' W/ 1	25 SKS 60	7/40 49	% AND		
				100# HULLS	2111 10 3011	MOLTINOI	,, 1201 11, 1	LO ONO OC	, 10 17	071112		
				100# HOLLS								
				TOP OFF W/ 60 S	CVC AND 1EC	7# HIIII C						
				TOP OFF W/ 60 3	SK2 AND 130	J# HULLS						
				DUIAD OF CVC DC	NAME CLIDEA	CE AND DD	ECCLIDED LID	TO 100#	CLILIT	-181		
				PUMP 25 SKS DC	JWN SURFA	CE AND PR	ESSURED OP	10 100#.	2401	11/1		
				200								
				THANKS			·					
				BRANDON								
							A IIIII					