



KANSAS CORPORATION COMMISSION 1213261
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

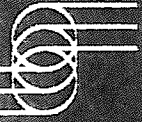
I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Gore Oil Company
Well Name	BARRY A 1
Doc ID	1213261

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3486	3488	Arbuckle	

LOG-TECH



Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

15-163-23416	Company		Gore Oil Company				
	Well		#1 Barry "A"				
	Field		Barry West				
	County		Rooks State Kansas				
Location			660' FNL & 2305' FEL				
Other Services			DIL MEL / BHCS				
Sec: 10 Twp: 9S Rge: 19W			Elevation				
Permanent Datum		Ground Level		Elevation 2060			
Log Measured From		Kelly Bushing 5 Ft. Above Perm. Datum		GOK GAP 2065			
Drilling Measured From		Kelly Bushing		GOK GAP 2060			
Date	10/27/2004						
Run Number	One						
Type Log	CNL / CDL						
Depth Driller	3580						
Depth Logger	3584						
Bottom Logged Interval	3563						
Top Logged Interval	2750						
Type Fluid In Hole	Chemical						
Salinity, PPM CL	2,600						
Density	9.2						
Level	Full						
Max. Rec. Temp. F	114						
Operating Rig Time	5 Hours						
Equipment -- Location	007 Hays						
Recorded By	D. Legleiter						
Witnessed By	Kevin Kessler						
Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	210	8.625	24#	00	210
2	7.875	210	3580				

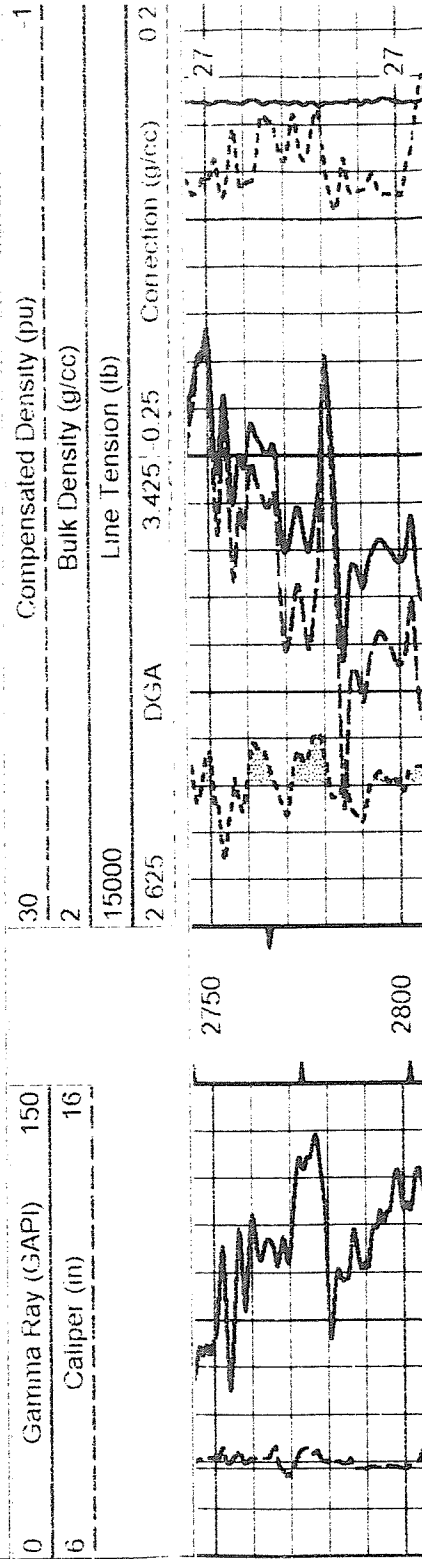
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule

