

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Sect
Name:	feet from E / W Line of Sect
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet M
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
_	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Ponth:	Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f yes, true vertical depth:	
f Yes, true vertical depth:	DWR Permit #:
·	DWR Permit #:(Note: Apply for Permit with DWR)
Bottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes]
Sottom Hole Location:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
Sottom Hole Location: KCC DKT #:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Location of	Well: County:		
Lease:					feet fron	n N/ S Li	ne of Section
Well Numb	oer:				feet fron	n E / W Liı	ne of Section
Field:			Sec	Twp S. R.	E [W	
Number of	Acres attributable to	well:		— Is Section:	Regular or Irreg	rular	
QTR/QTR	/QTR/QTR of acreage	e:				guiai	
				If Section i	s Irregular, locate well from	m nearest corner bou	ındary.
				Section cor	ner used: NE NW	SE SW	
				PLAT			
			-		ndary line. Show the predic		
	lease roads, tank ba	atteries, pipelines and e			nsas Surface Owner Notice	Act (House Bill 2032).	
	1040	ft.	You may attach	a separate plat if de	esired.		
		: :	:	: :			
						EGEND	
	: <u> </u>	:		:	Li	EGEND	
	:	:	:	:		ell Location	
729 ft.						ink Battery Location	
						peline Location	
						ectric Line Location	
	:	: :	· · · · · · · · · · · · · · · · · · ·	: :	Le	ease Road Location	
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
		Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia Number of work Abandonment p	ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: procedure:		
Submitted Electronically Drill pits must be closed within 365 days of spud date.					
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		



1213320

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:	•			
Phone: () Fax: () Email Address:				
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+				
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



002033 PLAT NO.

#1 Bauer-Buckner Palomino Petroleum, Inc. OPERATOR LEASE NAME 1040' FNL - 729' FWL Scott County, KS 33w 20s

Rng. Twp. COUNTY

GR. ELEVATION: 2940.9°

1" = 1000 SCALE: July 7th, 2014 DATE: Luke R. MEASURED BY: Norby S. DRAWN BY: Klee W. & Nick G. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the SE side of Shallow Water, KS at the intersections of Hwy 83 and Rd. 70 - Now go 3 miles South on Hwy 83 - Now go 2 mile West on Rd. 40 to ingress stake South into - Now go 1 mile South on Juniper Rd. to the NW corner of section 23-20s-33w and ingress stake South into – Now go 0.2 mile South on Juniper Rd. to ingress stake East into - Now go 729' East through irr. wheat stubble, into staked location. Final ingress must be verified with land owner or Operator.

LOCATION SPOT

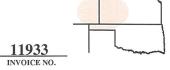
2946 19044 22 ingress stake South into ingress stake sprinkler track is approx. 120.0' E-NE of staked loc. irr. wheat stubble spinkler track is 30.0' W-SW of staked loc. 3 phase landowner contact info powerline Van Buckne Juniper Rd. (dirt) #1 Bauer-Buckner (moved loc. 3' E-NE to be 30 off sprinkler track) 1040' FNL - 729' FWL 2940.9' = gr. elev. at staked loc. NAD 83 Lat. = 38.305285738 Long. = 100.939638948 NAD 27 Lat. = 38.305264075 transmission powerline Long. = 100.939204914 Kansas Rd. NAD 27 KS-S X = 1300124.5Y = 605801.9I staked location with 6' wood (painted orange and blue) and wood tri-pod Location falls in irr. wheat stubble While standing at staked location looking 150' in all directions loc. has 1' bumps single phase powerline Rd. 20 (gravel) 0: 25924 c 52945 26 29329 1 26



Pro-Stake LLC

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20s

Palomino Petroleum, Inc. OPERATOR

COUNTY

Scott County, KS

33w Rng.

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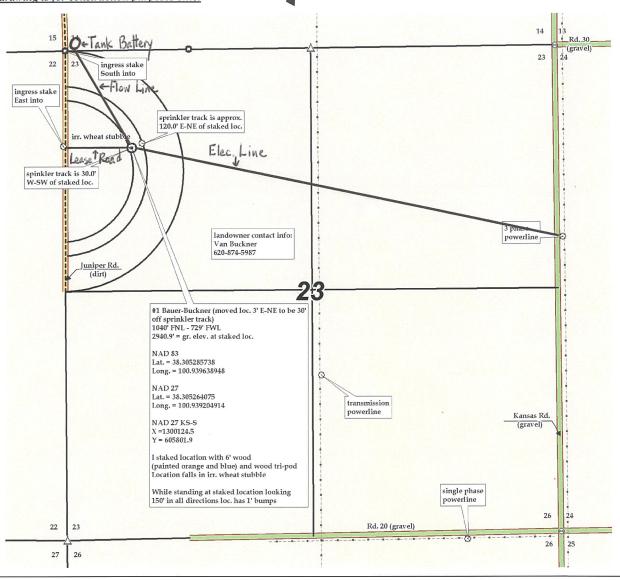
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 08, 2014

K. Robert Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application Bauer-Buckner 1 NW/4 Sec.23-20S-33W Scott County, Kansas

Dear K. Robert Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.