



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Six-D Exploration, LLC
Well Name	METZLER 2
Doc ID	1213204

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1621	1624	MISSISSIPPI	

15-0310-20281
23-20-14E

Company	Westrans & Eureka Drilling Company
Farm	Metzler #2
Date	Commenced: November 17, 1973 Completed: December 28, 1973
Casing record	50' of 7" casing 2026" of 4 1/2"
Elevation	1073 ground level
Contractor	Eureka Drilling Company Hamilton, Kansas Rig #3 12/31/73

0 - 6	soil
120	lime
405	shale & shells
520	sand & shale
530	lime
540	brown lime
779	white lime
810	shale
938	white lime
1054	sand & shale
1060	lime
1105	lime, sand and shale
1140	shale and lime
1290	shale
1310	sand w/show of free oil
1591	shale'
1618	cherty dolomite
1620	cry. dolomite
1625	sucrose dolomite w/good show oil DST
1825	chert, dolomite, quartz
1894	chert
1911	shale
1937	lime
1966	shale
1973	cry. dolomite w/show oil DST
2017	carb. shale
2026	sand no show
2026	R.T.D.

RECEIVED
STATE CORPORATION COMMISSION
JUL 26 1974
CONSERVATION DIVISION
Wichita, Kansas

CORNISH

Phone HE 1-9309

OIL WELL SERVICES
Box 260

Chanute, Kansas

RADIOACTIVITY LOG

RUNNING NO.

COMPANY EUREKA DRILLING COMPANY

WELL METZLER NO. 2

FIELD

COUNTY COFFEY

STATE

KANSAS

LOCATION:

SE $\frac{1}{4}$ SE $\frac{1}{4}$

OTHER SERVICES:

SEC 23 TWP 20S RGE 14E

MEASUREMENT DATUM: G. L. ELEV. 1074'
LOG MEASURED FROM: 6' AGL
DRILLING MEASURED FROM: 6' AGL FT ABOVE PERM. DATUM

REV. K.B. 1080'
D.F. 1074'

DATE	12-28-73	12-28-73	
RUN NO.	1 NW	1 NW	
TYPE LOG	GAMMA RAY	NEUTRON	
DEPTH-DRILLER	2026'	2026'	
DEPTH-LOGGER	2026.9'	2026.9'	
BOTTOM LOGGED INTERVAL	2017.9'	2025.9'	
TOP LOGGED INTERVAL	4'	12'	
TYPE FLUID IN HOLE	DRILG. MUD	DRILG. MUD	
SALINITY, PPM CL			
DENSITY			
LEVEL	170'	170'	
MAX. REC. TEMP. DEG F.			
OPERATING RIG TIME			
RECORDED BY	CORNISH	CORNISH	
WITNESSED BY	MARTTEL	MARTTEL	

BORE-HOLE RECORD

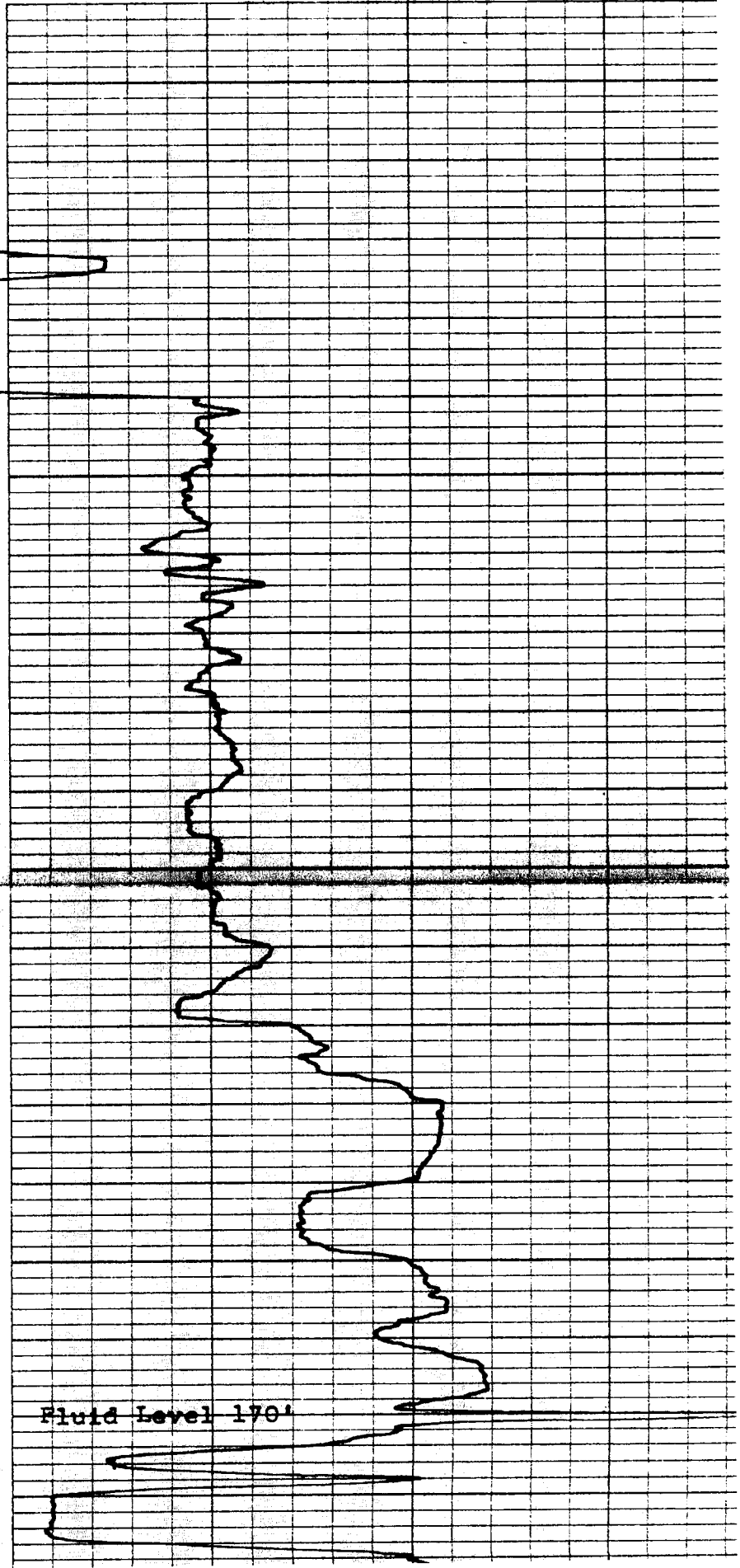
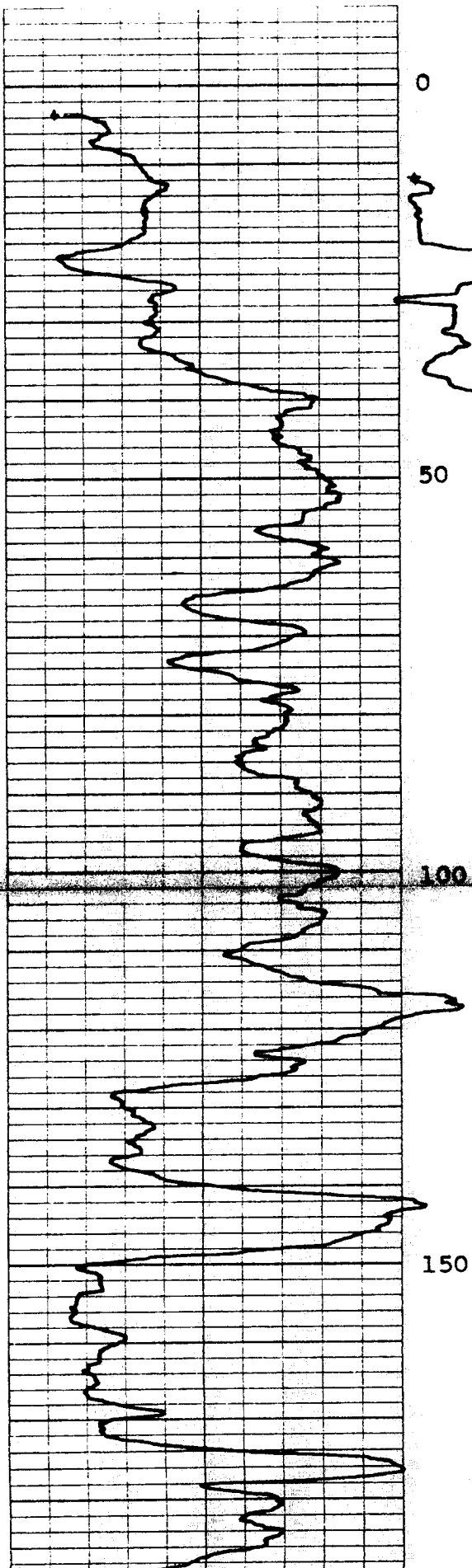
CASING RECORD

