

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1213188

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

month dav vear	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	- (Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	- Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	vviii cores se takeri:
	If Yes, proposed zone:
Al	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
	ch drilling rig;
2. A copy of the approved notice of intent to drill shall be posted on ear	thy circulating coment to the tent in all coops gurface pine shall be set
3. The minimum amount of surface pipe as specified below shall be se	, , ,
 The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the 	he underlying formation.
 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the discovered by the set of the se	he underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i>
 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus 	he underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i> gged or production casing is cemented in;
 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the displayment. The appropriate district office will be notified before well is either pluse. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order. 	he underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i> gged or production casing is cemented in; led from below any usable water to surface within <i>120 DAYS</i> of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the displayment of the appropriate district office will be notified before well is either plushed. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order in the set. 	he underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i> gged or production casing is cemented in; red from below any usable water to surface within 120 DAYS of spud date.
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3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second structure. 4. If the well is dry hole, an agreement between the operator and the displant of the second structure. 5. The appropriate district office will be notified before well is either pluging. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spudicate or the well shall be second structure. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spudicate or the well shall be second. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be second. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be second. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order and the surface and the s	he underlying formation. strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; sted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:
2



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

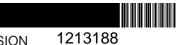
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ LO	cation of vveil:	County:				
Lease:							_		f	eet from	N /	S Line	of Section
Well Numb	ber:								f	eet from	E /	W Line	of Section
								SecTwpS. R E W					
	f Acres attr						13 (Section:	Regular or	Irregular			
								Section is Irreç ction corner us				rner boun	dary.
				ipelines an	d electrica	al lines, as	required b	unit boundary y the Kansas S plat if desired.	Surface Owner				
		:	:			:	:	:		LEGE	END		
1390 ft			0							Tank E Pipelii Electr	ocation Battery L ne Locati ic Line Lo Road Lo	on ocation	
			:	<u></u>	 	:			EXAMPI	LE :			
				:		:	· · · · · · · · · · · · · · · · · · ·			0=			1980' FSL
							· · · · · · · · · · · · · · · · · · ·				•••••	· · · · · · · · · · · · · · · · · · ·	
		:	:	:		:	:	:	SEWARD CO). 3390' FEL	_		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	'	e closed within 365 days of spud date.				
Submitted Electronically							
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



1213188

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	ine leader seleni.
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE MYENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: Range Oil Company, Inc. Location of Well: County: Chase Lease: Madden Unit feet from Well Number: 2 W Line of Section Twp. 19 S. R.6 Field: unnamed Number of Acres attributable to well: Regular or Irregular Is Section: NE QTR/QTR/QTR/QTR of acreage: NW If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW RLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. **LEGEND** Well Location 1390 ft. Tank Battery Location Pipeline Location **Electric Line Location** Lease Road Location **EXAMPLE** 1980' FSL SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

201300745

KATHY J. SWIFT
REGISTER OF DEEDS
CHASE COUNTY, KANSAS
RECORDED ON
12/23/2013 1:54 PM
BOOK: L-179PAGE: 704-706...
REC FEE: 16.00

Form 88 —(ROCI Special)(PAID-UP)

