

For KCC	Use:			
Effective	Date:			_
District #				
SGA?	Yes	No		

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	1/00"	Spot Description:
	montn	aay	year	Sec Twp S. R [E [] \
OPERATOR: License#				feet from N / S Line of Section
lame:				feet from E / W Line of Section
ddress 1:				Is SECTION: Regular Irregular?
address 2:				(Note: Locate well on the Section Plat on reverse side)
City:	State:	Zip:	+	•
Contact Person:				County:
Phone:				Lease Name: Well #:
ONTRACTOR: Lierare				Field Name:
CONTRACTOR: License#	2			Is this a Prorated / Spaced Field?
lame:				Target Formation(s):
Well Drilled For:	Well Class	s: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh	Rec Infiel	id [Mud Rotary	Ground Surface Elevation:feet MS
Gas Stora		_	Air Rotary	Water well within one-quarter mile:
Dispo		_	Cable	Public water supply well within one mile:
Seismic ;#		_]	Depth to bottom of fresh water:
Other:		· 		Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well	l information as fol	llows:		Length of Surface Pipe Planned to be set:
Onereter				Length of Conductor Pipe (if any):
Operator: Well Name:				Projected Total Depth:
Original Completion D				
Original Completion D	ale	. Original lota	. Берин	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	>	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:				_
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR)
CC DKT #:				
				If Yes, proposed zone:
			AF	FIDAVIT
The undersigned hereby	affirms that the	drilling, compl	etion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wina minimum re	auirements w	ill be met:	
•	9	•		
 Notify the appropri A copy of the appr 				h drilling rig:
.,			•	t by circulating cement to the top; in all cases surface pipe shall be set
				ne underlying formation.
•				strict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate di	strict office will b	e notified bef	ore well is either pluç	ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
			· ·	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	d within 30 days	of the spud da	ate or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically			
				Remember to:
For KCC Use ONLY				
API # 15				 File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
ALI# 10 *				- File Drill Pit Application (form CDP-1) with Intent to Drill;
		ŧ		J it represents the state of the
Conductor pipe required		I	eet	 File Completion Form ACO-1 within 120 days of soud date:
Conductor pipe required Minimum surface pipe re				 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
	quired	fee	t per ALT. I III	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe re-	quired	fee	t per ALT. I III	- File acreage attribution plat according to field proration orders;
Minimum surface pipe re	quired	fee	t per ALT. I III	File acreage attribution plat according to field proration orders;Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Date:
2



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _						_ocation of W	/ell: County:		
Lease:							feet from N / S Line of Section		
Well Numb	er:						feet from E / W Line of Section		
Field:						SecTwpS. R E W			
Number of	Acres attribu	table to well	<u> </u>			s Section:	Regular or Irregular		
QTR/QTR/	QTR/QTR of	acreage:				S Section.	Regular or irregular		
							Irregular, locate well from nearest corner boundary. er used: NE NW SE SW		
				•		1 6 46 - 1/	dary line. Show the predicted locations of eas Surface Owner Notice Act (House Bill 2032). ired.		
							LEGEND		
				•••••	···· .		O Well Location		
105 (:	:	<u> </u>	:	:	:	Tank Battery Location		
2405 ft	:	:		:	· · · · · · · · · · · · · · · · · · ·	:	—— Pipeline Location		
							Electric Line Location		
		:			:				
	:	÷	:		÷	:	Lease Road Location		
		:		:	:				
	<u> </u>	:			:	i	EXAMPLE :		
	:	:		<u>, </u>	:	:			
			2	4					
	:		:	:		:			
		:							
					·		1980' FSL		
	······································		 : :	········ : ·····	: :				
		i		:	:	•	SEWARD CO. 3390' FEL		
	:	:	:	•	:	:			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
Submitted Electronically Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1213027

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

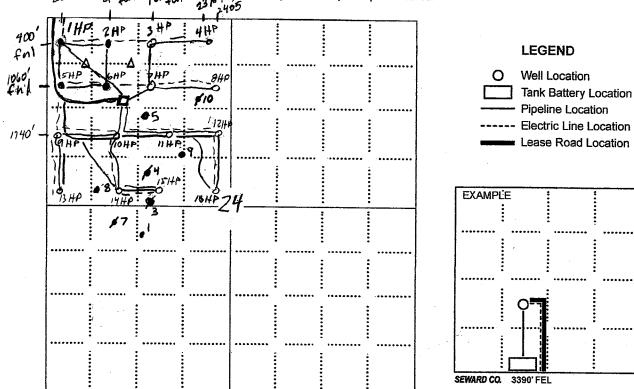
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:					
Address 1:	Lease Name: Well #:				
Address 2:					
City:					
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and				
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.				
Submitted Electronically					
r					

Old Rhed Producers Sec. 24-TZ4S-RI3E

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 08, 2014

Mark Haas Haas Petroleum, LLC 11551 Ash St., Suite 205 Leawood, KS 66211

Re: Drilling Pit Application Old Rhea 8-HP NW/4 Sec.24-24S-13E Woodson County, Kansas

Dear Mark Haas:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.