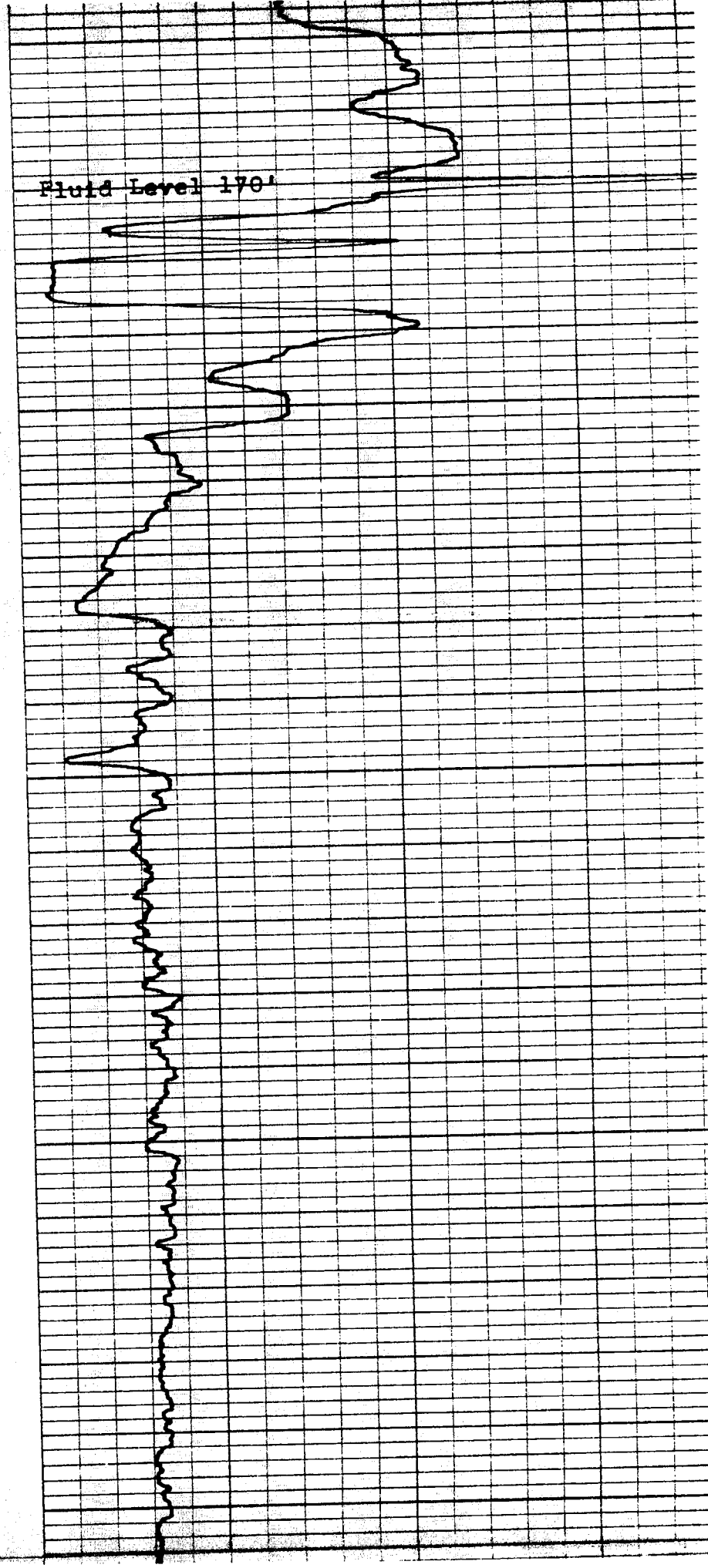
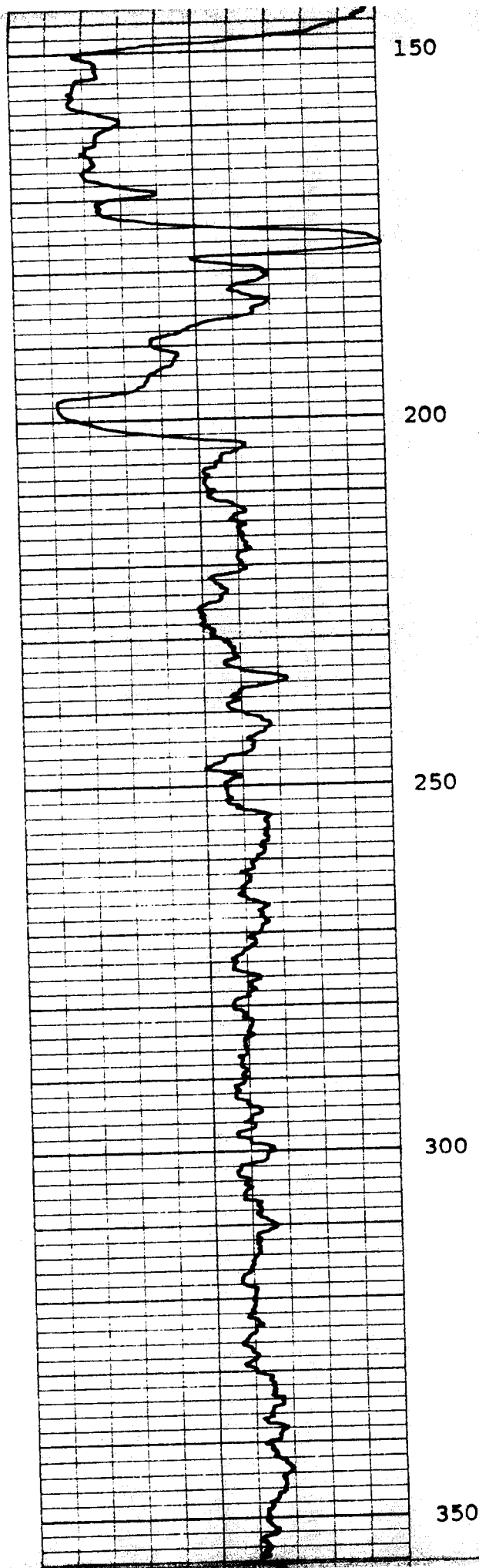
EQUIPMENT DATA

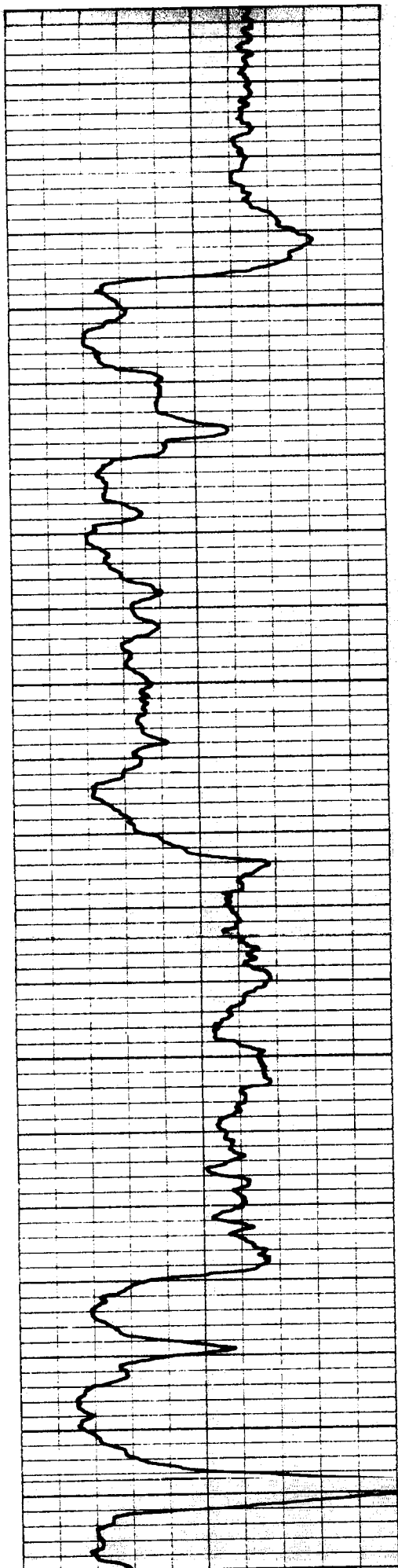
GAMMA RAY				NEUTRON			
RUN NO.	1 NW	RUN NO.	1 NW	LOG TYPE	NEU/NEU	TOOL MODEL NO.	95S
TOOL MODEL NO.	95S	DIAMETER	1-11/16"	DETECTOR MODEL NO.	95HE	TYPE	He ₃
DIAMETER	1-11/16"	LENGTH	1" x 4"	SOURCE MODEL NO.	AC	SERIAL NO.	MRC415
DETECTOR MODEL NO.	95SC	GENERAL		SPACING	13"	TYPE	Am/Be
TYPE	SCINT.	DIST. TRUCK NO.	3247	STRENGTH	6.7x10 ⁶	STRUMENT TRUCK NO.	3247
LENGTH	1" x 4"	COL SERIAL NO.	03				
DISTANCE TO N. SOURCE	8.5'						