KS, OK, CO
2006

OIL AND GAS LEASE

y ai	AGREEMENT, Made and end of the detween David I		5th n and Le	eslie Ma	Nove dden, hu	sband and w	ife	20 1
whoi	e mailing address is102	2 Shady	Lane, Os	awatomi	e, KS 6	6064	hereinaster	called Lessor (whether one or m
and	Range Oil Cor	mpany, I	nc.					, hereinafter caller Les
	Lessor, in consideration of _	one and	other o	ronsider	ations	Dollars (1.00) in hand naid, receipt of w
ons and a prod	re acknowledged and of the roy vestigating, exploring by geoph tituent products, injecting gas, w	alues herein pro nysical and othe rater, other fluid	wided and of the reans, prospens, and air into set, manufacture, otherwise caring	e agreements o ecting drilling, ubsurface strats	mining and ope Laying pipe lin	n contained, hereby grating for and producing, storing oil, building	ants, leases and lets exc ng oil, liquid hydrocarb tanks, power stations, t us, gases and their respe her with any reversiona	dusively unto fessee for the pun ons, all gases, and their respe- elephone lines, and other struct ctive constituent products and c ry rights and after-acquired inte described as follows to
			SEE ATTA	ACHED EX	HIBIT "A			
	XXX		XXX		XXX		179	acres, more or less, an
ccr	ection	Township		Range		ree (3)		
0	In consideration of the prem	iees the said les	see covenants s	nd serees:		•		imary term"), and as long there is pooled.
ron								(A) part of all oil produced and a
e r	ne market price at the well, (but nises, or in the manufacture of oyalty One Dollar (\$1.00) per y	, as to gas sold products therefr ear per net min	by lessee, in no om, said payme eral acre retain	ents to be made ents to be made ed hereunder,	monthly. When	gas from a well produ nent or tender is made	cing gas only is not so it will be considered th	r products therefrom, one-eighth sales), for the gas sold, used of ld or used, lessee may pay or tel ld or used, lessee may pay or tel at gas is being produced within
	This lease may be maintain is lease or any extension there	of, the lessee sh	all have the rig	nt to anii such	well to complet	had been completed wit	hin the term of years fi	nence to drill a well within the nd if oil or gas, or either of the rst mentioned.
	If said lessor owns a less i said lessor only in the proportio	nterest in the a	bove described	land than the	entire and undiv	ided fee simple estate	therein, then the royalt	ies herein provided for shall be
	Lessee shall have the right	to use, free of co	st, gas, oil and	water produced	on said land for	lessee's operation ther	eon, except water from	the wells of lessor.
	When requested by lessor, le No well shall be drilled near	rer than 200 feet	to the house or	barn now on s	aid premises wi	hout written consent o	lessor.	
	Lessee shall pay for damage Lessee shall have the right	at any time to n	move all mach	inery and fixtu	res placed on sai	d premises, including t	he right to draw and re	move casing.
	If the estate of either part utors, administrators, successor the has been furnished with a w	y hereto is assi rs or assigns, b ritten transfer o	gned, and the p ut no change in assignment or	privilege of ass in the ownersh r a true copy th	igning in whole ip of the land o ereof. In case le	or in part is express!	allowed, the covenant	ts hereof shall extend to their binding on the lessee until aft
oya cre	tales assured by borounder chall b	ow or shall here e divided amon n on the part of	after be owned g and paid to su the lessee to of	in severalty or uch separate ov Tset wells on se	in separate trac mers in the prop parate tracts int	ortion that the acreage	owned by each separa	I and operated as one lease, and ite owner bears to the entire lea w or hereafter be divided by sa
	Lessee may at any time ex ender this lesse as to such porti	ecute and delive	er to lessor or p	lace of record	release or rele	ases covering any porti	on or portions of the a	bove described premises and th
n v	All		b-!! bub	inst to all Enda	al and State I	we Eventive Orders	Rules or Regulations, as if such failure is the re	nd this lease shall not be termin sult of, any such Law, Order, R
ny	Lessor hereby warrants and	on the above d their heirs, succ	escribed lands, cessors and ass	in the event of igns, hereby su	rrender and rel	ease all right of dower		time to redeem for lessor, by pay of the holder thereof, and the u premises described herein, in a
or u	Lessee, at its option, is her- nediate vicinity thereof, when is- servation of oil, gas or other m inits not exceeding 40 acres ea- rd in the conveyance records of the dinto a tract or unit shall be don the pooled acresge, it shall	eby given the ri- in lessee's judg- inersis in and a ch in the event of f the county in treated, for all ll be treated as in d, lessor shall a	ght and power ment it is neces inder and that of an oil well, o which the lan purposes excep f production is receive on prod	to pool or combinesary or advisorable producer into a unit or into	ine the acreage able to do so in d from said pre units not exceed is situated an of royalties on p ease, whether th unit so pooled	covered by this lesse of order to properly devenues, such pooling to ling 640 acres each in instrument identifying roduction from the pooling to well or wells be locate only such portion of t	elop and operate and it to tracts contiguous the event of a gas well, and describing the peled unit, as if it were ind on the premises cover the royalty stipulated he	rith other land, lesse or lesses i lesse premises so as to promot to one another and to be into a Lessee shall execute in writin, coled acreage. The entire acrea cluded in this lesse. If product red by this lesse or not. In lieu lerein as the amount of his ac
	Lessee further of the land to							the surface
,								
Wit	IN WITNESS WHEREOF,	the undersigned	execute this in:	strument as of t	he day and year	first above written.		
	du j		5	2 II				
	Leslie Madden				Da	vid L. Madd	en	
_	4.1 No.1	1.				11-	1 / /	
-	1011.0 / 1/01	18h				1 am /7 /	Paller	

EXHIBIT 'A'

EXHIBIT 'A' entered into concurrently with Oil and Gas Lease dated November 5, 2013, by and between **DAVID L. MADDEN AND LESLIE MADDEN**, **HUSBAND AND WIFE**, Lessor(s), and **RANGE OIL COMPANY**, **INC.**, Lessee, covering the following-described real property situated in Chase County, Kansas, to-wit:

