Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1213259

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plu	ugging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of Operat	tor or 🗌 Operator on a	bove-described well,
	The state of the second s	a state was with the set of the set is a set of the set of the set of the set	the second the second	devel in a file of and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Page: 1



Acid & Cement

(620) 463-5161 FAX (620) 463-2104 FAX (620) 793-3536

BILL TO:

BURRTON, KS 💧 GREAT BEND, KS (620) 793-3366

POST OFFICE BOX 438

HAYSVILLE, KS 67060

(316) 524-1027 FAX

(316) 524-1225

INVOICE NUMBER: C42660-IN

LEASE: OGALLAH UNIT 12-3

-

CARMEN SCHMITT, INC. P.O. BOX 47 GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS		
08/14/2014	C42660		08/04/2014			NET 30		
QUANTITY	U/M	ITEM NO./DE	ITEM NO./DESCRIPTION			PRICE	EXTENSION	
30.00	м	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	120.00	
30.00	мі		GE PU TRUCK		0.00	2.00	60.00	
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
460.00	SAX	60-40 POZ MIX 2	% GEL		0.00	10.00	4,600.00	
9.00	SAX	2% ADDITIONAL	GEL		0.00	22.00	198.00	
500.00	LB	COTTONSEED H	IULLS		0.00	0.40	200.00	
469.00	EA	BULK CHARGE	BULK CHARGE			1.25	586.25	
825.44	МІ	BULK TRUCK - T	BULK TRUCK - TON MILES			1.10	907.98	
13090.0000 710/43 Well Rie "Mug 12-3"								
		710,	1/43					
		LJell RIe	"Mug 12-3	, II)				
REMIT TO: P.O. BOX	438		COP			Net Invoice:	7,322.23	
HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		TRECO Sales Tax: Invoice Total:		49.73 7,371.96		
RECEIVED BY		NET 30 DAYS						

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement Is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



BOX 438 • HAYSVILLE, KANSAS 67060

	316-524-1225	DATE_ <u>8-4-1-1</u> 20)
SAUTHORIZED BY:	(NAME OF CUSTOMER)		
Address	_ City	State	1
To Treat Well As Follows: Lease Ocanon Mart	_ Well No	Customer Order No	
Sec. Twp. Range	_ County	State	

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

By_

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

		Well Owner or Operator	Agent	and the second
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	30	Maspage Prova TRUCK	420	170 00
2	30	Muzietos Puere	200	6000
2	1	Parmy Current- Realty		6000
2	460	60K10 220201	10,2	460000
2	ğ	2% ADDGEC	2750	198 -
2	500#	Hener	-,40	2000
				*
				<u>ي</u>
- 31 dt				
2	469	Bulk Charge	125	SEC
2		Bulk Truck Miles 20.6367 x 40 = 825.447 m x	120	9072
P		Process License Fee onGallons		
		TOTAL BILLING		7322 25

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative

Station

Well Owner, Operator or Agent

FIELD ORDER Nº C 42660

Remarks___

NET 30 DAYS



TREATMENT REPORT

Acid	& Cemen	it 🕮.						Acid Stage No).	
Date	8/4/2014	District	F.O. I	No. 42660	Type Treatment: Bkdown		Type Fluid		Pound	ls of Sand
	CARMEN SCH			12000						
	e & No. OGALL					Bbl./Gal.				
Location			Field							
County	TREGO		State KS		Flush					
					Treated from				No. ft.	0
Casing:	Size 5 1/2	2 Type & Wt.	<u>. </u>	Set at ft.			ft. to		No. ft.	0
Formation			Perf.		from		ft. to		No. ft.	0
Formation			Perf.		Actual Volume of O	il / Water to Load Hol				Bbl./Gal.
Formation					1	8				-
Liner: Si	ize Type 8	& Wt.	Top at ft.	toft.	Pump Trucks.	No. Used: Std.	318 Sp.		Twin	
	Cemented:	Perforated f	rom		Auxiliary Equipment			7-308	n tompe	
					CH	DON GREG JEFF A				
			ft. to		Auxiliary Tools					
					Plugging or Sealing	Materials: Type				
		T.D.	ft. P	.B. toft.				Gals.		lb.
Company	Representative		CURTI	s	Treater		BRAND	ON		
TIME	PRES	SURES				Dimension Control Control				
a.m./p.m.	Tubing	Casing	- Total Fluid Pumped			REMARKS				
3:30				ON LOCATION						
				MIX 275 SKS 60/	40 4% W/ 1	00# HULLS A	T 1907' AN	D CIRCUL	ATED	JUT
				5 1/2. PULL TUB		and the second second				
				PUMP 60 SKS 60,	/40 4% W/ 1	100# HULLS I	DOWN SUR	FACE AND) PRES	SURED
				UP TO 250# AND						
				TOP OFF W/ 125	60/40 4% V	V/ 300# HUI		SSURED		350#
				RELEASE PRESSU		<i>i, see</i> , ne				
				NEELEN OL TINEBOOD						
				THANKS						
				BRANDON						
				DIANDON						
				5						
-										
	le transmi i mener con i i i trak					_				