

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

DIVISION 121324

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No.	15				
				Spot De	scription:				
Address 1:									
Address 2:									
City:	State:								
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				_ NE NW SE SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Catho	odic	Country					
Water Supply Well		SWD Permit #:		-	lame:				
ENHR Permit #:	Gas	Storage Permit #:							
Is ACO-1 filed? Yes	No If not, is v	vell log attached? Yes		Date Well Completed:					
Producing Formation(s): List	— All (If needed attach anot	her sheet)		by:(KCC District Agent's Nam.					
Depth t	to Top: Bo	ottom: T.D							
Depth t	to Top: Bo	ottom: T.D		Plugging Commenced:					
Depth t		ottom: T.D		Plugging Completed:					
·									
Show depth and thickness of	all water, oil and gas for	rmations.							
Oil, Gas or Wate	er Records		Casing Re	cord (Su	urface, Conductor & Prod	uction)			
Formation	Content	Casing	Size	Setting Depth Pulled Out					
		3 3 3			3 37				
cement or other plugs were u	ised, state the character	of same depth placed from (b	ottom), to (to	p) for ea	ch plug set.				
Plugging Contractor License #:									
Address 1:			_ Address 2	:					
City:			State:		Zip:	+			
Phone: ()									
Name of Party Responsible f	or Plugging Fees:								
State of	Count	у,		, SS.					
					mployee of Operator or	Operator on	ahovo-described well		
	(Print Name				inployee of Operator of	Operator on	above-described Well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX Invoice

Page: 1

BURRTON, KS (620) 463-5161

FAX (620) 463-2104

INVOICE NUMBER: C42678-IN

BILL TO:

CARMEN SCHMITT, INC. P.O. BOX 47 GREAT BEND, KS 67530 LEASE: GAMBEL 9

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
07/31/2014	C42678		07/30/2014			NET 30		
QUANTITY	U/M	ITEM NO./DE	ESCRIPTION		D/C	EXTENSION		
45.00	МІ	CEMENT MILEA	CEMENT MILEAGE PUMP TRUCK			4.00	180.00	
45.00	МІ	CEMENT MILEA	CEMENT MILEAGE PU TRUCK			2.00	90.00	
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
220.00	SAX	60-40 POZ MIX 2% GEL			0.00	10.00	2,200.00	
4.00	SAX	2% ADDITIONAL	2% ADDITIONAL GEL			22.00	88.00	
224.00	EA	BULK CHARGE	BULK CHARGE			1.25	280.00	
444.60	МІ	BULK TRUCK - TON MILES		0.00	1.10	489.06		
			12380.00 7/0/43 Iell File"	009				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net Invoice: 3,97 ROOCO Sales Tax: Invoice Total: 4,0			
RECEIVED BY			NET 30 DAYS					



TREATMENT REPORT

Aciu	w Cemen	L EDE							Acid Stage N	·	
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	ls of Sand
Date	7/30/2014	District G.B.	F.O. N	lo. C42678	Bkdown	Bb	l./Gal.				
_	Carmen Schm	_									
Well Nam	e & No. Gambel	#9									
Location			Field		<u></u>						
County	Rooks		State KS		Flush	Bb	ol./Gal.				
					Treated from			ft. to	ft.	No. ft.	0
Casing:	Size 5.5"	Type & Wt.		Set atft.	127			ft. to		No. ft.	0
Formation					from			ft. to		No. ft.	0
Formation	:		Perf.	to	Actual Volume of O	Oil / Water to l					Bbl./Gal.
Formation			Perf.								
					Pump Trucks.	No. Used: St	td.	320 Sp.		Twin	
					Auxiliary Equipmen		-		60/310		
	Size & Wt.		Swung at		Personnel Natha	n Greg Joe					_
	Perforated fr	rom	ft. to		Auxiliary Tools						
					Plugging or Sealing	Materials:	Туре				
Open Hole	Size	T.D.	ft. P.						Gals.		lb.
Company	Representative		Curtis I	4.	Treater			Nathai	n W		
TIME		SURES					_				
a.m./p.m.	1009934	Casing	Total Fluid Pumped			RE	MARKS				
9:45	2"	5.5"		On Location.							
		LOTE OFFI									
				Tie on 2" tubing	and mix 170	0sks 60/	40pc	oz 4%gel at	980' Circ	ulated	cemen
				to surface.							272,1032
				to surrace.							
-			.	Circulated ceme	nt to surface	e out an	nulu	s with 10sl	ks		
				Circulated cerric	nt to surface	c out an	IIaia	3 WICH 103			
				Tie on 5.5" casin	g and miv 4	Neke at I	500#				
11.00				Shut in.	g and mix 4	OSKS at .	J0011				
11:30				Silut III.			_				
				T-+-1 220-l		=					
				Total=220sks.							
				- L L L L L							
				Thank You!							
				Nathan W.			_				