Part North ½ of Section Thirty-one (31), Township Nineteen (19) South, Range Six (6) East of the Sixth Principal Meridian, Chase County, Kansas. Beginning at the Northwest corner of said-Section 31; thence with bearings based on the Kansas Grid, NAD 1983, North 89 degrees 09' 39" East along the North line of said Section 31, 5213.30 feet to the Northeast corner of said Section 31; thence South 00 degrees 47' East along the East line of said Section 31, 1753.64 feet; thence North 89 degrees 59' 51" West, 2645.91 feet; thence North 01 degree 08' 56" West, 1044.89 feet; thence South 88 degrees 16' 09" West, 1149.75 feet; thence South 04 degrees 21' 17" East, 1282.83 feet; thence South 89 degrees 16' 31" West, 1478.98 feet to the West line of said Section 31; thence North 01 degree 08' 32" West along the West line of said Section 31, 1965.29 feet to the point of beginning, except highway and road rights of way.



Lestie Madden

My comm

Dan I Mallen

David L. Madden



Form 88 -(ROCI Special)(PAID-UP)

кs, ок, со 2006

201400079

KATHY J. SWIFT
REGISTER OF DEEDS
CHASE COUNTY, KANSAS
RECORDED ON
02/12/2014 11:02 AM
BOOK: L-180PAGE: 279-281

REC

FEE:	16.	00		
AGE		TER	OF TO	
	Ser. C.	SIE	-00	À
	E.	ſ		5
	1	KAN	SAS	
	A.	CHASE	1	
	**	ASE	CONN	

		0	IL AND	GAS I	EASE		ASE COUNTRACTOR
AGREEMENT, Made an	d entered into the	23rd	day of	Decem	ber		20_13
by and between Wanda	J. Lewis,	Trustee	of both	the Oph	elia K. Jaco	bson Revocal	ole Trust and
the Donald E.							
whose mailing address is 71	5 Glendev	on Way, A	ndover,	KS 670	02	hereinafter cal	led Lessor (whether one or more
Range Oil	Company,	Inc.					
							hereinafter caller Lessee
of investigating, exploring by go constituent products, injecting go	royalties herein preophysical and others, water, other flui	er means, prospecteds, and air into subseat, manufacture, plotherwise caring f	agreements of t ting drilling, m sourface strata,	the lessee herein lining and open laying pipe lines	, storing oil, building tar oil, liquid hydrocarbons, described land, together	s, leases and lets exclusion, liquid hydrocarbonuks, power stations, tele	Jin hand paid, receipt of whick lively unto lessee for the purpose, s, all gases, and their respective phone lines, and other structure ve constituent products and other rights and after-acquired interest described as follows to-with the property of
							2 *
	SE	E ATTACHE	D EXHTB	TT "A"			
						107.60	
In Section XXX	Township	XXX	_ Range	XXX	and containing	127.60	acres, more or less, and a
Subject to the provision	herein contained,	this lease shall re-	nain in force fo	or a term of	nree (3) ars from	this date (called "prim rith which said land is	ary term"), and as long thereafte pooled.
							part of all oil produced and save
at the market price at the well,	(but, as to gas sole	d by lessee, in no	vent more tha	n one-eikurn (w)	of the proceeds received	a mes male in not mild	roducts therefrom, one-eighth (% ales), for the gas sold, used off the or used, issues may pay or tend- gas is being produced within the
as royalty One Dollar (\$1.00) p	er year per net mi	neral acre retained	hereunder, ar	nd if such paym	ent or tender is made it	will be considered that	gas is being produced within th
meaning of the preceding parag	ntained during the	primary term her	eof without fur	rther payment o	r drilling operations. If	the lessee shall commer nce and dispatch, and	nce to drill a well within the tern if oil or gas, or either of them, b mentioned.
							mentioned. herein provided for shall be pa
					essee's operation thereon		
When requested by less	or, lessee shall bur	y lessee's pipe lines	below plow de	pth.			
Lesses shall nev for de	mages caused by le	see's operations to	growing crops	on said land.	out written consent of le		
					premises, including the		
executors, administrators, succ	essors or assigns, a written transfer	or assignment or	true copy the	reof. In case less	seeignment of rentals of see assigns this lease, in	r royalties shall be bin whole or in part, lessee	ding on the lessee until after the shall be relieved of all obligation
with respect to the assigned por	tion or portions ar	ising subsequent to	the date of as	n congrate tracts	the premises may none	theless he developed a	nd operated as one lease, and all
royaltles accruing hereunder sh acreage. There shall be no obli- devisee, descent or otherwise, o	all be divided amo gation on the part o r to furnish separa	ng and paid to suc of the lessee to offs te measuring or re	n separate own et wells on sepa ceiving tanks.	arate tracts into	which the land covered	by this lease may now	or hereafter be divided by sale,
surrander this lease as to such	portion or portions	and be relieved of	all obligations	as to the acrear	e surrendered.		ve described premises and there
All express or implied in whole or in part, nor lessee	covenants of this le held liable in dams	ease shall be subje ages, for failure to	ct to all Federe comply therew	al and State Lavith, if complian	vs, Executive Orders, Ru ce is prevented by, or if	ancti télimie la mic team	this lease shall not be terminate it of, any such Law, Order, Rule
Lessor hereby warrants	nens on the above and their heirs, su	described lands, if	ns. hereby sur	render and rele	se all right of dower as	ave the right at any tin rogated to the rights of ad homestead in the pr	to to redeem for lessor, by payme the holder thereof, and the und- emises described herein, in so f
Lessee, at its option, is immediate vicinity thereof, who conservation of oil, gas or oth or units not exceeding 40 acr record in the conveyance reco pooled into a tract or unit sha	hereby given the nen in lessee's jud er minerals in and seach in the even ds of the county ll be treated, for all shall be treated as shall be treated as	right and power to gment it is necessi- under and that m t of an oil well, or in which the land il purposes except if if production is h receive on produ-	pool or combinary or advisal ay be produced into a unit or therein leased the payment of ad from this leased to from the leased	ne the acreage of the to do no in if from said prenunits not exceed is situated an if royalties on press, whether the unit so pooled of	overed by this lesse or a order to properly develo- lises, such pooling to be ing 640 acres each in the instrument identifying a oduction from the pooled well or wells be located only such portion of the	of tracts contiguous to e event of a gas well. L and describing the pool unit, as if it were incl on the premises covered royalty stipulated her	n other land, lease or leases in the sepremises so as to promote the one another and to be into a unessee shall execute in writing a led acreage. The entire acreage uded in this lease. If production it by this lease or not. In lieu of the ein as the amount of his acrea
Lessee further of the land to	its orig	inal cont	our as	nearly a	s is practic	able.	
LESSEE AG	PES NO	o WELLS	SHA	ILL BE	DRILLED	ON THE	PREMISES
LESSEE AG WITHOUT LE	ssers n	PITTEN	PERM	15510N	1. 27g		
					•		
IN WITNESS WHERE	OF, the undersigne	ed execute this inst	rument as of th	e day and year	first above written	haan D	hla Turat 1
Witnesses:				the	Donald E.	acobson Rev	ble Trust and ocable Trust,
				bot BY:	II dalay right	J. LOUIS	<u> </u>
				DI.	VIV	11 0 00000	

