

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

# Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

# WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15							
Name:					Spot Description:						
Address 1:					Sec Twp S. R East West						
Address 2:					Feet from North / South Line of Section						
City:	State: _			Feet from East / West Line of Section							
Contact Person:				Footages Calculated from Nearest Outside Section Corner:							
Phone: ( )				☐ NE ☐ NW ☐ SE ☐ SW							
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County							
Water Supply Well	Other:	SWD Permit #:		County: Well #:							
ENHR Permit #:	Gas	Storage Permit #:									
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes	No	Date Well Completed: (Date) The plugging proposal was approved on: (Date)							
Producing Formation(s): List	All (If needed attach and	other sheet)		by:(KCC <b>District</b> Agent's Name)							
Depth	to Top: E	Sottom: T.D									
Depth	to Top: E	Sottom: T.D									
Depth	to Top: E	Sottom:T.D		Plugging	Completed:						
Show depth and thickness o	f all water, oil and gas f	ormations.									
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)					
Formation	Content	Casing	Size	Setting Depth Pulled Out							
				3 3 1							
		lugged, indicating where the muer of same depth placed from (bo									
Plugging Contractor License	_ Name: _										
Address 1: Addr											
City:				State:		Zip:	_+				
Phone: ( )											
Name of Party Responsible	for Plugging Fees:										
State of	Cour	nty,		_ , SS.							
,					nployee of Operator o	r Operator on above	a-described well				
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

# **CARMEN SCHMITT INC**

# DORR 405 PLUGGING

7/1/14

M.I.R.U. DS&W WELL SERVICE. PULLED POLISH ROD & LINER NO RODS IN WELL. PULLED 1 JT TUBING OUT. RAN 2-3/8 TUBING WITH NOTCHED SEATING NIPPLE TAGGED AT 1030'. WORKED TUBING FINALLY FELL THROUGH GOT DOWN TO 1534'. COULDN'T GET ANY DEEPER. HOOKED UP MUD PUMP AND POWER SWIVEL TUBING PLUGGED UP. PULLED TUBING RAN BACK WITH 3-3/4 BIT TAGGED AT 1030' AGAIN TRIED DRILLING GOT DOWN TO 1050' COULDN'T GET ANY DEEPER. FEELS LIKE CASING IS BALLING UP AROUND BIT. PULLED BACK OUT S.D.F.N. CALLED KCC THEY SAID WE NEED TO GET TO 1950' TO PLUG.

# 7/2/14

RAN BACK IN HOLE WITH NOTCHED SEATING NIPPLE, STACKED OUT AT 1030 AGAIN. STARTED DRILLING, FELL THROUGH, DRILLED DOWN 1534' TOOK 4 HOURS. DRILLED TO 1630' COULDN'T GO ANY DEEPER FEELS LIKE CSING IS BALLED UP ON BOTTOM OF TOOL. CALLED KCC THEY SAID WE COULD PLUG HERE. S.D.F.N. LEFT TUBING ON BOTTOM SCARED WE WOULDN'T GET BACK BELOW1030'.

#### 7/3/14

LOG TECH OF KANSAS PERFORATED AT 1600'. PULLED TUBING TO 1250'.

PERFORATED AT 1230' PUMPED 100 SKS 60/40 4% GEL WITH 100 # HULLS.

PULLED TUBING PERFORATED AT 800' PULLED TUBING TO 600 FT. PUMPED50 SJS

WITH 100# HULLS WELL ON VACCUM, PULLED TUBING OUT WAITED 1 HOUR.

RAN BACK INTO 600'. PUMPED 100 SKS 60/40 4% GEL WITH 250# HULLS STILL ON SLIGHT VACCUM. PULLED TUBING OUT WAITED TILL MONDAY TO FINISH.

# **DORR 405 PLUGGING CONT.**

# 7/7/14

RAN TUBING TAGGED AT 330' CIRCULATED CEMENT TO SURFACE WITH 30 SKS.LAID TUBING DOWN. PUMPED 20 SKS DOWN SURFACE PIPE TO 200 P.S.I. AND SHUT IN. TOPPPED 4-1/2 OFF WITH 5 SKS. JOB COMPLETE. PAT BEADORE WITH KCC WAS ON HAND.



#### TREATMENT REPORT

ACICI	x center	it ein								MONE SKARLE A	. —			
					Type Treatment	Ares		Test	e Fluid	Sand Size	Agran	ds of Sand		
			► Q. 1	No. 42712	Bit Stywin		HM (Visit)							
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	A An DORR		field						-					
		Mith / Gal.												
Louisty	MOOKS	1												
					Treated lives					f1				
Control		Z Type & WI		— Set al ———— fi	from.			* * <u>-</u>		h				
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Formation			Perf	to	Actival Volume of CII / Water to Load Hole 90/ /Col									
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					Auchery Equipment 317:308									
Full High			Secret at		Propertyl BRANDON SCOTT JORDAN AND JEFF									
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AM/AM	Tubing	Casing					_							
8.00				ON LOCATION										
		-												
				PUMP 50 SKS 60	/40 4% AT 1	1600'								
				PUMP 100 SKS 6	0/40 4% W/	/ 100#	HULL	AT 1	230'					
				PUMP 50 SK\$ 60,	/40 4% W/ :	100# H	ULLS	AT 60	Ю'					
				WAIT 1 HR AND	1 HR AND RUN TUBING BACK TO 600'									
				PUMP 100 SKS V	V/ 250# HUL	LLS AT	6001							
				DID NOT CIRCUL	ATE SHUT D	<b>OWN T</b>	TL 7-7	-14						
				THANKS										
				BRANDON										
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#### TREATMENT REPORT

ACIG	or gemen	zin.							white and a series of the				
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Date	7/7/2014	NAME OF THE OWNER,	F0 !	to 42713	Urdown		Gal.						
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			Bre Schr										
Country	ROOKS												
LOWERY	TO-STREET, ST.												
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formution			Port	10	Actual Volume of C	H / Water to kee	d Hele				BM:/Gal		
Formation			het.	to									
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					9. Fump Tracks No Used Std. 318 So. 1999								
					5. Auxiliary Equipment 317-308 1. Personnii: BRANDON SCOTT JORDAN AND JEEF								
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1.m./p.m.	Tuting	Carrel	<b></b>	ONLOCATION				_					
9:00				ON LOCATION									
				TAG CEMENT AT	7 330'								
				CIRCULATE CEM	ENT TO SUR	REACE FRO	M 330' V	V/ 30 °	SKS				
		1	-					-					
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