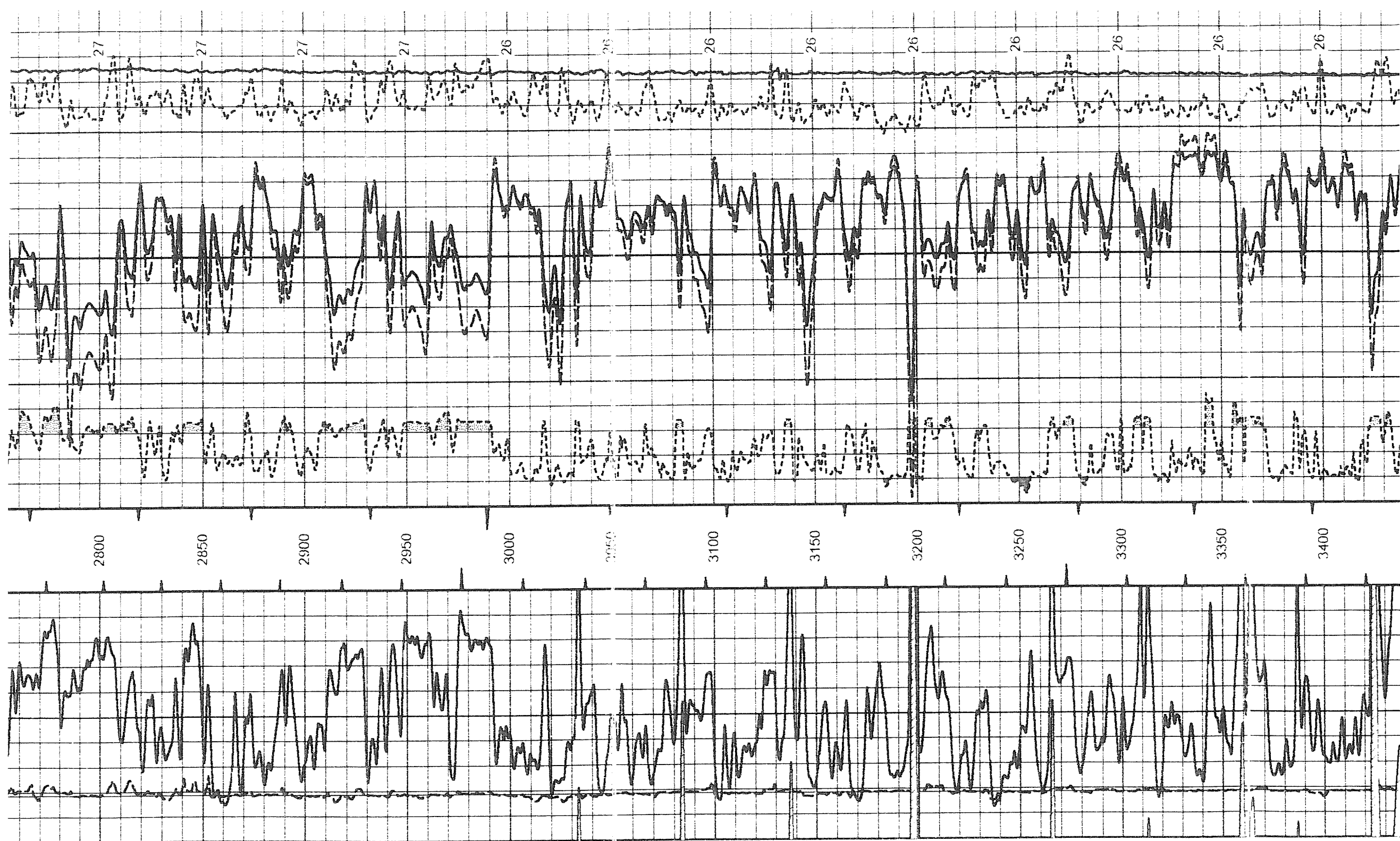
Comments

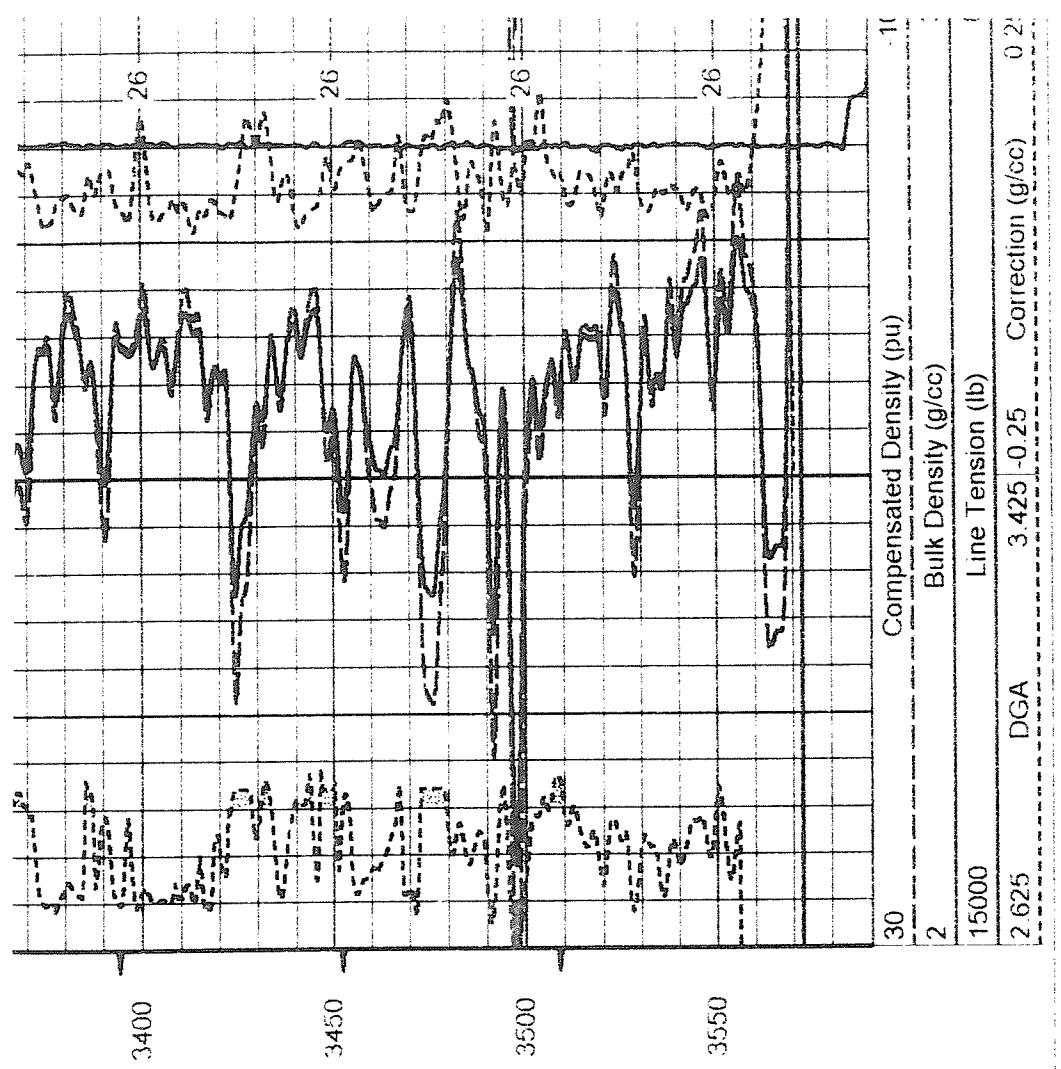
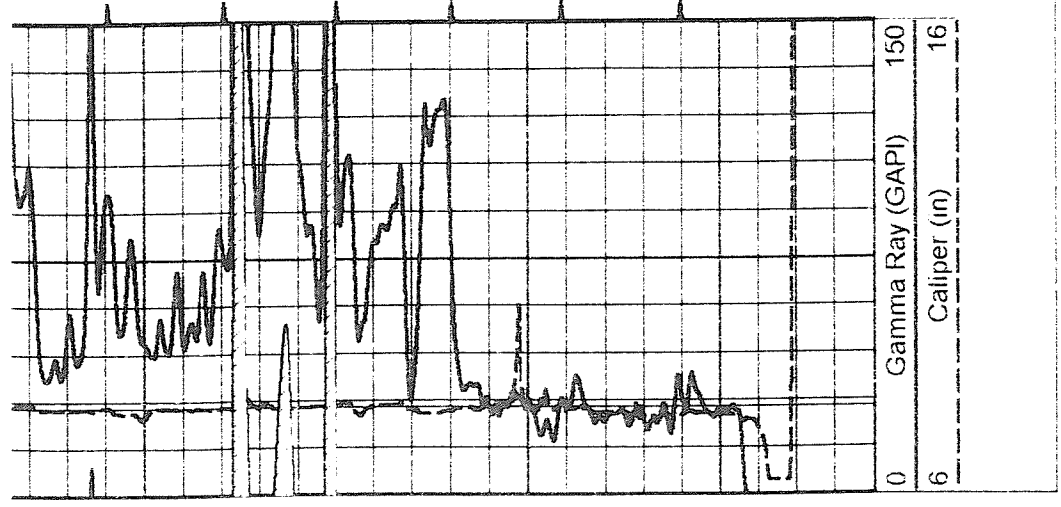
Thank you for using Log-Tech, Inc.
(785) 625-3858

