Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1213257

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:	County: Well #: Uell #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging Pl
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Formation Content		Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plugging	J Fees:			
State of	County,	, SS.		
	(Print Name)		f Operator or Operator on a	
haing first duly sugar an asthe says. The	at I have knowledge of the feate	statements and matters harain contained	and the lag of the chave describe	d wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Invoice

Page: 1



Acid & Cement

(620) 463-5161 FAX (620) 463-2104 FAX (620) 793-3536

BURRTON, KS 🍐 GREAT BEND, KS (620) 793-3366

| POST OFFICE BOX 438

(316) 524-1027 FAX

(316) 524-1225

HAYSVILLE, KS 67060

INVOICE NUMBER: C42654-IN

LEASE: GAMBLE 8

BILL TO: CARMEN SCHMITT, INC. P.O. BOX 47 GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS	
07/29/2014	C42654	07/25/2014			N	IET 30	
QUANTITY	U/M	ITEM NO./DE	SCRIPTION		D/C	PRICE	EXTENSION
45.00	м		GE PUMP TRUCK		0.00	4.00	180.00
45.00	мі		GE PU TRUCK		0.00	2.00	90.00
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00
325.00	SAX	60-40 POZ MIX 2	% GEL		0.00	10.00	3,250.00
12.00	SAX	2% ADDITIONAL	GEL		0.00	22.00	264.00
500.00	LB	COTTONSEED H	IULLS		0.00	0.40	200.00
337.00	EA	BULK CHARGE			0.00	1.25	421.25
667.26	м	BULK TRUCK - T	BULK TRUCK - TON MILES			1.10	733.99
		123	80.0005				
		12380.0008 7/0/43 Well Me					
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY		MILEAGE, PUMP	COP E IS NOT TAXABLE AND AND OR DELIVERY CHA		ROO	Net Invoice: CO Sales Tax: Invoice Total:	5,789.24 39.98 5,829.22

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER Nº C 42654

BOX 438 • HAYSVILLE, KANSAS 67060	
316-524-1225	Maria

-		DATE 20
IS AUTHORIZED BY:	INC	
	(NAME OF CUSTOMER)	
Address	City	State
To Treat Well As Follows: Lease	Well No. <u>8</u>	Customer Order No
Sec. Twp. Range	County Rooks	State 5

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED_

BEFORE WORK	IS COMMENCED	Well Owner or Operator Agent						
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT				
2	45	Musnes Flour JANCE	4,00	18022				
2	45	Muchic Francis	200	902				
2	1	Privat C MARGE - Filits		620*				
2	375	60/410278	102	32007				
2	12	60/4/0278 276 AND F-FC	2200	2645				
2	Scort		.40	2002				
	1.1							
			1.1					
	1							
2	337	Bulk Charge	135	4121-				
2		Bulk Truck Miles 19.828 7 95 - 667 25m	15	733 77 1				
		Process License Fee onGallons						
		TOTAL BILLING		578924				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative

Station___

Well Owner, Operator or Agent

Remarks____

NET 30 DAYS



TREATMENT REPORT

Acid	& Cemen	t 🕮						Acid Stage No		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ls of Sand
Date 7	7/25/2014	District	F.O. N	lo. 42654	Bkdown					
	CARMEN SCH									
Well Nam	e & No. GAMBL	.E #8								
Location			Field							
County	ROOKS		State KS		Flush	Bbl./Gal.	-109-00			
					Treated from	ft.	. to	ft.	No. ft.	0
Casing:	Size 5 1/2	2 Τγρe & Wt.		Set atft.	from	ft.	to	ft.	No. ft.	0
Formation	:		Perf.	to	from	ft.	. to	ft.	No. ft.	0
Formation			Perf.	to	Actual Volume of Oil /	Water to Load Hole:	-			Bbl./Gal.
Formation	:		Perf.	to						
Liner: Si	ze Type 8	k Wt.	Perf Top atft.	Bottom at ft.	Pump Trucks. No.	Used: Std3	318 Sp.		Twin	
			rom		Auxiliary Equipment		31	.7-308	or .e=	
Tubing:	Size & Wt.		Swung at	ft.	Personnel BRANDO	ON JORDAN JEFF	AND JOSH			<u></u>
	Perforated f	rom	ft. to	ft.	Auxiliary Tools					
					Plugging or Sealing Ma	aterials: Type				
Open Hole	Size	T.D	ft. P.	B. toft.				Gals.		lb
Company	Representative		CURTI	S	Treater		BRAND	ON		
TIME	PRES	SURES	- Total Fluid Pumped			REMARKS				
a.m./p.m.	Tubing	Casing	Total Fluid Pumpeu			nemana3			_	
8:00				ON LOCATION						
				PUMP 100 SKS 6	0/40 4% W/ 2	250# HULLS	AT 2394'			
				PUMP 50 SKS 60	/40 4% W/ 15	50# HULLS A	T 1796'			
				PUMP 75 SKS 60	/40 4% AT 14	86'				
				CIRCULATE CEM	ENT TO SURF/	ACE FROM 8	66' W/ 70	SKS 60/4	0 4% \	N/
				100# HULLS						
				TOP OFF 5 1/2 W	// 20 SKS AND	PRESSURE	D UP TO 20	00# AND 3	SHUTI	N
				PUMP 10 SKS DO	OWN SURFACI	E PIPE AND I	PRESSURE	D UP TO 2	200# A	ND
				SHUT IN						
				THANKS						
				BRANDON						
								-		