LOGGING DATA

GENERAL			GAMMA RAY				NEUTRON				
DEPTH	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N UNITS PER LOG DIV.
	FROM	TO									
	2025.9'	4'	25	2.5	100-095	1L	20	2.0	500-127	3L	





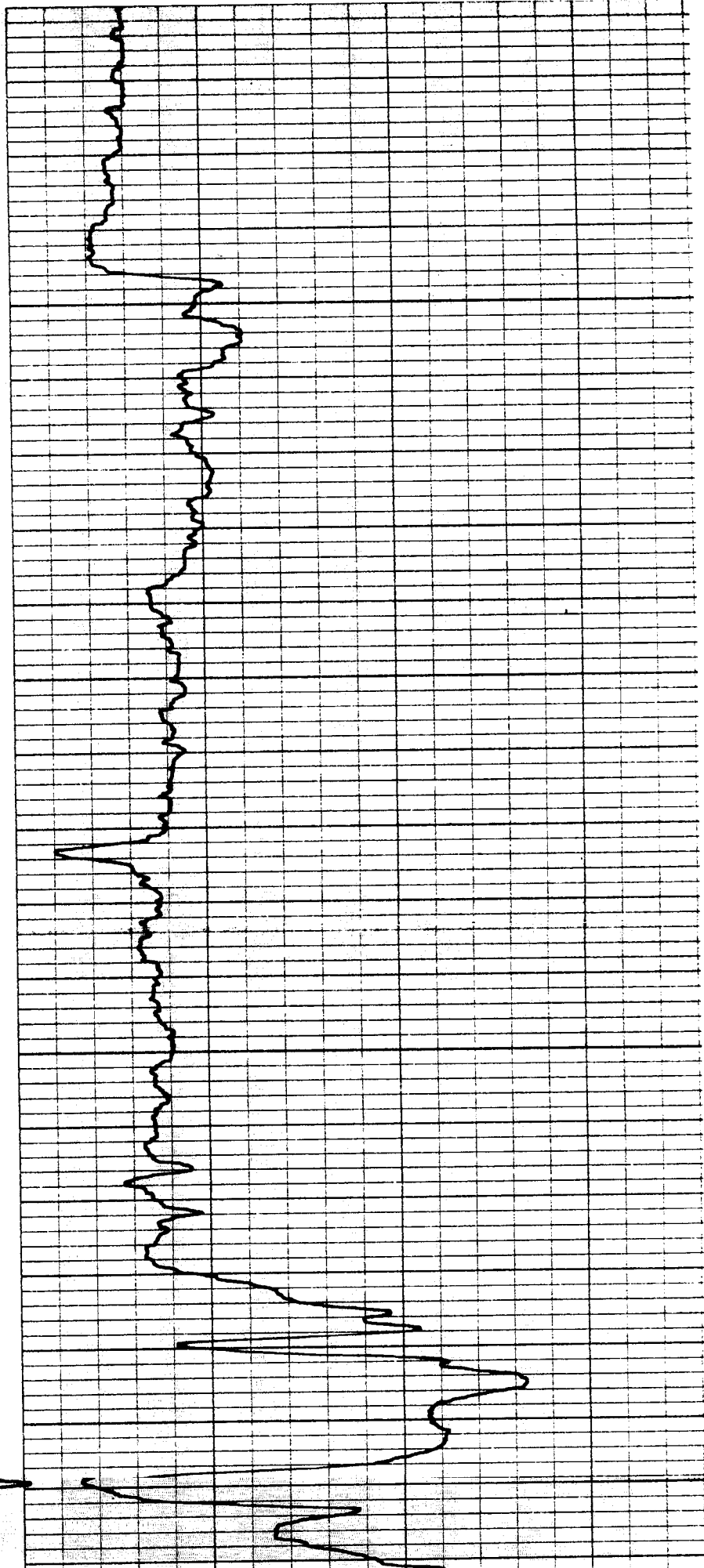


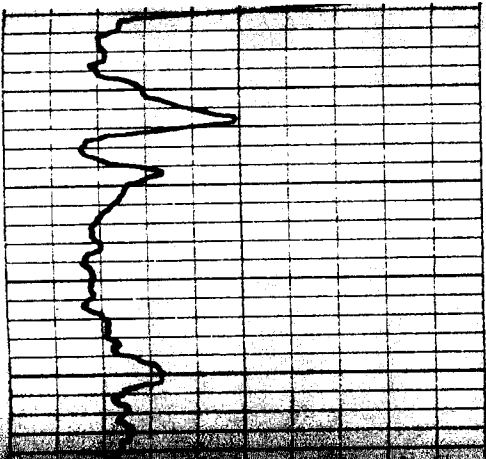
400

450

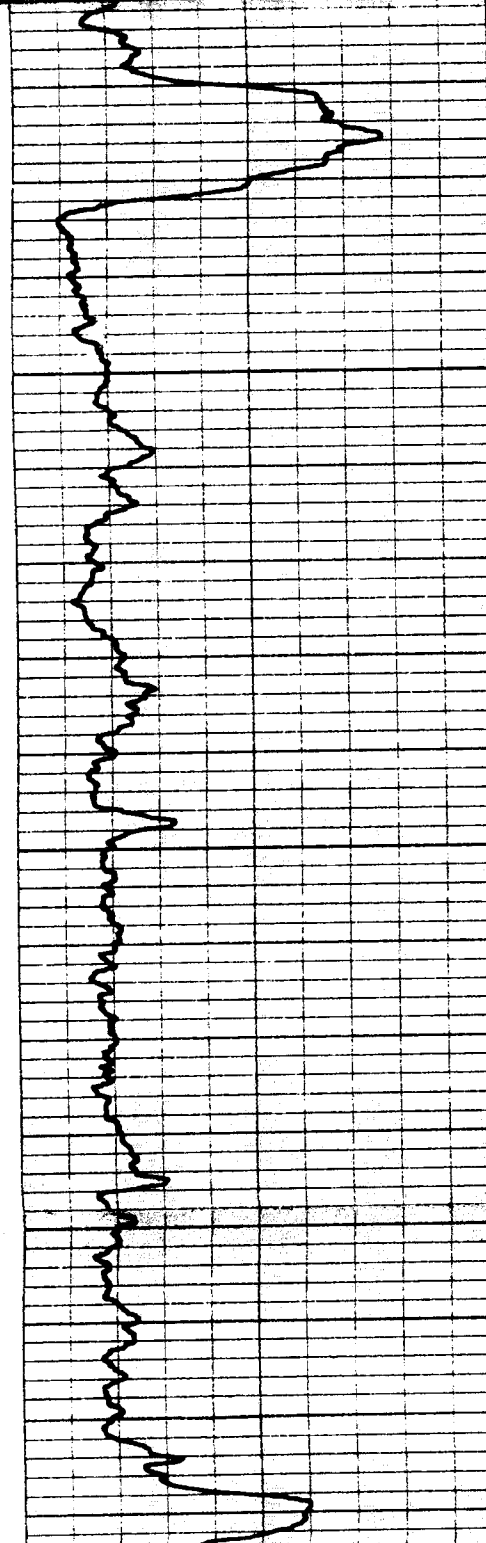
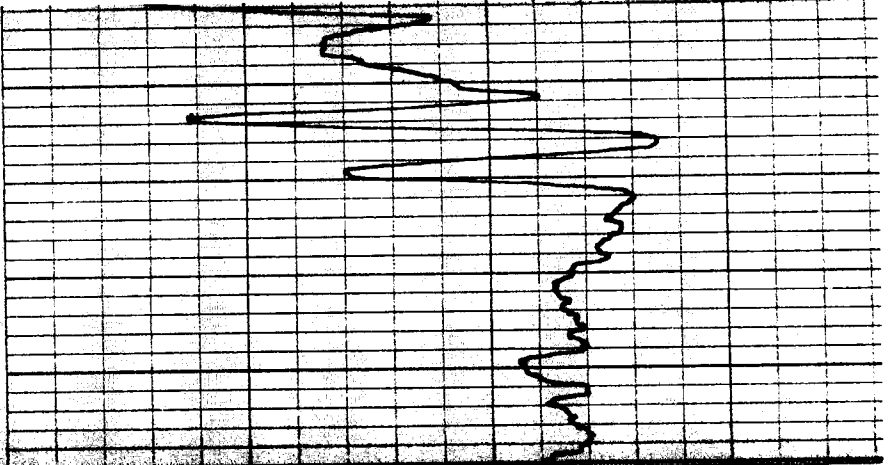
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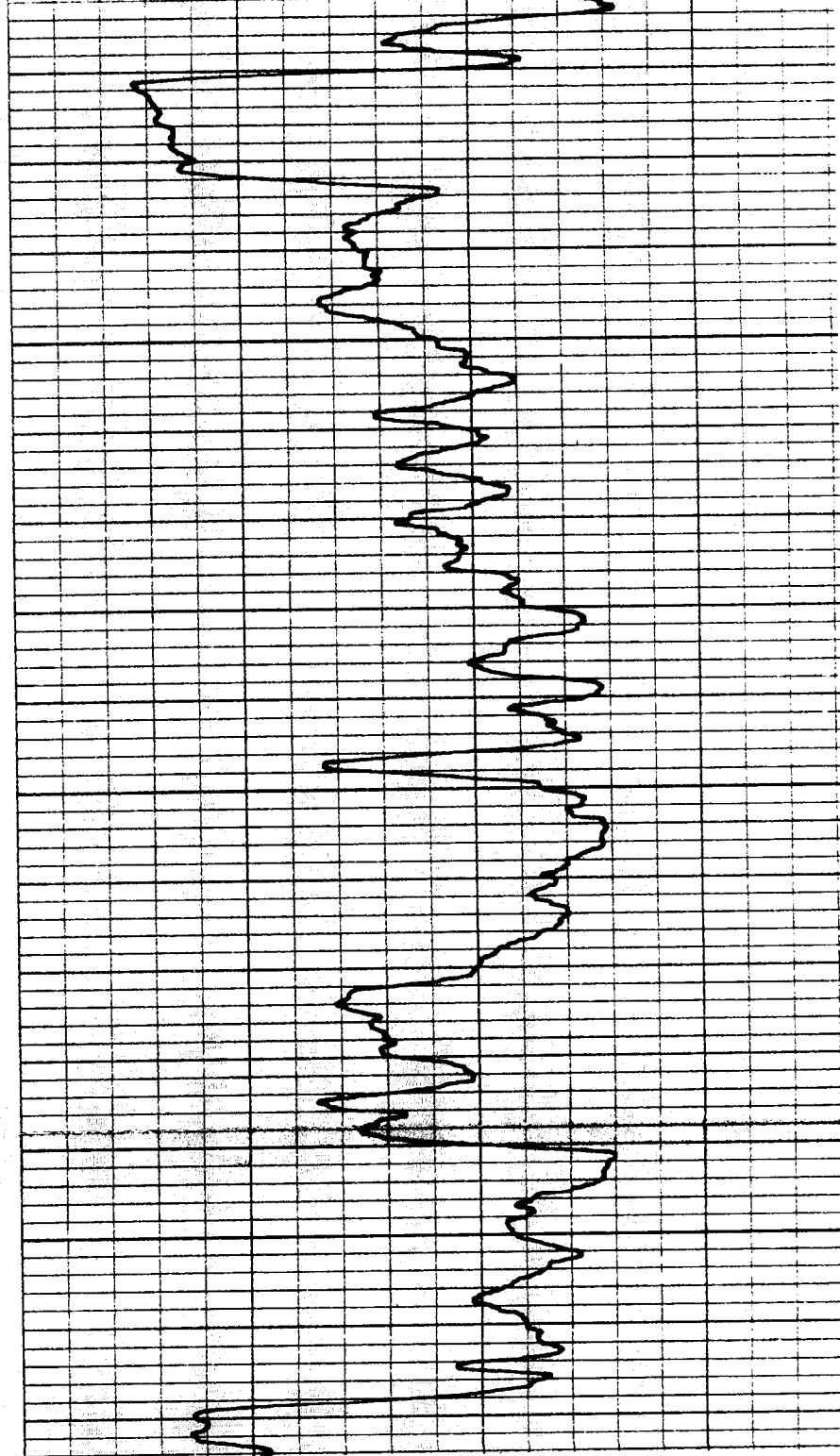