Wanda J. Lewis, Trustee

EXHIBIT 'A'

EXHIBIT 'A' entered into concurrently with Oil and Gas Lease dated December 23, 2013, by and between WANDA J. LEWIS, TRUSTEE OF BOTH THE OPHELIA K. JACOBSON REVOCABLE TRUST AND THE DONALD E. JACOBSON REVOCABLE TRUST, BOTH DATED MARCH 15, 2012, Lessor(s), and RANGE OIL COMPANY, INC, Lessee, covering the following-described real property situated in Chase County, Kansas, to-wit:

The North Half (N/2) of Section 31, Township 19 South, Range 6 East of the 6th P.M., EXCEPT a tract described as follows:

Beginning at the Northwest corner of said Section 31; thence with bearings based on the Kansas Grid, NAD 1983, North 89° 09 minutes 39 seconds East along the North line of said Section 31, 5213.30 feet to the Northeast corner of said Section 31; thence South 00° 47 minutes East along the East line of said Section 31, 1753.64 feet; thence North 89° 59 minutes 51 seconds West, 2645.91 feet; thence North 01° 08 minutes 56 seconds West, 1044.89 feet; thence South 88° 16 minutes 09 seconds West, 1149.75 feet; thence South 04° 21 minutes 17 seconds East, 1282.83 feet; thence South 89° 16 minutes 31 seconds West, 1478.98 feet to the West line of said Section31; thence North 01° 08 minutes 32 seconds West along the West line of said Section 31, 1965.29 feet to the point of beginning, which excepted tract contains 188 acres, more or less, and is subject to highway and road rights-of- way.

> Ophelia K. Jacobson Revocable Trust and the Donald K. Jacobson Revocable Trust, both dated March 15, 2013

Wanda J. Lewis, Trustee