



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1212853  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# ALLIED OIL & GAS SERVICES, LLC 062908

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
*Carroll Bend J/KS*

DATE <i>4-8-14</i>	SEC. <i>22</i>	TWP. <i>16S</i>	RANGE <i>26W</i>	CALLED OUT	ON LOCATION <i>10:00pm</i>	JOB START <i>11:00pm</i>	JOB FINISH <i>12:00pm</i>
LEASE <i>Cooper</i>	WELL # <i>1</i>	LOCATION <i>Uthmaniyah W side</i>		<i>14N</i>	COUNTY <i>Leas</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>Wilson</i>				

CONTRACTOR <i>Pictroll #10</i>	OWNER
TYPE OF JOB <i>gun face</i>	CEMENT
HOLE SIZE <i>12 1/4</i>	T.D.
CASING SIZE <i>4 5/8</i>	DEPTH <i>218</i>
TUBING SIZE	DEPTH
DRILL PIPE <i>1 1/2</i>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>1567</i>	
PERFS.	
DISPLACEMENT <i>12.93 bbls Freshwater</i>	
EQUIPMENT	

PUMP TRUCK # <i>766</i>	CEMENTER <i>Dustin Chambers</i>
BULK TRUCK # <i>511-112</i>	HELPER <i>Josh Ellis</i>
BULK TRUCK #	DRIVER <i>Kevin Wajohans</i>
BULK TRUCK #	DRIVER

AMOUNT ORDERED <i>220SKS Class A</i>		
<i>3 Price 2.491</i>		
COMMON <i>220</i>	@ <i>17.90</i>	<i>3,938.00</i>
POZMIX	@	
GEL <i>4</i>	@ <i>23.40</i>	<i>93.60</i>
CHLORIDE <i>620</i>	@ <i>.80</i>	<i>496.00</i>
ASC	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>237.89</i>	@ <i>2.48</i>	<i>589.96</i>
MILEAGE <i>10.85 x 30 x</i>	<i>2.60</i>	<i>846.00</i>
<i>(1192.77/20%)</i>	TOTAL	<i>5,963.86</i>

**REMARKS:**

*Break circulation*  
*Run 5 bbls Freshwater Ahead*  
*Run 200 SKS Cement*  
*Drill pipe 12.93 bbls Freshwater*  
*45 shut in*  
*Cement dry circulation*  
*plug down 11:40pm*  
*plug down*

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE	<i>1512.25</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>Hum 30</i>	@ <i>7.70</i>	<i>231.00</i>
MANIFOLD	@	
<i>Hum 30</i>	@ <i>4.40</i>	<i>132.00</i>
	@	
<i>(375.05/20%)</i>	TOTAL	<i>1,875.25</i>

CHARGE TO: *Joe Gerstner Oil LLC*  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@	
	@	
	@	
	@	
	@	
<i>(0%)</i>	TOTAL	

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *x Mike Kern*  
SIGNATURE *x Mike Kern*  
*Thank You!!*

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES *7,839.11*  
*1,567.82 (20%)*  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
*6,271.29*

Date 4-8-14 District Conestoga Ticket No. 62908  
 Company Joe Cerymer Oil Rig Pickwell #10  
 Lease Cooper Well No. 7  
 County Nebraska State KS  
 Location Urrca W side Kun Field Wingro

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 5 5/8 Type new Weight 24# Collar SR

Casing Depths: Top KB Bottom 218

Drill Pipe: Size 1 1/2 Weight 16.6 Collars X-link  
 Open Hole: Size 12 1/4 T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 1.0637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. 1.0142 Lin. ft./Bbl. 70.32  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: Fresh water  
 Amt. 5 bbls Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 8.21 PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type Class A  
 Excess \_\_\_\_\_  
 Amt. 280 Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 366-704E  
 Bulk Equip. 871-112 Kevin

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Fresh water Amt. \_\_\_\_\_ Bbls. Weight 8.21 PPG  
 Mud Type None Weight 9.2 PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Dustin

