

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1212770

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15						
				Spot Description:						
				Sec Twp S. R East West						
Address 2:				Feet from North / South Line of Section						
City:         State:         Zip:         +           Contact Person:				Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:						
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	c County							
Water Supply Well C	Other:	SWD Permit #:	· · · · ·	Lease Name: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes		Date Well Completed: (Date) The plugging proposal was approved on: (Date)						
Producing Formation(s): List A	All (If needed attach another	sheet)	by:		(KCC <b>Di</b> :	strict Agent's Name)				
Depth to	Top: Botto	m: T.D	Plugging (	Commenced:						
Depth to	Top: Botto	m: T.D	""	Plugging Commenced:						
Depth to	Top: Botto	m:T.D		r ragging Completion.						
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Record (Surf	g Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us	. 00		•		ods used in introducing	g it into the hole. If				
Plugging Contractor License #	Name:	me:								
Address 1:	Address 2:									
City:		State:		Zip:	+					
Phone: ( )										
Name of Party Responsible fo	or Plugging Fees:									
State of	County, _		, ss.							
			Em	ployee of Operator or	Operator on abo	ove-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Acid & Cement

PCJT OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS | GREAT BEND, KS (620) 463-5161

FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C42703-IN

**BILL TO:** 

CARMEN SCHMITT, INC. P.O. BOX 47 **GREAT BEND, KS 67530**  LEASE: BEARDMORE 1- W

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
06/30/2014	C42703		06/25/2014			NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION		
35.00	МІ	CEMENT MILEA	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	140.00	
35.00	МІ	CEMENT MILEA	GE PU TRUCK		0.00	2.00	70.00	
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
165.00	SAX	60-40 POZ MIX 2	60-40 POZ MIX 2% GEL			10.00	1,650.00	
4.00	SAX	2% ADDITIONAL	2% ADDITIONAL GEL			22.00	88.00	
100.00	LB	COTTONSEED I	COTTONSEED HULLS			0.40	40.00	
169.00	EA	BULK CHARGE			0.00	1.25	211.25	
260.26	мі	BULK TRUCK - TON MILES		0.00	1.10	286.29		
		12540 710/2 "Plug & Wel	9.000 P 55 Seardmore 1-2 11 Rile	<b>1</b> )		ū		
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY			COP  RCHARGE IS NOT TAXABLE AND IS ADDED TO E, PUMP AND OR DELIVERY CHARGES ONLY.  Invoice Total:		3,135.54 39.98 <b>3,175.52</b>			
			NET 30 DAYS					

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



# FIELD ORDER Nº C 42703

### BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			/	20
IS AUTHORI	ZED BY:	PROMENT SCHOOL TO (NAME OF CUSTOMER)	-1 ×	
		(NAME OF CUSTOMER)	Otata	
Address		City		
As Follows:	Lease <u>F</u>	ARDMORE Well No. / Customer	Order No	
Sec. Twp. Range		County Books	State 👱	55
not to be held I implied, and no treatment is pa our invoicing do The undersi	iable for any date representations yable. There will epartment in accigned represents UST BE SIGNED	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk mage that may accrue in connection with said service or treatment. Copeland Acid Service has have been relied on, as to what may be the results or effect of the servicing or treating said will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To cordance with latest published price schedules. It is himself to be duly authorized to sign this order for well owner or operator.	s made no repre ell. The conside	esentation, expressed or eration of said service or
BEFORE WORK	IS COMMENCED	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	75	MUSAGE Pump TRUCK	4/20	1400
2	35	Musnes Picaup	200	7020
2	1	Perus CHARLE-Prus		65050
2	160	60/40 220 741	1020	16505
2	4	2% PARCES	2250	882
2	100	House	,40	4/020
			<u> </u>	
2	169	Bulk Charge	125	2025
2		Bulk Truck Miles 7 476 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1.00	2862
		Process License Fee onGallons		
	a to the	TOTAL BILLING		3135-
manner	inder the dire	e material has been accepted and used; that the above service was perform ection, supervision and control of the owner, operator or his agent, whose s		
	03			
Station		Well Owner, Opera	ator or Agent	
Remarks_	- 24 1	NET 30 DAYS		



## TREATMENT REPORT

Acid	& Cemen	t 🕮						Acid Stage No			
					Type Treatment: Amt.		Type Fluid	Sand Size	Pound	s of Sand	
Date 6	5/25/2014 t	District	F.O. N	lo. 42703	Bkdown						
	CARMEN SCH										
Well Name	e & No. BEARDI	MORE 1-W									
Location			Field								
County	ROOKS		State KS		Flush	Bbl./Gal.					
					Treated from		ft. to	ft.	No. ft.	0	
Casing:	Size7"	Type & Wt.		Set at ft.	from		ft. to		No. ft		
Formation			Perf.	to	from		ft. to	ft.	No. ft.	0	
Formation	:		Perf.	to	Actual Volume of Oil / Water	r to Load Ho	ole:			Bbl./Gal.	
Formation											
Liner: Si	zeType 8	. Wt.	Top at ft.		Pump Trucks, No. Used:	Std.	318 Sp.		Twin		
					Auxiliary Equipment		31	17-308			
Tubing:	Size & Wt.	2 3/8	Swung at		Personnel BRANDON JOE JORDAN AND JEFF						
	Perforated f	rom	ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing Materials	s: Type					
Open Hole	Size	T.D	ft. P.	B. toft.				Gals.		lb.	
Company	Representative				Treater		BRAND	ON			
TIME		SURES			Treater						
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARKS	\$				
9:00				ON LOCATION							
				CIRCULATE CEM	ENT TO SURFACE	FROM	818' OUT 7	" CASING	WITH		
					% GEL w/ 100*						
10:00				PULL TUBING AN	ID TOP OFF W/ 1	5 SKS					
10.00				102210011011							
				THANKS							
				BRANDON							
				DIVATOON							
									-		