600



650



700

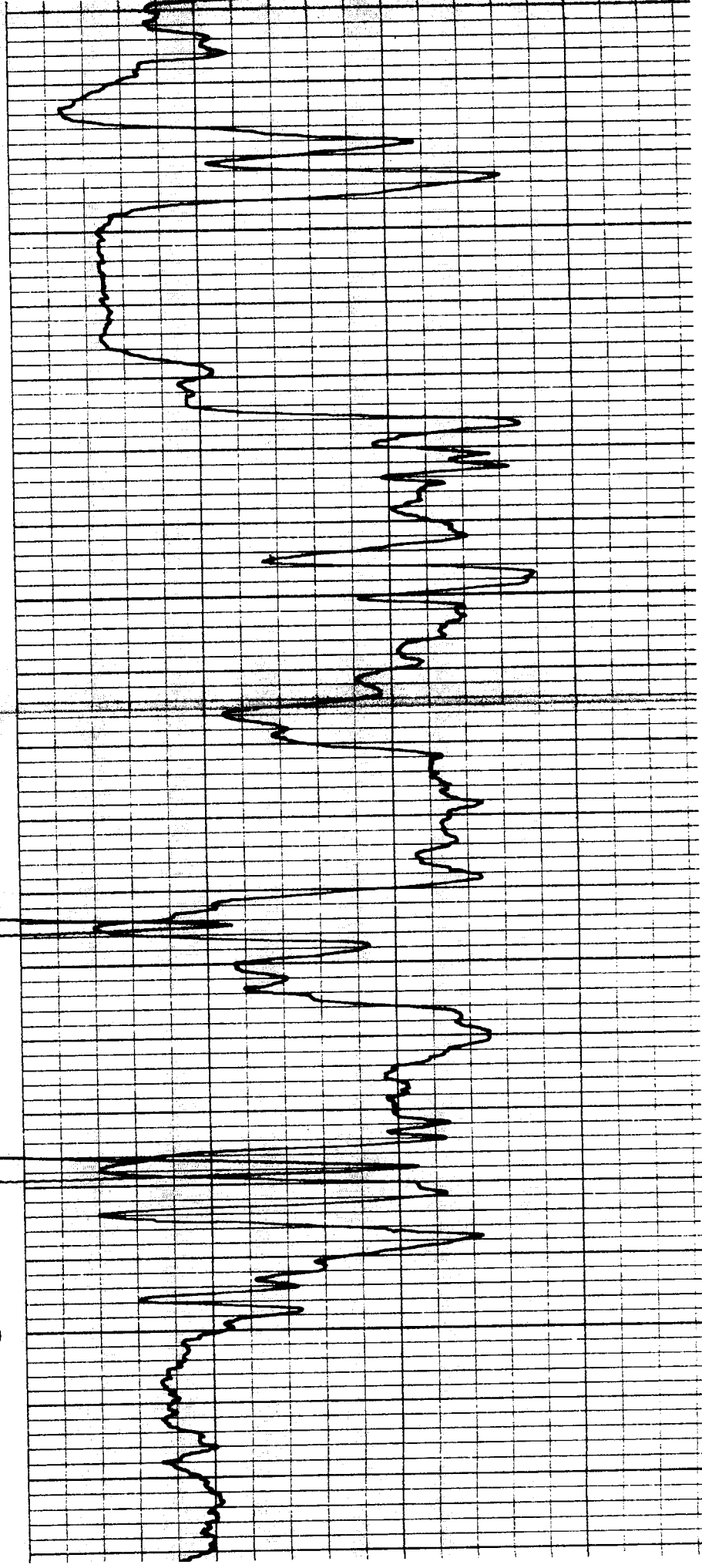
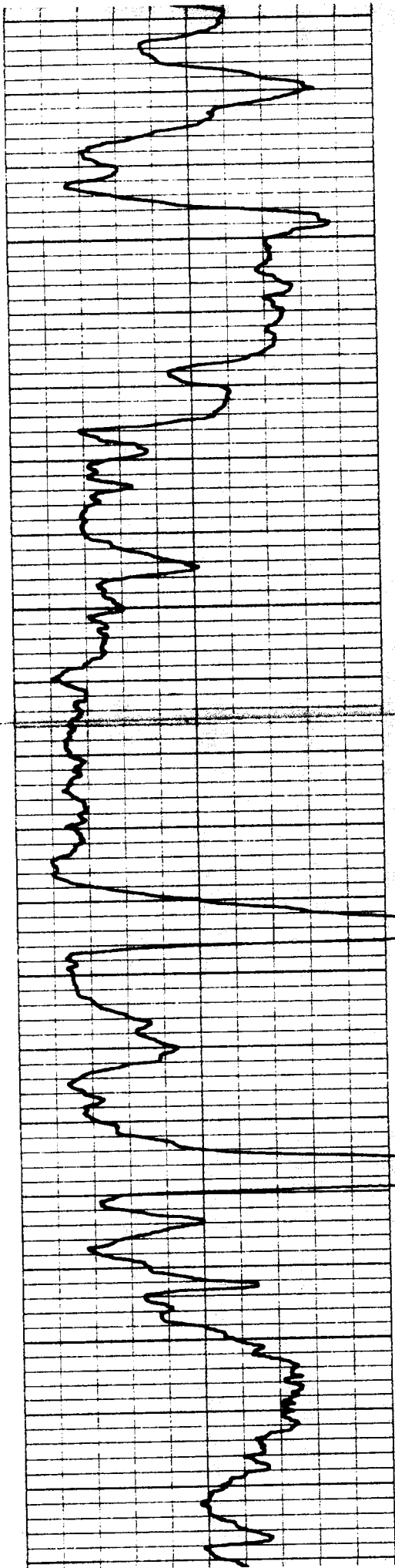
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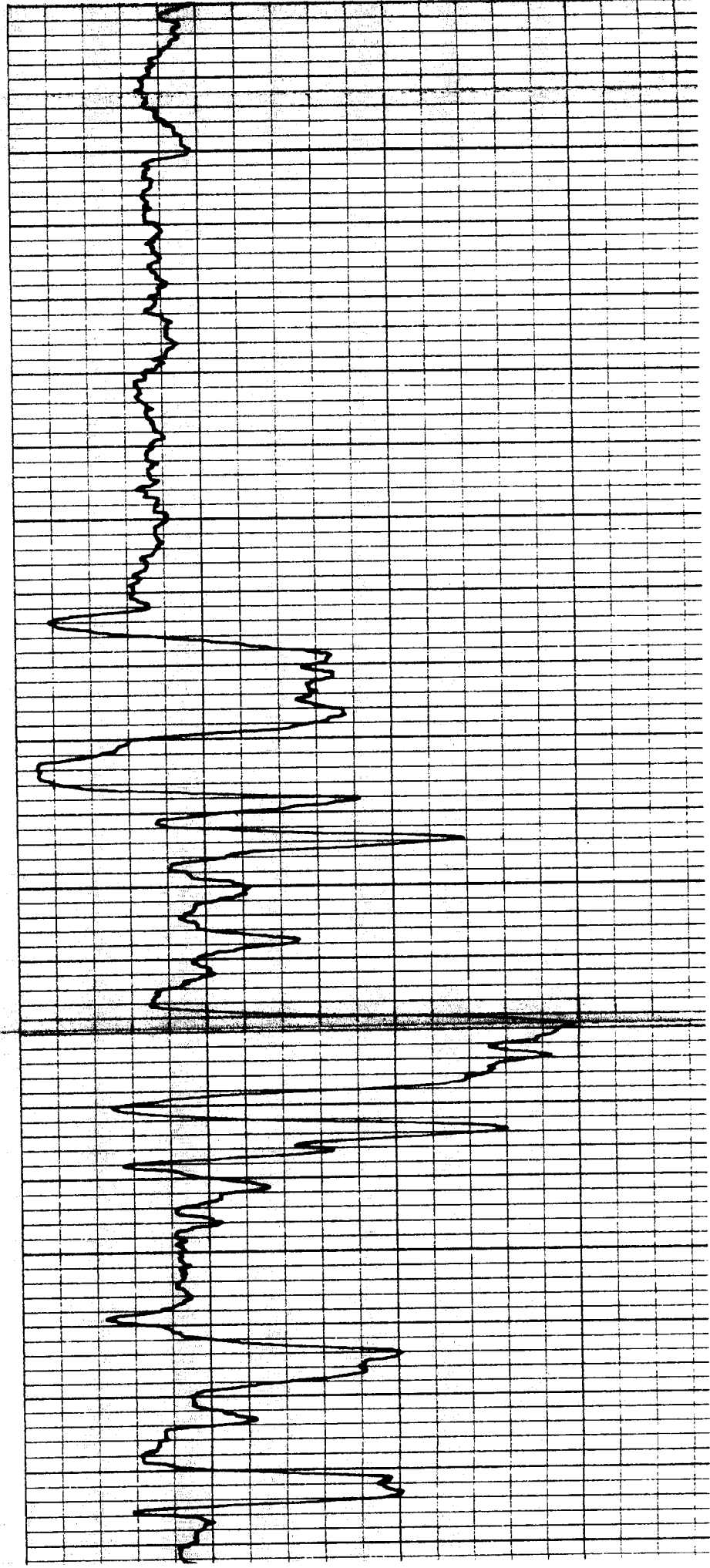
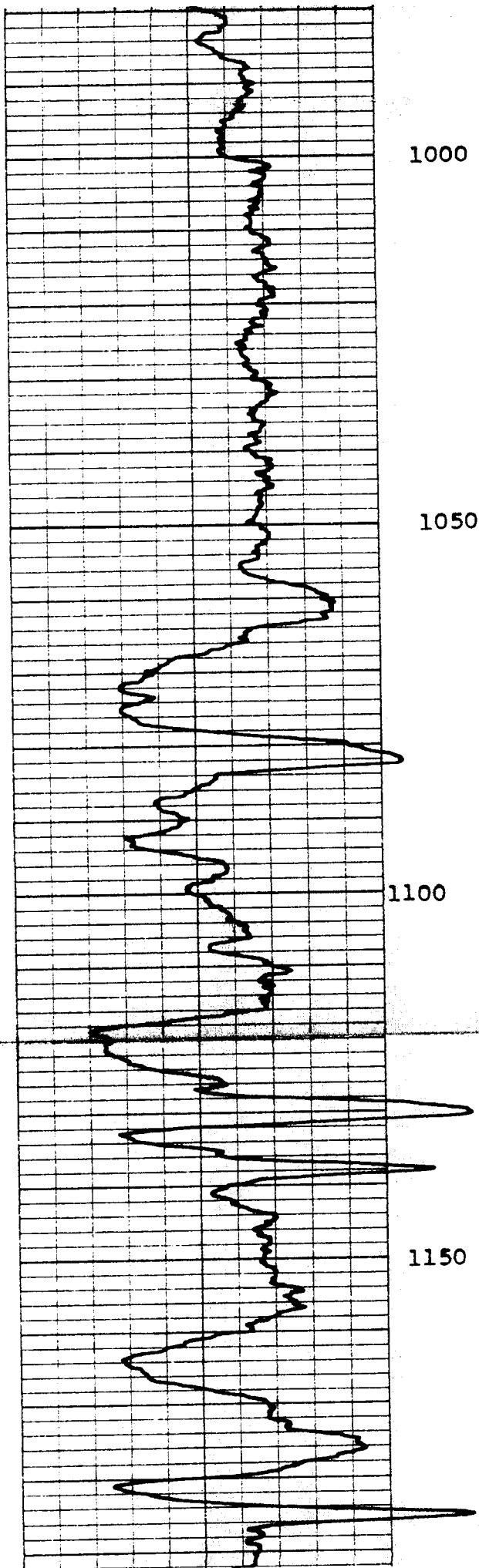
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850