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>10:00 pm</u>						<u>ON location - Rig up</u> <u>170 gal cement</u>
<u>10:05</u>						<u>Run 5 5/8 casing</u> <u>Break circulation with Rig fluid</u> <u>170 gal cement pump</u>
<u>11:00 pm</u>				<u>5 bbls</u>		<u>Pump 5 bbls Fresh water ahead</u>
<u>11:30 pm</u>			<u>57.50</u>	<u>52.50</u>		<u>mix 280 sks cement</u>
			<u>65.43</u>	<u>12.93</u>		<u>Dry place 12.93 bbls Fresh water</u> <u>7 shut in</u>
						<u>Cement dead circulation</u>
<u>11:40 pm</u>						<u>plug Down 11:40 pm</u> <u>Rig Down</u>

# ALLIED OIL & GAS SERVICES, LLC 062912

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Greas Bend, KS

DATE <u>4-16-14</u>	SEC. <u>22</u>	TWP. <u>16s</u>	RANGE <u>26w</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Copper</u>	WELL # <u>1</u>	LOCATION <u>Utiocks w side 14N</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>WIND</u>			

CONTRACTOR Prokrell Drilling #10 OWNER \_\_\_\_\_

TYPE OF JOB DHP/PTA

HOLE SIZE 7 7/8 T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 2040

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. A 11

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater / Native Mud

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Dustin Chambers

# 366 HELPER Josh Ellis

BULK TRUCK \_\_\_\_\_

# 610-170 DRIVER Kevin Weighous

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 250 SKS 60% class A  
40% p22 4.1 gal 1/2 ft

COMMON <u>168</u>	@ <u>17.90</u>	<u>3,007.20</u>
POZMIX <u>112</u>	@ <u>9.35</u>	<u>1,047.20</u>
GEL <u>10</u>	@ <u>23.40</u>	<u>234.00</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>flsocal 70</u>	@ <u>2.97</u>	<u>207.90</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

Material Total: 4,496.30  
Discount: 674.49/15%

SERVICE

HANDLING 301.32 @ 2.48 747.27

MILEAGE 12.57 X 30 X 2.60 980.85

**REMARKS:**

Fill hole with Rig Mud

1, 2040 - 50 SKS

2, 1920 - 50 SKS

3, 1660 - 50 SKS

4, 2040 - 50 SKS

5, 60 - 20 SKS

6, RH - 30 SKS

plug down 7:30 PM

CHARGE TO: Joe Gersner Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 2249.84

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE Hum 30 @ 7.70 231.00

MANIFOLD @ \_\_\_\_\_

Hum 30 @ 4.40 132.00

TOTAL 4,340.96

Discount 651.14 15%

**PLUG & FLOAT EQUIPMENT**

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Korn

SIGNATURE Mike Korn

Thank You!!

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

(0%) TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 8,837.26

DISCOUNT 1,325.59 / 15%

IF PAID IN 30 DAYS

\$ 7,511.67

Date 4/16/14 District Greens Bend, KS Ticket No. 62912  
 Company Joe Gersoner Oil Rig Pickett #10  
 Lease Casper Well No. 1  
 County Ness State KS  
 Location 4 1/2 miles W side 16 N Field \_\_\_\_\_  
WINDO

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight 16.6 Collars X-hole  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. 0.142 Lin. ft./Bbl. 7.032  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: Fresh water  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 6134 PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type 60% class A  
NOY 202 4 yrdel purple Excess \_\_\_\_\_

Amt. 250 Sks Yield 441 ft<sup>3</sup>/sk Density 1425 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 366-Josh E  
 Bulk Equip. 610-170-Kevin W

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Fresh water Amt. \_\_\_\_\_ Bbls. Weight 6.79 PPG  
 Mud Type Native Weight 9.2 PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Duane C

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
1:30 pm						ON location - Rig up Had safety meeting
2:30 pm						Ran 4 1/2 Drill pipe Fill hole with Ring mud
4:05 pm						1. 2040-50 SKS
5:00 pm						2. 1320-60 SKS
5:30 pm						3. 660-50 SKS
6:00 pm						4. 240-50 SKS
7:00 pm						5. 60-20 SKS
7:15 pm						6. RH-30 SKS
7:30 pm						plug run
						Rig down