Zurich 4 N 1/2 E S Into

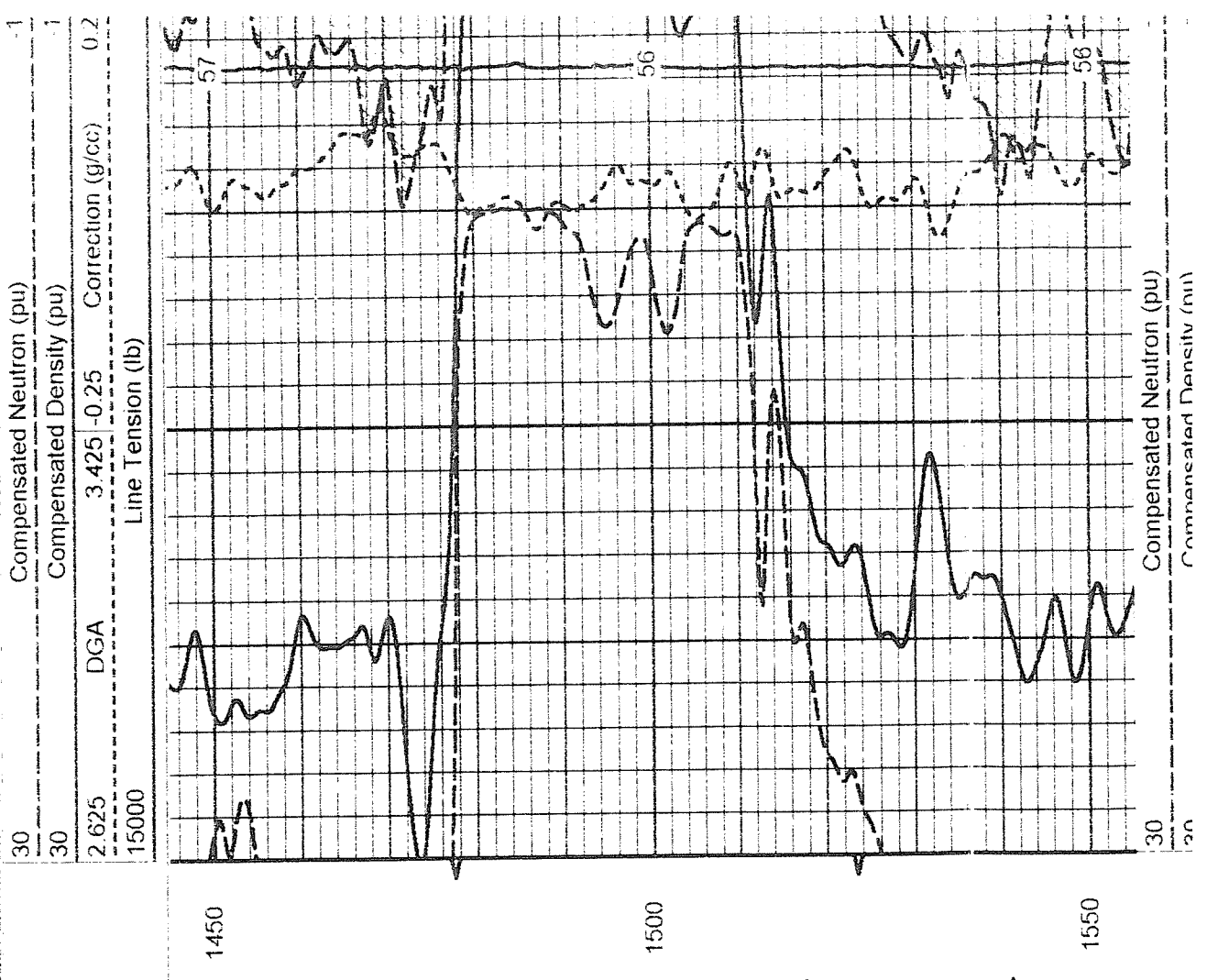
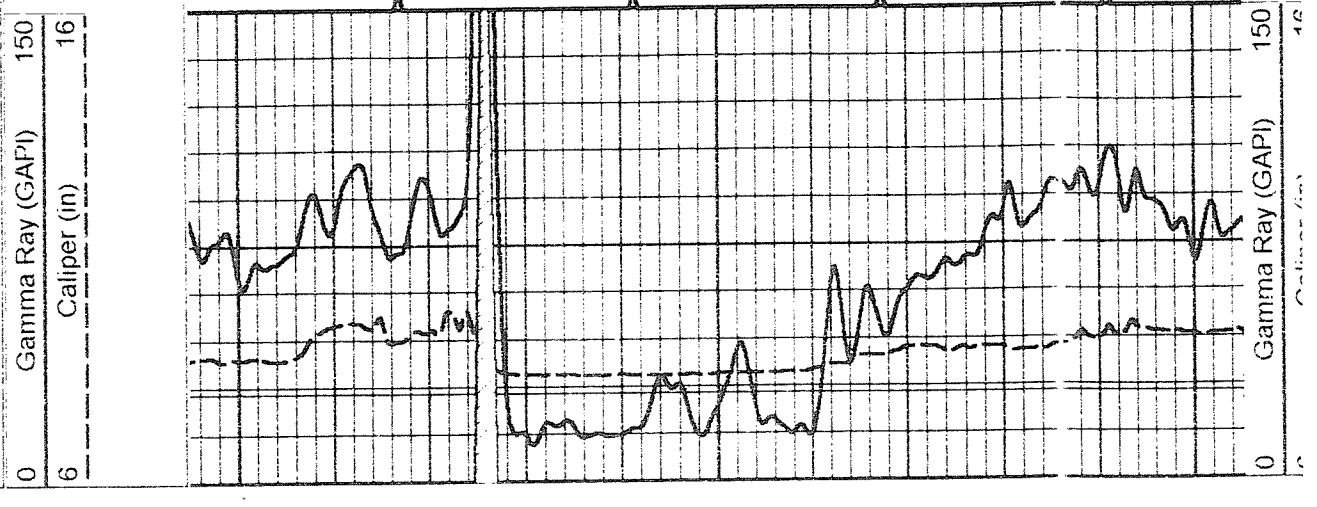
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 Charted by: Depth in Feet scaled 1:600