900

950



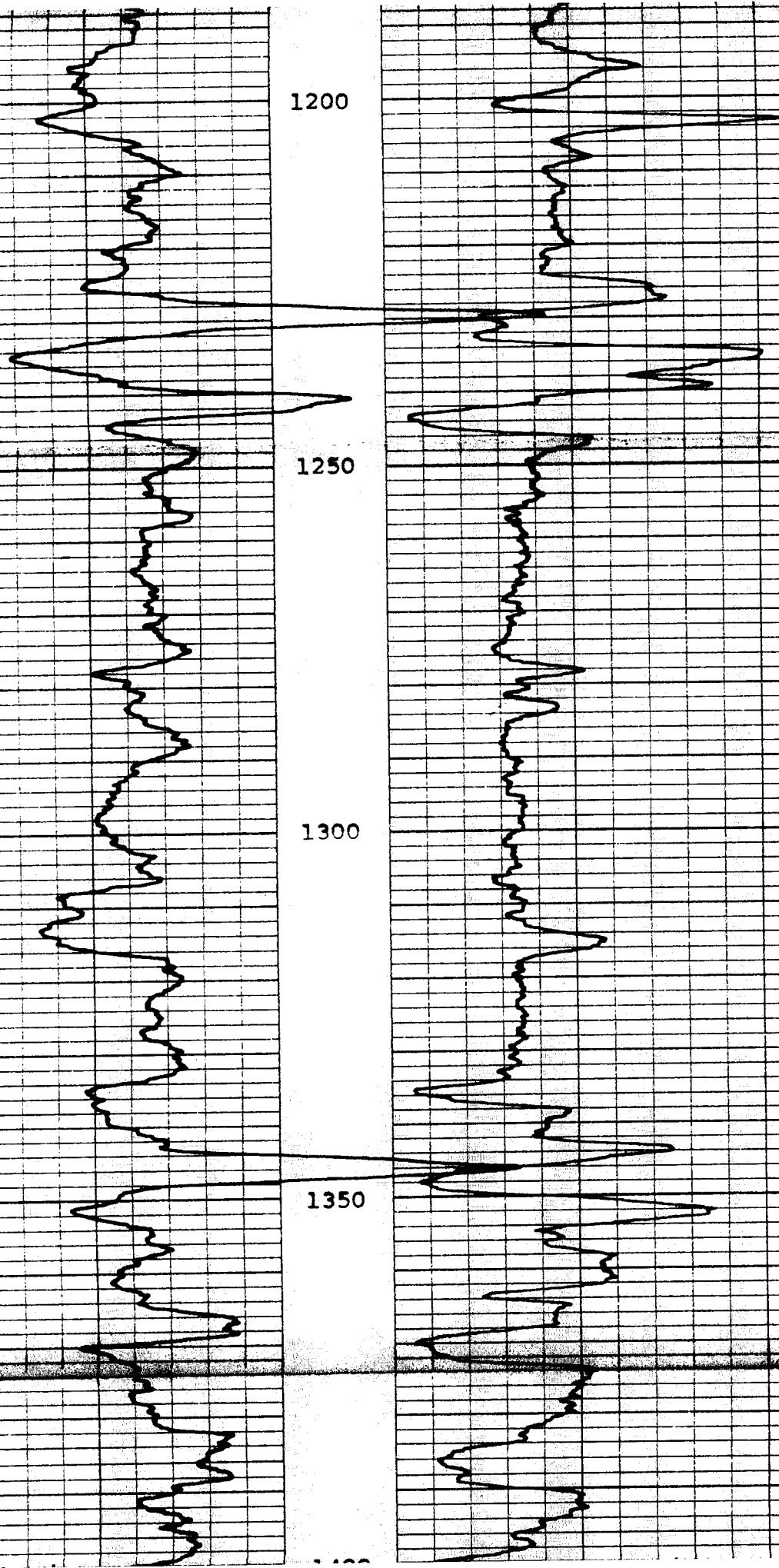


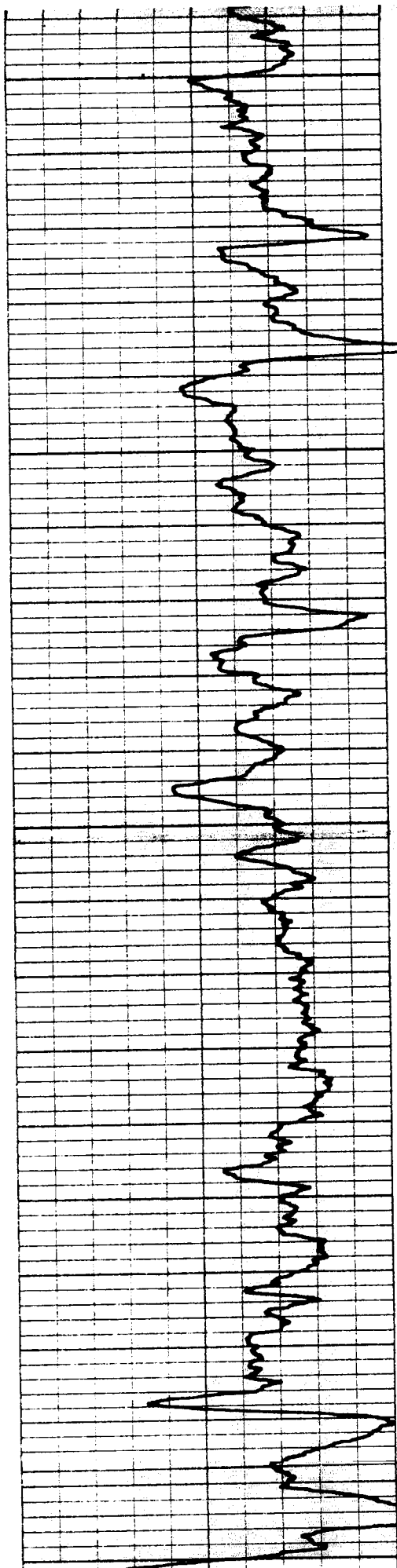
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1250

