

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1212789

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:
Well Name: Original Total Depth:	Frojected Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
pirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	, p. 100 - 100
ΔΕΕ	
	DAVIT
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

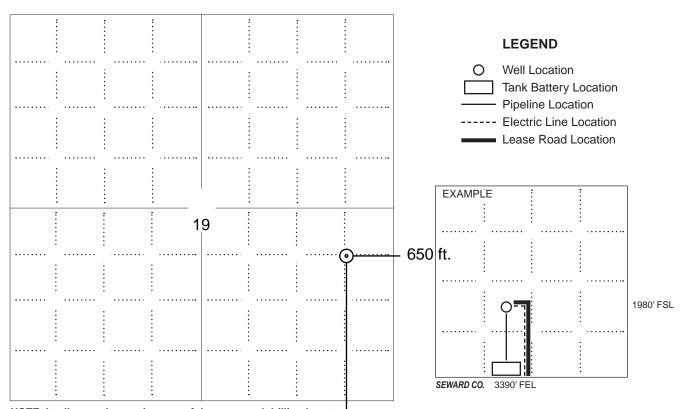
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1981 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of pit: Depth to shallo Source of information in the control of		west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		e closed within 365 days of spud date.	
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1212789

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	Sec TwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	
that I am being charged a \$30.00 handling fee, payable to the I	CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Add to		Location of W	/ell: County:	
Lease:				<i>1981</i> feet from ☐ N / 🔀 S	
Well Number:				<i>650</i> feet from ≥ E / □ W	/ Line of Section
Field:			Sec <u>14</u>		. 🔼 w
	ble to well:creage:		is occion.	Regular or Irregular	
				Irregular, locate well from nearest corner er used: NE NW SE SW	boundary.
		electrical lines, a		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 20. ired.	32).
:	: :	<u>:</u>	: :		
				LEGEND	
				O Well Location Tank Battery Locat Pipeline Location Lease Road Locat	tion
	<i>F</i>	9	7	EXAMPLE	
			1000		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building	WELL PLUGGING REG K.A.R82-3-1	17 API NUMBER 15-153-20,643 $\sim \alpha$
Wichita, Kansas 67202	•	LEASE NAME Webb
	TYPE OR PRINT NOTICE: FILL out com	
	and return to Consoffice within 30 c	5. Div. 1980 Ft. from S Section Lin
	Office william 50 (660 Ft. from E Section Lin
LEASE OPERATOR Murfin Drilling	Company	sec. 19 twp.3S rge.36W (E)or(w
ADDRESS 250 N. Water, Suite 3	00. Wichita, KS 6720	2 COUNTY Rawlins
PHONE#(316) 267-3241 OPERAT	ORS_LICENSE NO6	033 Date Well Completed 12-15-8
Character of Well D&A		Plugging Commenced 12-15-8
(Oil, Gas, D&A, SWD, Input, Wat	er Supply Well)	
Did you notify the KCC/KDHE Joi	nt District Office pr	ior to plugging this well? Yes
Which KCC/KDHE Joint Office did		
is ACO-1 filed?if	not, is well log atta	ched?
Producing Formation	Depth to Top	Bottom
Show depth and thickness of all		
OIL, GAS OR WATER RECORDS		CASING RECORD
Formation Content	From To Si	ze Put in Pulled out
Surface		-5/8" 386' None
		None None
Describe in detail the		
France and the morned of mernous	o useu in introducina	plugged, indicating where the mud fluid w it into the hole. If cement or other plu
1st plug @ 3180' w/25 sx	o same and depth bla	ced from feet to foot oach act
2nd plug @ 2440' w/100 sx 3rd plug @ 400' w/40 sx	10 sx in mousehole	A second
4th plug @ 40' w/10 sx		
· ·	ption is necessary, Murfin Drilling Compa	use BACK of this form.)
, mention in the contract of t		License No. 0000
	te 300, Wichita, KS	67202
STATE OF KANSAS	COUNTY OF S	EDGWICK ,ss.
Robert A. Ramseyer, Jr.		(Employee of Operator) or (Operator) o
statements, and matters herein of the same are true and correct, s	o help me God.	of the above described well as filed that
		Robert A. Ramseyer, Jr. Agent for 250 N. Water, Suite 300)
PRIDECT BERGAND	SWORN. TO before me th	Wichita, KS 67202
MULARY PUBLIC STATE OF KANSAS		Do. 1. Dal
my Appt. Exp.	×pires: REDE18-87	Notary Public
my Commission E	STATE CORPORATION COMMIC	Rhonda R. Hudson
No. of the second secon	***	Form CP.

JAN 2 1986; 1-2-86 CONSERVATION DIVISION Wichita, Kansas

Form CP-4 Revised 08-84 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 11, 2014

Clarke Sandberg Raymond Oil Company, Inc. PO BOX 48788 WICHITA, KS 67201-8788

Re: Drilling Pit Application Bischoping OWWO 1 SE/4 Sec.19-03S-36W Rawlins County, Kansas

Dear Clarke Sandberg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage. KEEP PITS on east side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.