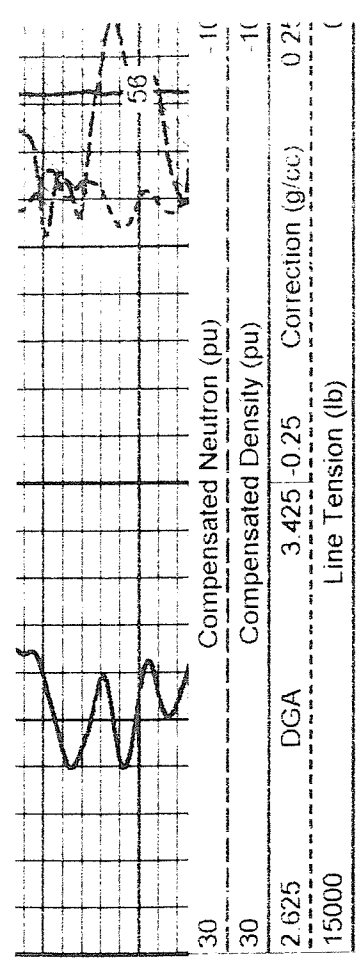
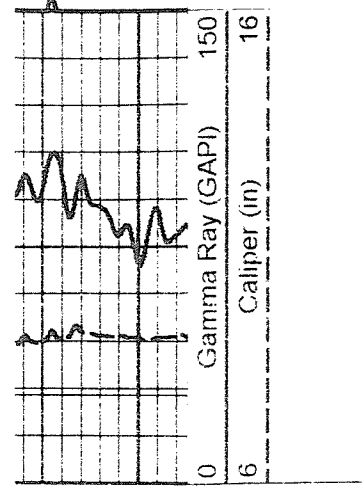




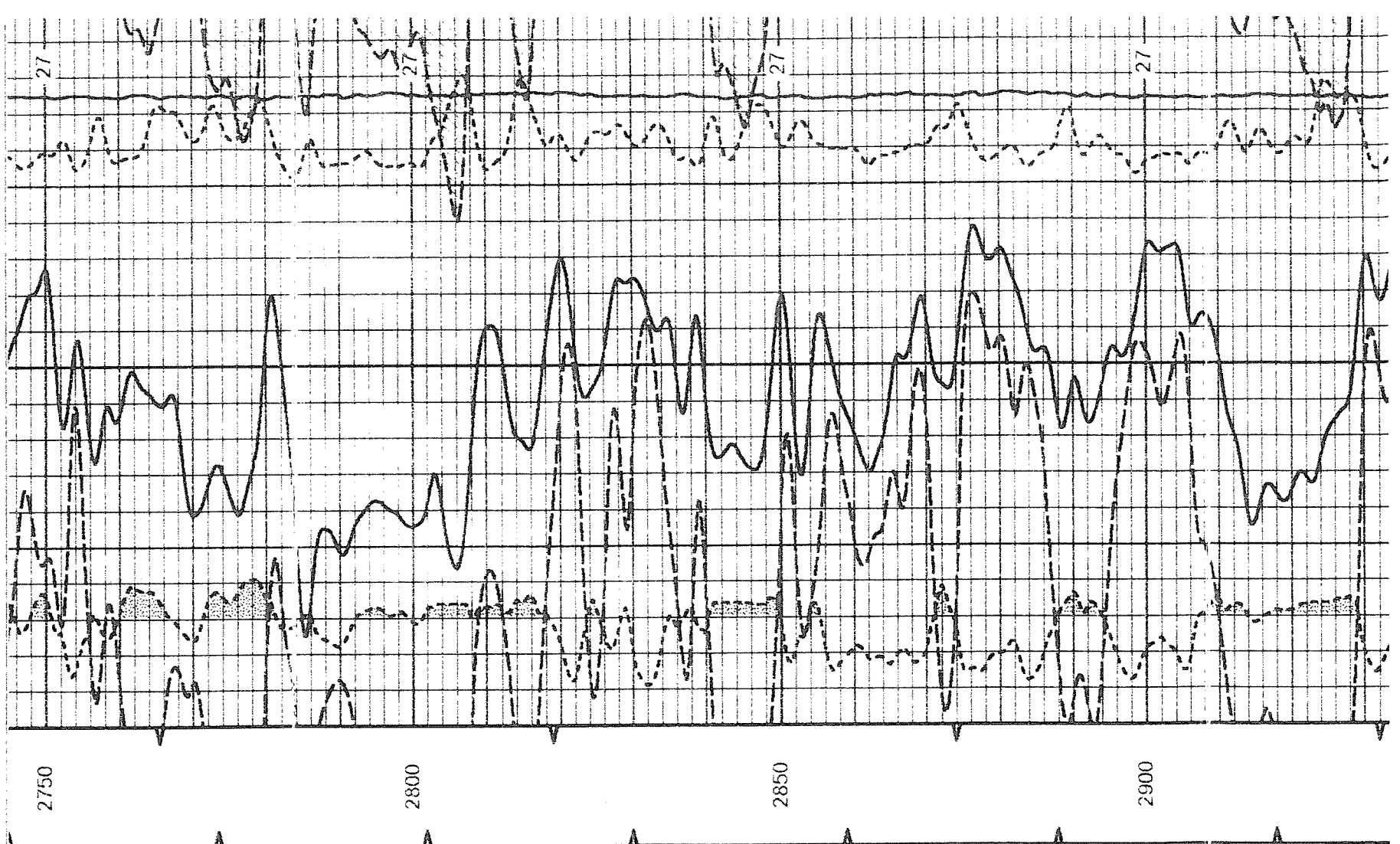
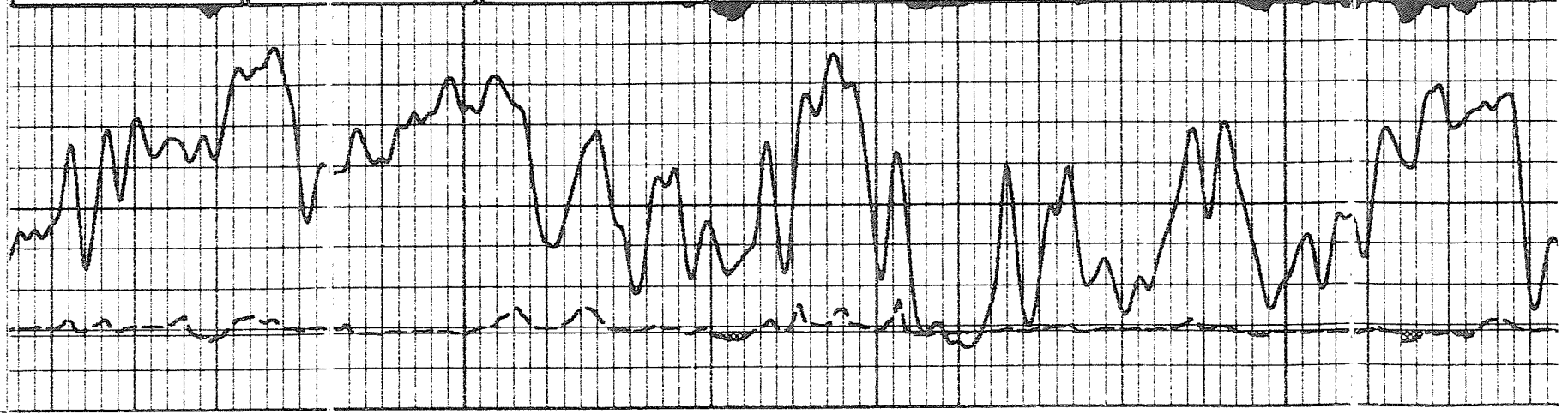
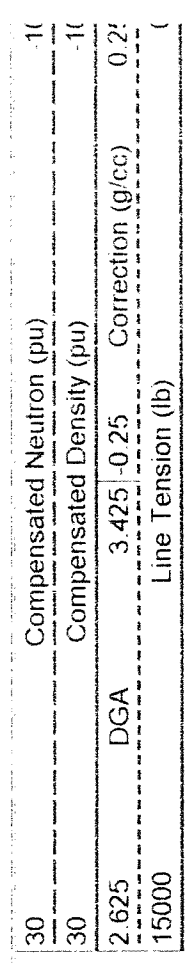
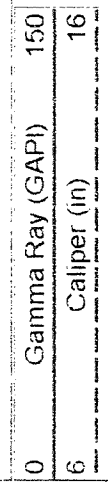