1300

1350





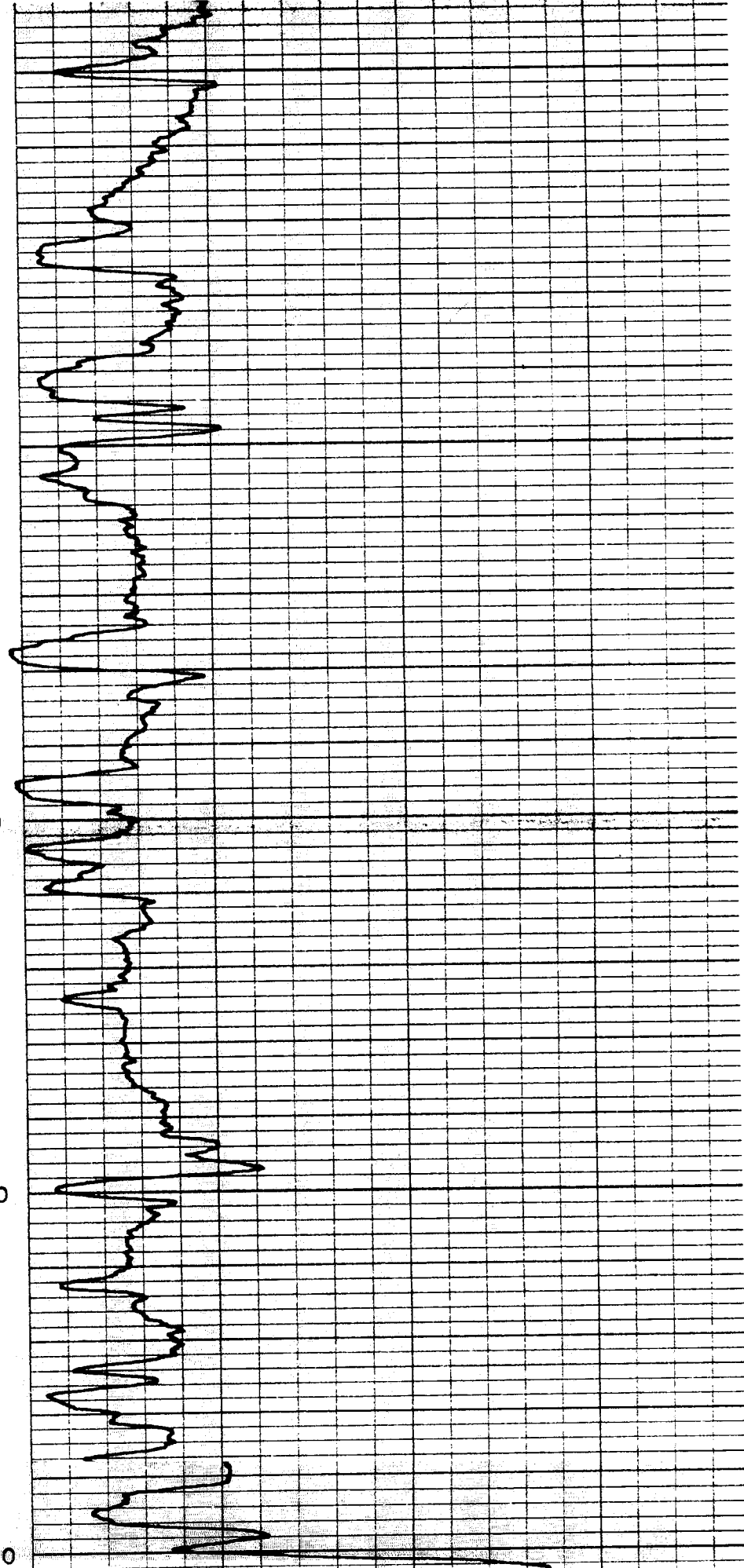
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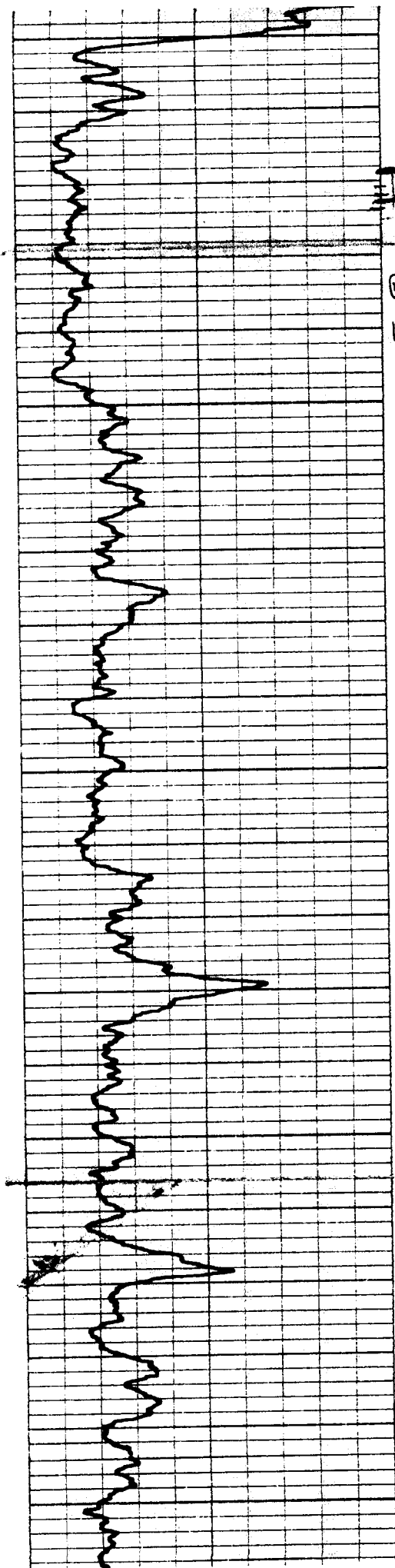
1450

