

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1212931

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spoct Description: Part P		re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
OPERATOR: License# Sec Tup, S. R. E W OPERATOR: License# Sec Tup, S. R. E W OPERATOR: License# Sec Tup, S. R. S. Line of Section Name: Address 2 Sec Sec Sec Sec Section Sec	Expected Soud Date:	Spot Description:
Contact Cont	month day year	·
Security State Security State Security Secu		(0/0/0/0)
SECTION: Regular Irregular?		
Address 2: City: Contact Person: Check Person: Check Person: County: Countact Person: Phone: Field Name: County: Field Name:		
Counts Persons: Counts Persons: Lease Name: Well #:		
Contract Person:		•
CONTRACTOR: License# Well Criss: Typo Equipment: Is this a Prorated / Spaced Field? Target Formation(s): No Ta		County
CONTRACTOR: License# Site a Proreated / Spaced Field? Yes No Name: Well Drilled For: Well Class: Type Equipment: Site a Proreated / Spaced Field? Yes No Target Formation(s): Get MSL Will Drilled For: Well Class: Type Equipment: Get MSL Will Cast Site a Provided Field Will Cast Get MSL Get MS		
Name: Weil Drilled For: Weil Class: Type Equipment. National Processing Pool Ext. Caste Name of Pool Ext. Name of Pool Ext. Caste Name of Pool Ext. Name of Name of Pool Ext. Name of Name of Pool Ext. Name of Name	CONTRACTOR	
Nearest Lease or unit boundary line (in footage): Set MSL Se		is the different operation.
Ground Surface Elevation: feet MSL Water wall within one-quarter mile: yes No Water wall wall wall wall wall wall wall wal	name:	
Gas Storage Pool Ext Air Rotary Air Rotary Pool Ext Air Rotary Pool Ext Air Rotary Pool Ext Air Rotary Pool Ext Air Rotary Public water supply well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Public water supply well within one mile: Depth to bottom of tresh water: Depth to Depth tresh tresh tresh tresh tresh tresh tresh tresh to Depth tresh t	Well Drilled For: Well Class: Type Equipment:	• • • •
Saismic God Holes Other Cable	Oil Enh Rec Infield Mud Rotary	
Selsmic: # of Holes Other Other: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water. Depth to bottom of to be set water. Depth to bottom of the usable water. Depth to bottom of the usable water. Depth to bottom of the usable water. Dept	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I II II Length of Surface Pipe Pantage Pipe Jack Pipe Alternate: I II II Length of Surface Pipe Pantage Pipe Pipe (if any): Projected Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source Pipe Source	Disposal Wildcat Cable	,
Surface Pipe by Alternate:	Seismic ;# of Holes Other	·
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Projected Total Depth: Projected Total Depth: Projected Total Depth: Projectional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Portal Depth: Water Source for Drilling Operations: Water Source for Primit #Water Source for Prim	Other:	
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If yes, proposed zone: AFFIDAVITY The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding the posted on each drilling rig: 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETTION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15 - Approved by: This authorization expires: This authorization expires: This authorization void if drilling not started within 12 months of approval date. Orbain written approval before disposing or injecting salt water.	If OW/WO: ald wall information as follows:	
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: W	II OVVVO. Old Well IIIIOTTIation as follows.	·
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Manual Operation Will Operate Source Water Water Source Source Water Manual Operation Water Source Source Water Source Source Water Source Sou	Operator:	
Directional, Deviated or Horizontal wellbore?		- • •
Well Farm Pond Other:	Original Completion Date: Original Total Depth:	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR)	Directional Deviated as Herizontal wellhous?	
Will Cores be taken? Will Cores be taken? Yes No No Will Cores be taken? If Yes, proposed zone: Yes The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;* 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 DAYS* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion (from CDP-1) with Intent to Drill; - File Completion (from CDP-1) with Intent to Drill; - File Completion (from CDP-1) with Intent to Drill; - File completion (from CDP-1) with Intent to Drill; - File completion (from CDP-1) with Intent to Drill; - File completion (from CDP-1) with Intent to Drill; - File completion (from ACO-1) within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 ho		
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For KCC Use ONLY API # 15		
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For KCC Use ONLY API # 15	Submitted Electronically	
API # 15		Remember to:
Conductor pipe requiredfeetfeetfeet per ALT. IIII Approved by:	For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
Conductor pipe required	API # 15	·
Minimum surface pipe requiredfeet per ALTIII Approved by:	Conductor pipe required	
Approved by:		
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.		
(This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water.	Approved by:	
(This authorization void it drilling not started within 12 months of approval date.)	· ·	
	(I ris autnorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

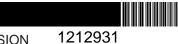
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	is Section. Regular of Integular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	AT
	ase or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requ	
You may attach a sep 2508 ft.	parate plat if desired.
	LEGEND
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location Lease Road Location
	Lease Road Location
	:
	2721FMAMPLE
17	
	1980' FSL
	`

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, $you\ must\ show$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date colling Pit capacity:	Existing	SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of world	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No



1212931

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.		
T.			



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 08, 2014

Elizabeth Brinkmeyer Enerjex Kansas, Inc. 2038 S. PRINCETON ST., STE B OTTAWA, KS 66067

Re: Drilling Pit Application Carter A BSI-CA59 NW/4 Sec.17-18S-21E Franklin County, Kansas

Dear Elizabeth Brinkmeyer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.