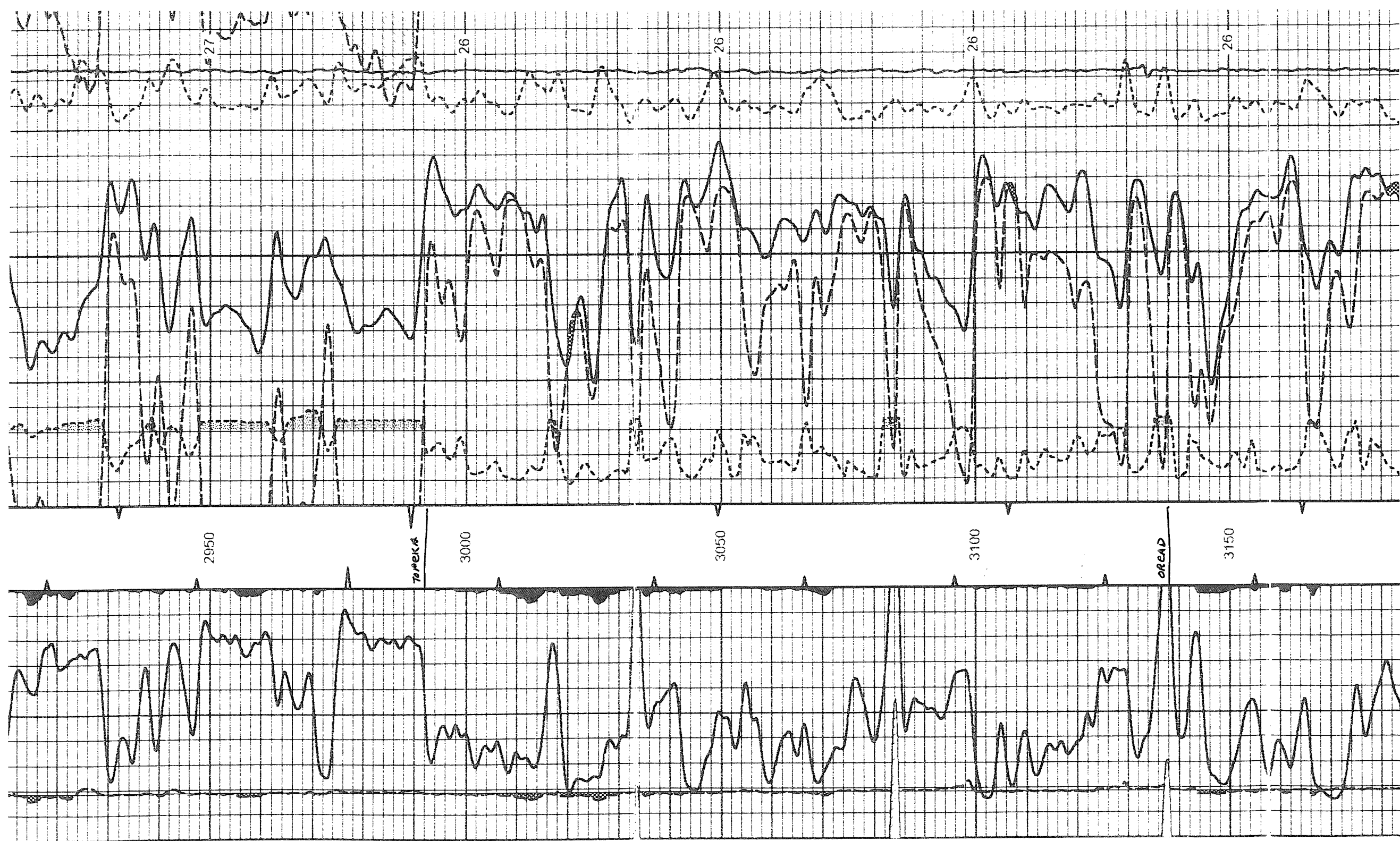
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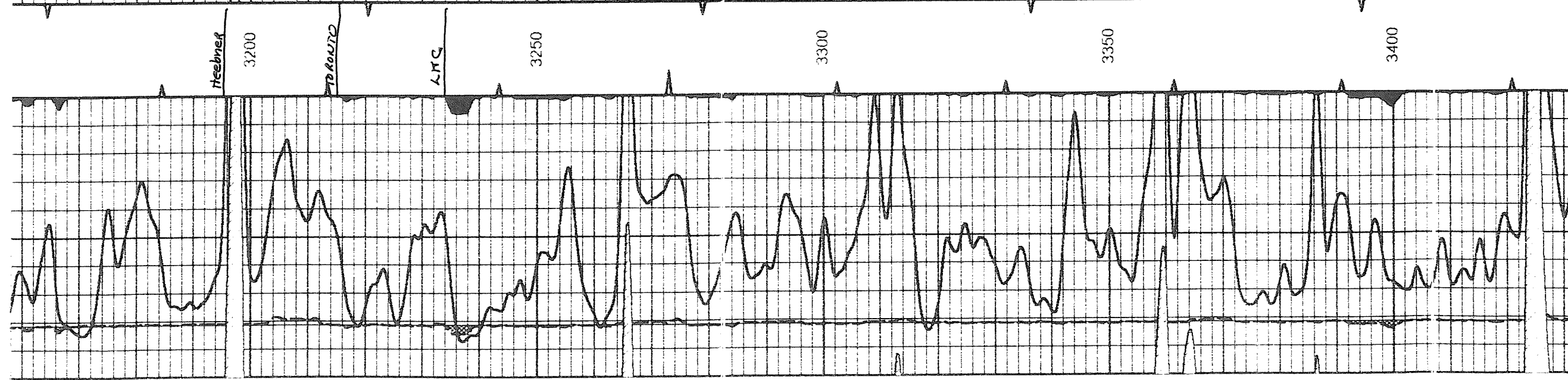
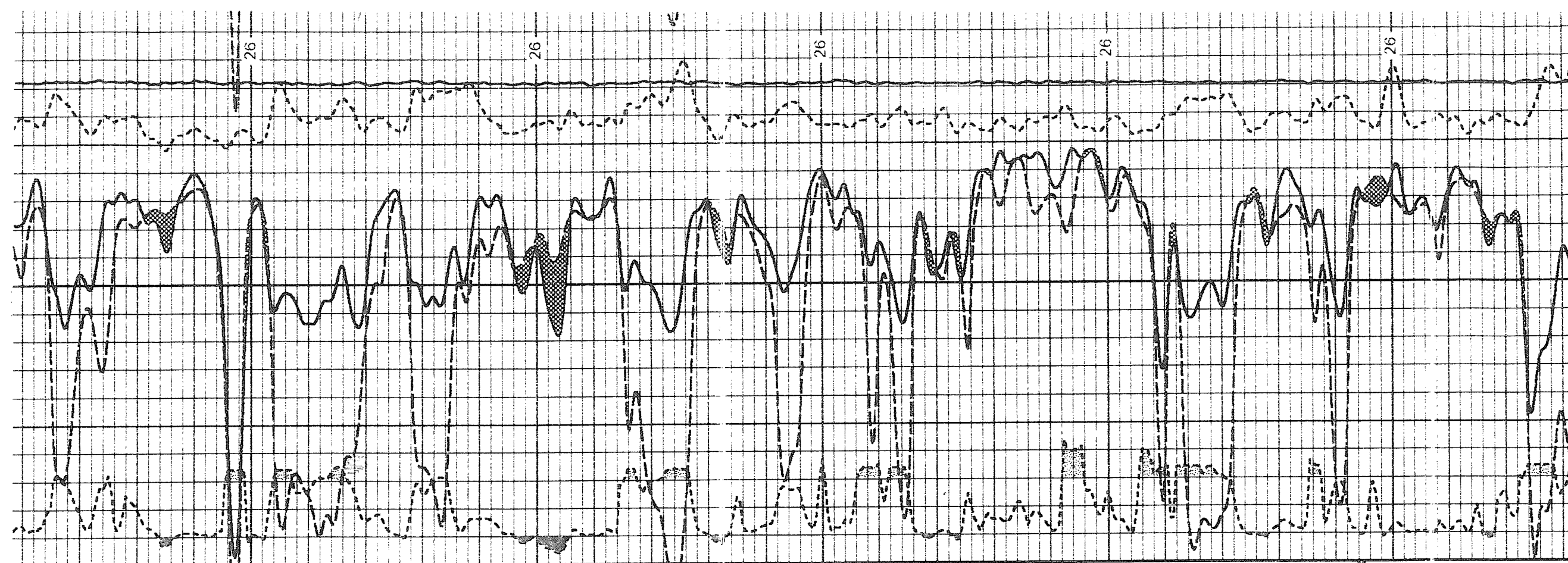