1500

1550

1600





1600

DST

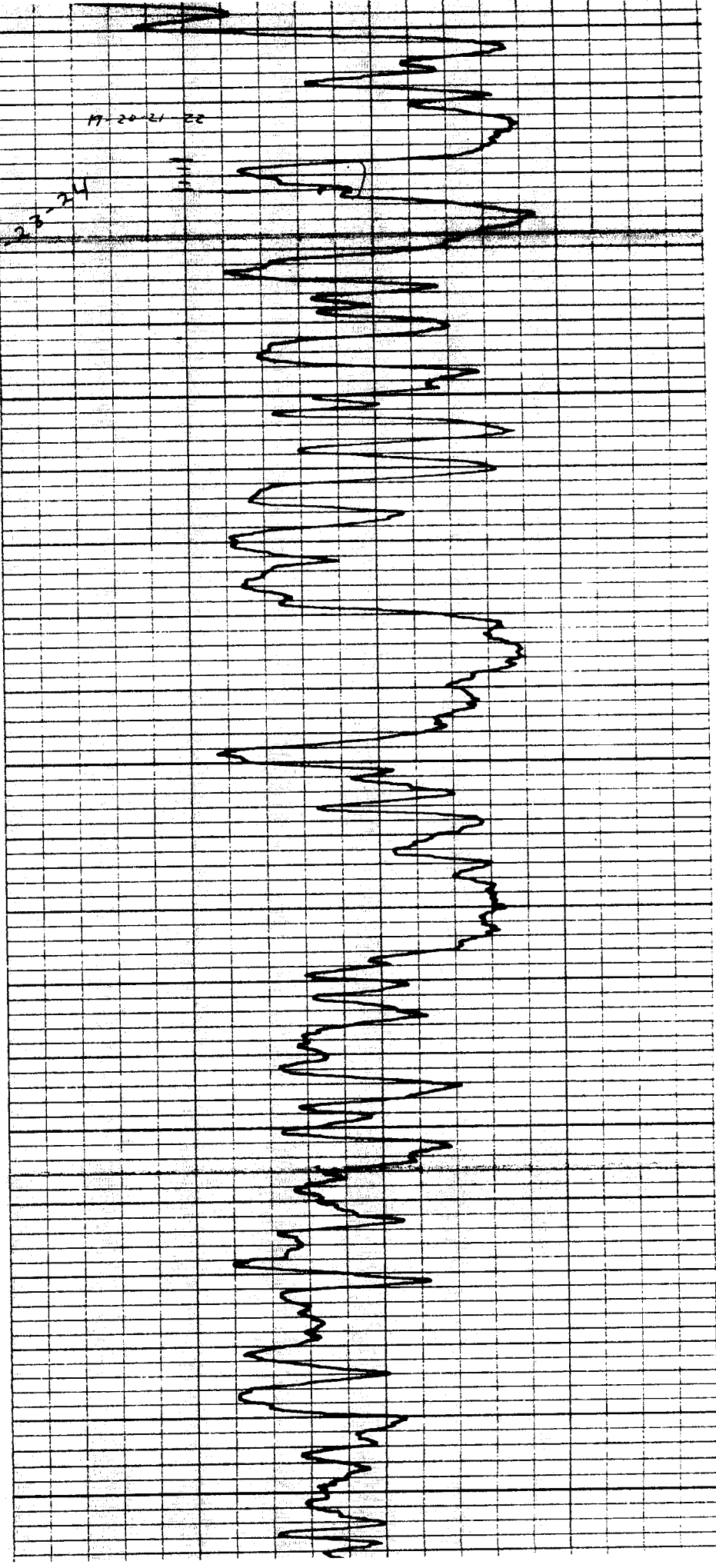
Perb
1st 21-22
3hor

1650

1700

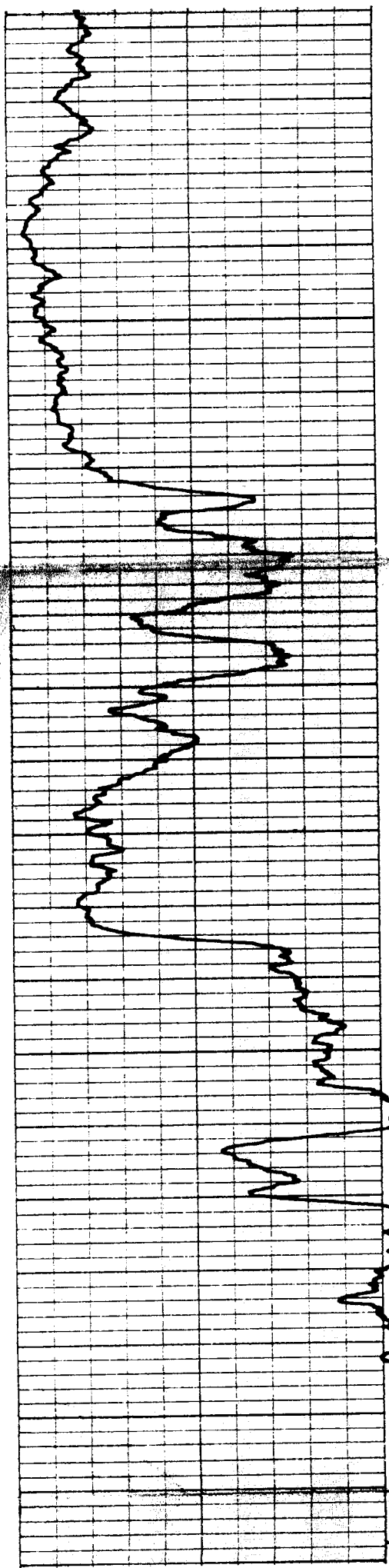
1750

1800



17-20-21-22

23-24

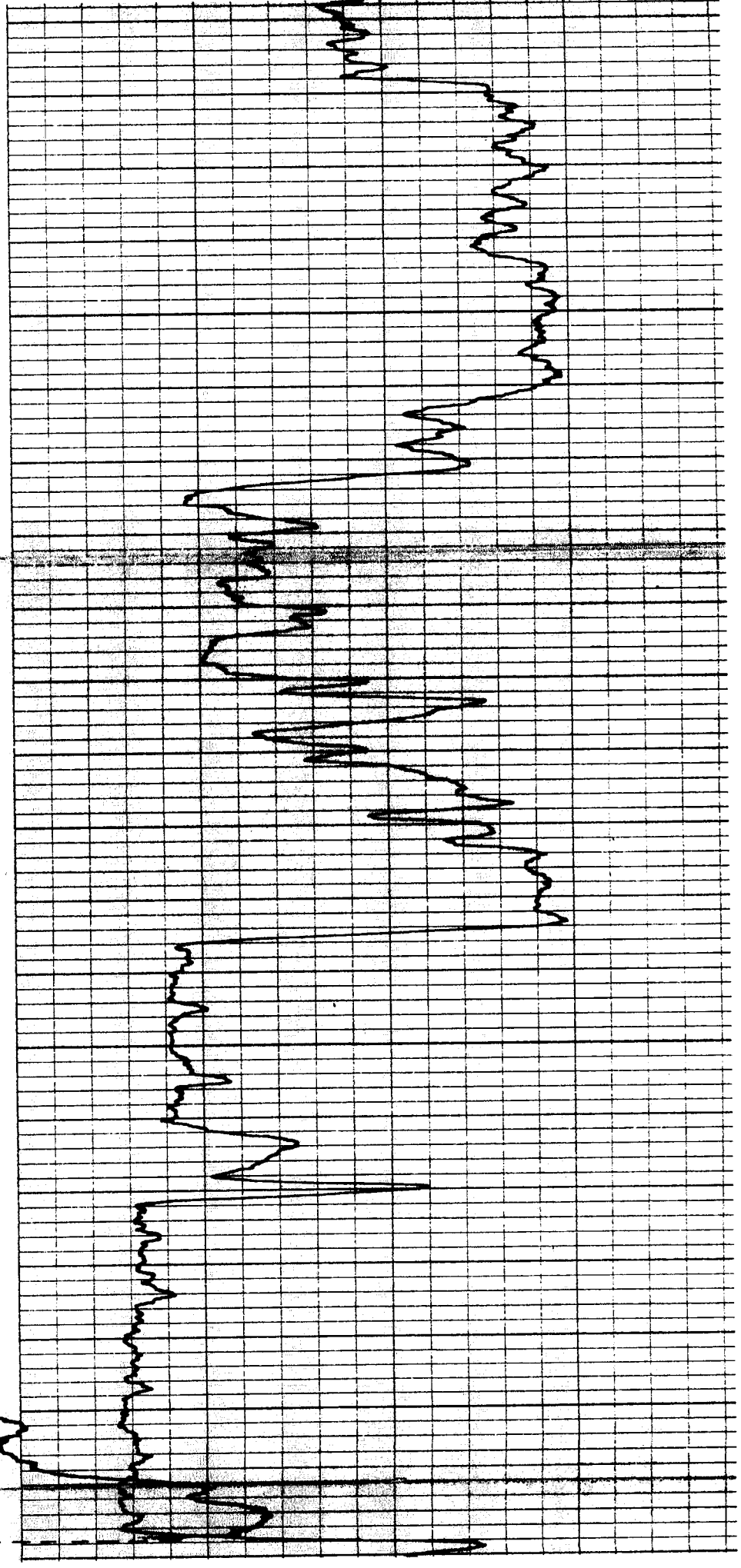


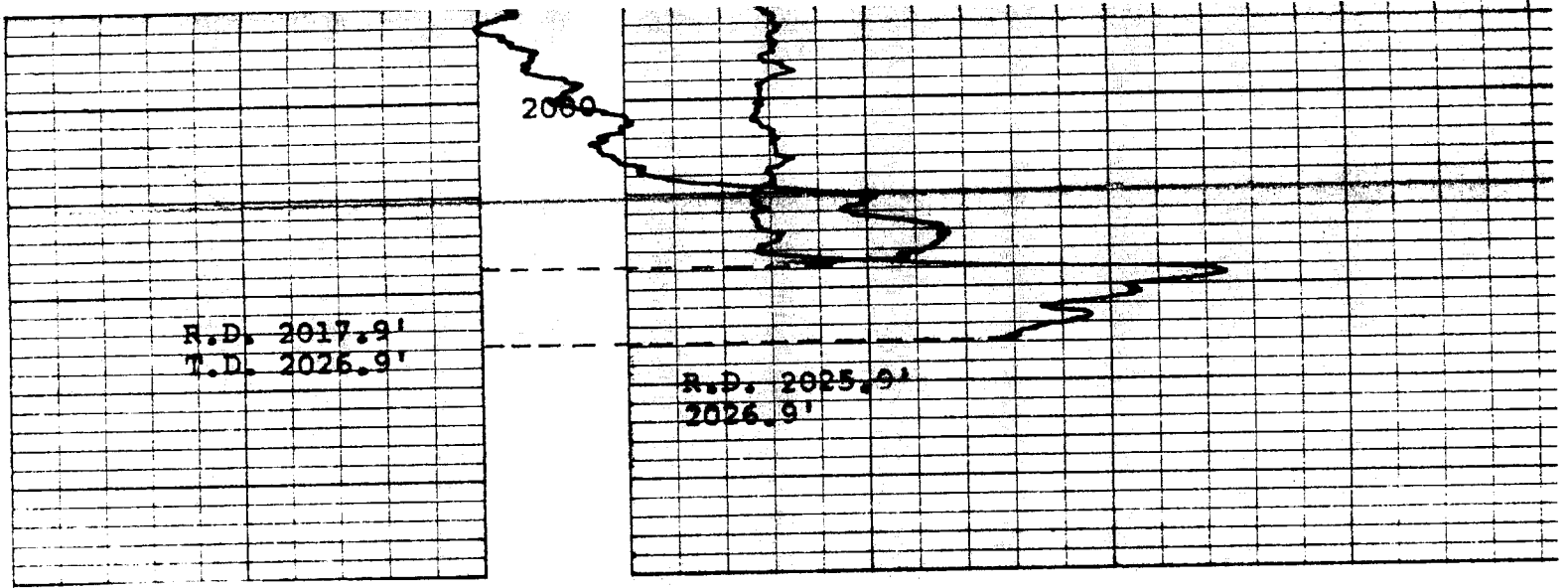
1850

1900

1950

2000





METZLER NO. 2
EUREKA DRILLING COMPANY
COFFEY COUNTY, KANSAS
DECEMBER 28, 1973

July 11, 2014

DALE R. OHL
Six-D Exploration, LLC
1808 E 24TH AVE
HUTCHINSON, KS 67502-1108

Re: Plugging Application
API 15-031-20281-00-01
METZLER 2
SW/4 Sec.23-20S-14E
Coffey County, Kansas

Dear DALE R. OHL:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 07, 2015. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 3

(620) 432-2300