

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1212936

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	erator:					_ Loc	Location of Well: County:			
Lease:									feet from N / S Line of Section	
Vell Number:							feet from E / W Line of Section			
Field:	ield:					Se	C	Twp S. R		
Number of Ac							15 1	Section:	Regular or Irregular	
							If S	Section is	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW	
le					d electrica	l lines, as		y the Kans	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032).	
	:		:	:		:	<u>:</u>	:	1	
			:	:		: :	:	: :	LEGEND	
	:		:	:		:	:	:	LEGEND	
			:	:		:	:	:	O Well Location	
			:			•	:	•	Tank Battery Location	
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200 ft.

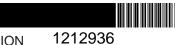
545 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1212936

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	'- I wiii be returnea.
T.	

170 Commerce Road, Building 201 Conway, Arkansas 72032 501.328.3316 | 501.328.3325 f Crafton Tull COUNTY, KANSAS HARPER 200' FSL- 560' FWL _ SECTION 31 TOWNSHIP 34S RANGE 08W 6TH P.M. NW COR. NE COR. X:2082045 Y:139904 X:2076724 Y:139860 SEC.31 SEC.31 1320 1392 GRID NORTH (NAD 83) KANSAS - SOUTH ZONE ROSE 3408 3-31H BHL 330' FNL- 1320' FWL 37'02'58.4" N -98'13'57.3" W X: 2078048.7 Y: 139534.4 LAT: 37.049568 LONG: -98.232585 T35S-R09W T34S-R08W CENTER ROSE 3408 3-31H SHL 200' FSL- 566' FWL , 37'02'11.1" N L 545 2460 -98'14'06.0" W X: 2077355.3 E INFORMATION PROVIDED R LISTED AND CORNER 5 ARE TAKEN FROM POINTS 1 THE FIELD. LAT: 37.036424 LONG: -98.235008 SE COR. 560 2137 SW COR. T34S-R08W SEC.31 BOTTOM HOLE BY OPERATOR I COORDINATES A SURVEYED IN T X:2082142 Y:134593 T35S-R08W X:207679 Y:134541 **ELEVATION:** WELL NO: 3-31HR 1259' GR. AT STAKE OPERATOR: SANDRIDGE ENERGY, INC. LEASE NAME: ROSE 3408 TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD LANGE OF SERVICENSES OF REFERENCE STAKES OR ALTERNATE LOCATION STAKES SET: NONE GOOD DRILL SITE: YES BEST ACCESSIBILITY TO LOCATION: SOUTH OR WEST LINE DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM THE JCT. OF KS-2 & SW 110 AVE, TRAVEL SOUTH ON SW 110 AVE FOR ±4.0 MILES, TURN RIGHT (WEST) ON SW 40 RD AND TRAVEL ±1.0 MILES, TURN LEFT (SOUTH) ON NW 120 AVE AND TRAVEL ±2.0 MILES, TURN LEFT (EAST) ON NW 60 RD AND TRAVEL ±1.0 MILES, TURN RIGHT (SOUTH) ON SW 110 AVE AND TRAVEL ±2.0 MILES TO THE SOUTHWEST CORNER OF SECTION 31, 134S-R08W. (THE FOLLOWING STATE PLANE DATUM: NAD-27 COORDINATES: INFORMATION WAS LAT: 37.036424 GATHERED USING A GPS ZONE: KS-SOUTH NAD-27 RECEIVER ACCURACY ±2-3 LONG: <u>-98.235008</u> X: 2077355.3 Y: 134746.2 METERS) DATE STAKED: 5-09-2014 **GENERAL NOTES:** THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A GRAPHIC SCALE IN FEET SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY, DRILL SITE CONDITION DETERMINATIONS WERE 1000 500 1000 MADE BY SANDRIDGE ENERGY INC. REPRESENTATIVES. SandRidge REVISION "ROSE 3408 3-31H" PART OF THE SW1/4 OF SECTION 31, T-34-S, R-08-W PROPOSED DRILL SITE HARPER COUNTY, KANSAS SCALE: 1" = 1000' MF SHEET NO .: 1 OF 4 PLOT DATE: 05-12-2014 DRAWN BY: G:\102009-00 [SANDRIDGE ENERGY]\SUR\DWG [WELL-PLATS]\ROSE_3408_3-31H\ROSE 3408 3-31H.DWG 5/12/2014 2:22:31 PM MF1332

23 (5),50	24	19	20 CROFTPAUS 13:00 BAILEY 340S 1-29HENJEYJHOS 2-29H	21
ELLEN 1 3310 4-310	25	30	нольевы д ¹⁸⁷⁰	
	34S 9W	3	4S 8W	
35	36 Ralfn 36-34 9 in	31 Rose 3408 2-31HROSE 3408 1-044th-	32 32 32 32 43-349 II	33
Committee 2 Legend Sanskiya Skila Varia Competitor Wells X ABUNCONEOLOCATION A CHARLE TEMPORARY ABUNCO	35S 9W 35S 9W	6 201551 X ¹⁹³³	5 5\$ 8W	4
CF GASWELL JUINEEDANDABANDON:EDWELL OILWELL N\ WELLSTART SANSKOSEUNILENSE		7	8	9

Rose 3408 3-31HR

Lease Information Sheet

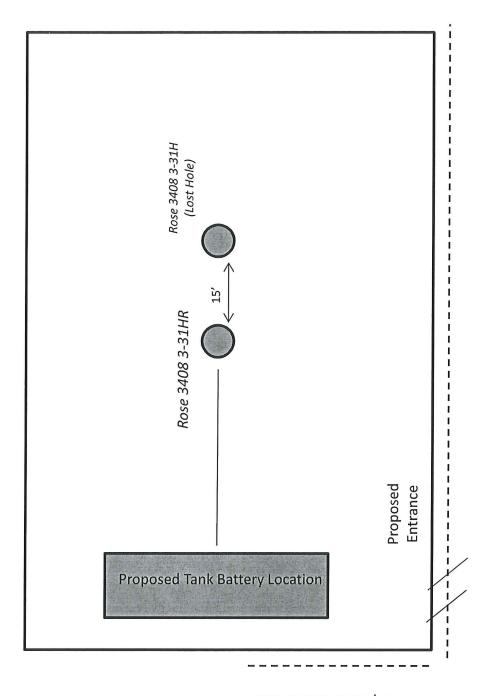
Unit Description:

All of Section 31, T34S - R08W Harper County

Surface Owner:

Tim Burnet (Trustee Contact) 39250 County Rd 770 Manchester, OK 73758

Marshall D. Burnet Trust #1 Lisbeth A Burnet, Timothy S Burnet and Bradley Bob Rieger, Co-Trustees



Proposed Electric Line

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 03, 2014

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Rose 3408 3-31HR SW/4 Sec.31-34S-08W Harper County, Kansas

Dear Wanda Ledbetter:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

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Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or			
contents:			
Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;			
dispose of reserve pit waste down the annular space of a well completed			
according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;			
dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);			
 (B) removal and placement of the contents in an on-site disposal area approved by the commission; 			
(C) removal and placement of the contents in an off-site disposal area			
acreage owned by the same landowner or to another producing			
or unit operated by the same operator, if prior written permission			
or drift operated by the same operator, it prior written permission			
the landowner has been obtained; or			

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Each	violation of this regulation shall be punishable by the following:
(1) A \$1,0	000 penalty for the first violation;
(2	a \$2,5	00 penalty for the second violation; and
(3	a \$5,0	000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.