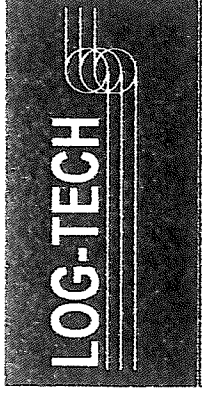
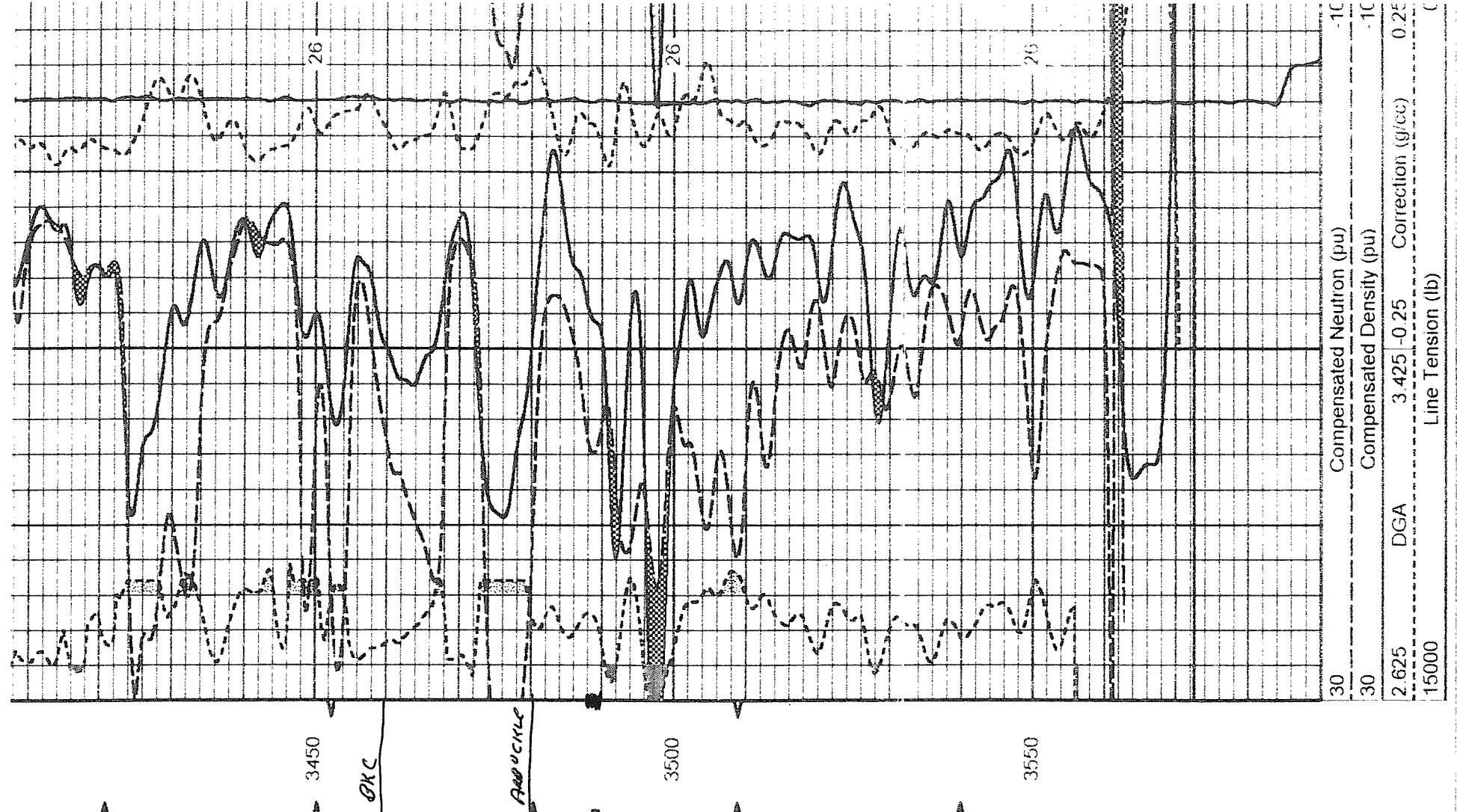


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 Charted by: Depth in Feet scaled 1.240



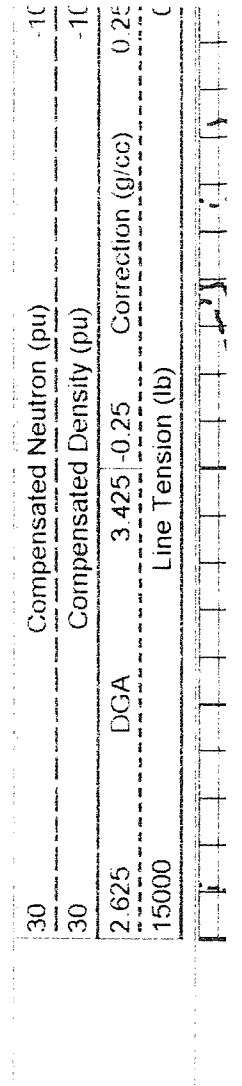
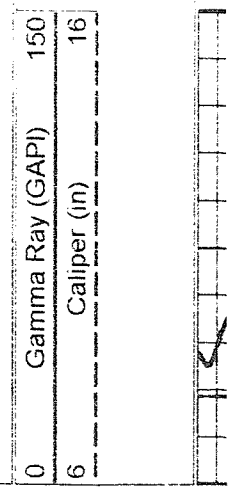


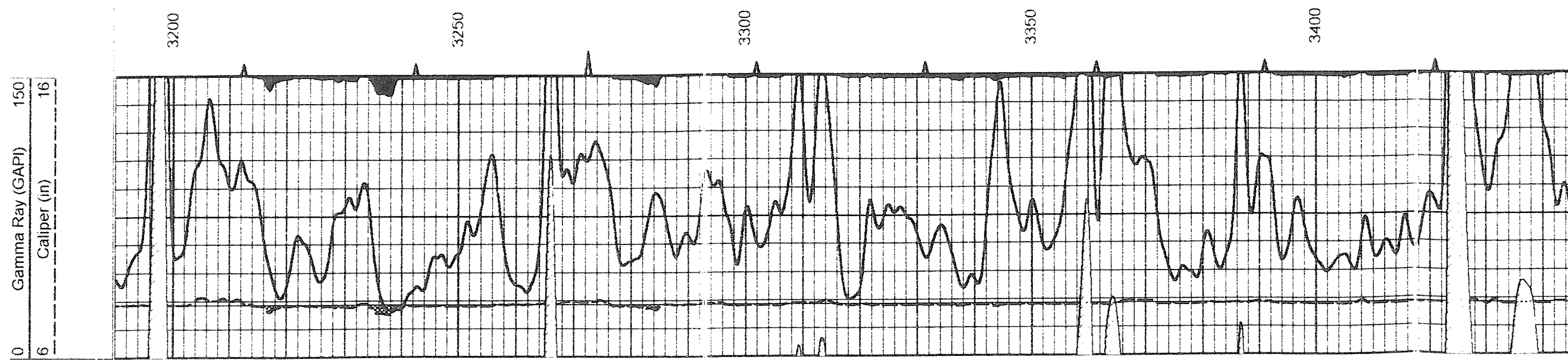
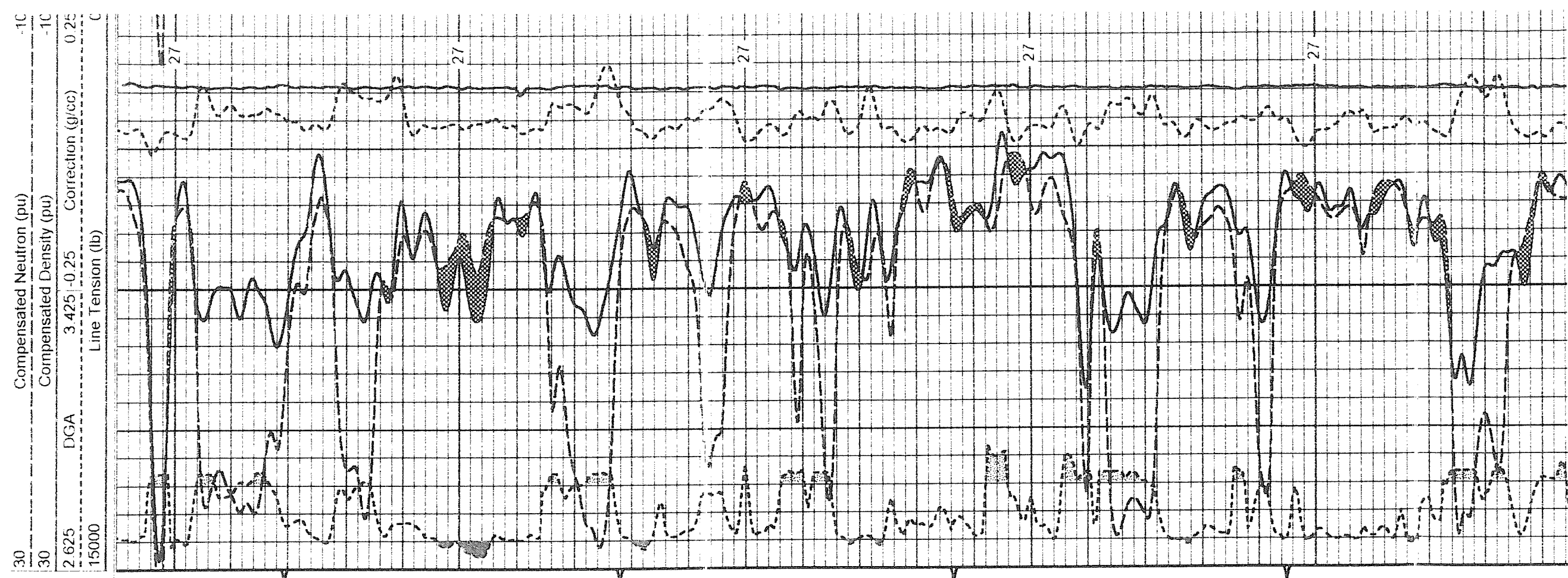


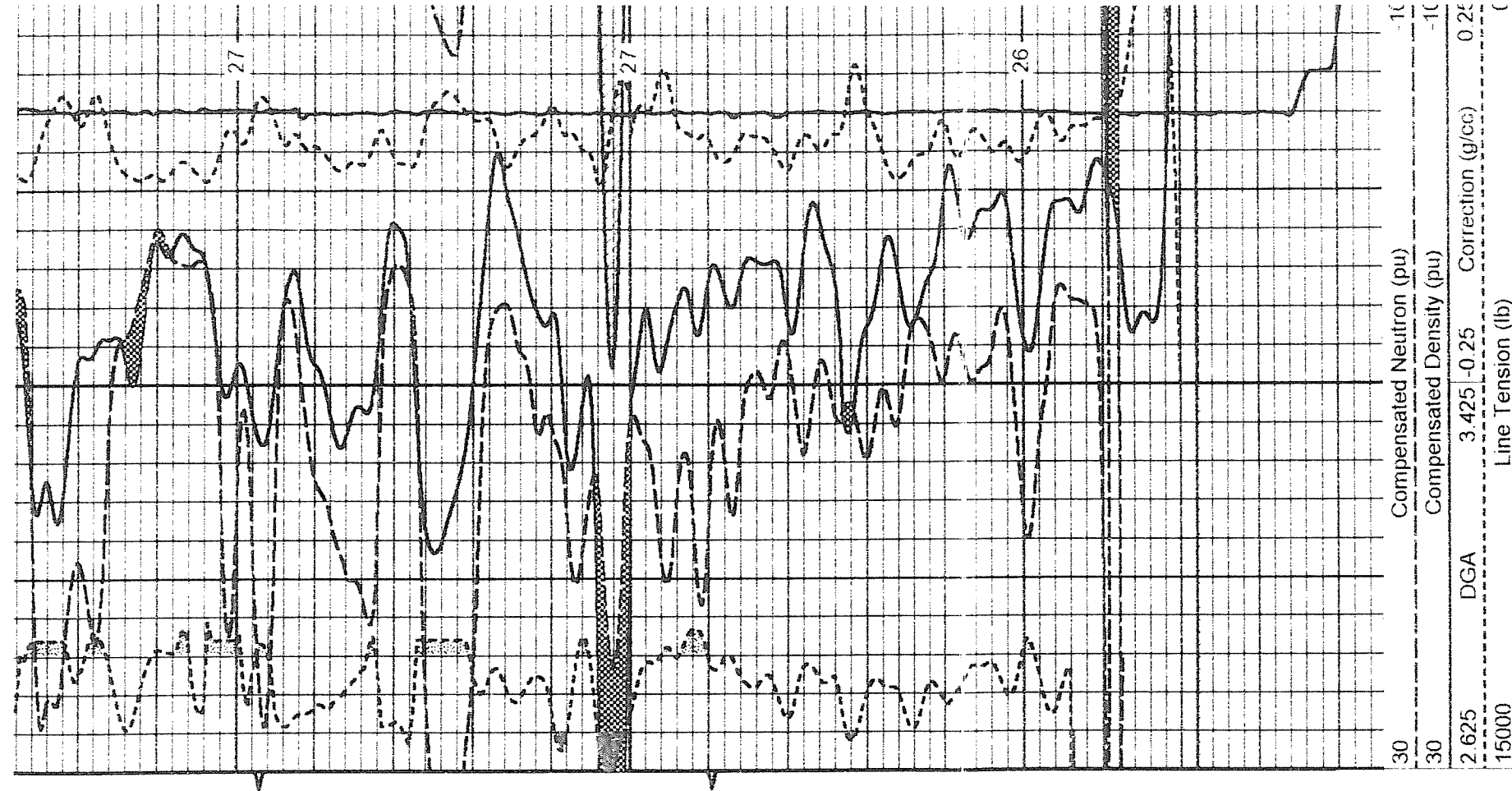


Repeat Section

Database File: gore.db
 Dataset Pathname: stack/pass1.1
 Presentation Format: cndlspec
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 Charted by: Depth in Feet scaled 1:240







30 Compensated Neutron (pu) -10
 30 Compensated Density (pu) -10
 2.625 DGA 3.425 -0.25 Correction (g/cc) 0.25
 15000 Line Tension (lb) (

Dual Induction Calibration Report

Serial-Model: PSI 25-M&W

Surface Cal Performed:

Loop:	Air	Loop	Air	Loop	References	Results
Deep	166.796	835.089	0.000	255.800	mmho	0.420
Medium	142.009	1348.560	0.000	255.800	mmho	0.330
						in
						b
						-29.500
						-43.000

Compensated Density Calibration Report

Serial-Model: 239-242-DLI
 Master Calibration Performed: Tue Jul 20 11:29:43 2004

Master Calibration

Density

Far Detector Near Detector

Compensated Density Calibration Report

Serial-Model: 239-242-DLI
 Master Calibration Performed: Tue Jul 20 11:29:43 2004

Master Calibration

	Density	Far Detector	Near Detector
Magnesium	1.755 g/cc	2113.01	1483.03 cps
Aluminum	2.630 g/cc	408.53	907.32 cps
	Size	Reading	
Small Ring	4.00 in	0.85	
Large Ring	16.00 in	0.16	

Compensated Neutron Calibration Report

Serial Number: 172-PMC
 Tool Model: PMC

CALIBRATION

Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025
Long Space	460.00 cps	1000.00 cps	1.9500

Gamma Ray Calibration Report

Serial Number: 233-M&W
 Tool Model: M&W
 Performed: Tue Jul 22 18:38:57 2003

Calibrator Value	100	GAPI
Background Reading	65	cps
Calibrator Reading	207	cps
Sensitivity	0.654225	GAPI/cps

July 08, 2014

Larry M. Jack
Gore Oil Company
202 S ST FRANCIS
PO BOX 2757
WICHITA, KS 67202-4518

Re: Plugging Application
API 15-163-23416-00-00
BARRY A 1
NE/4 Sec.10-09S-19W
Rooks County, Kansas

Dear Larry M. Jack:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 04, 2015. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550