For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No

Form

# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1213361

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:  Well Class:  Type Equipment:    Oil  Enh Rec  Infield  Mud Rotary    Gas  Storage  Pool Ext.  Air Rotary    Disposal  Wildcat  Cable    Seismic ;  # of Holes  Other    Other:	Nearest Lease or unit boundary line (in footage):    Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

## **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_ Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - \_\_\_\_

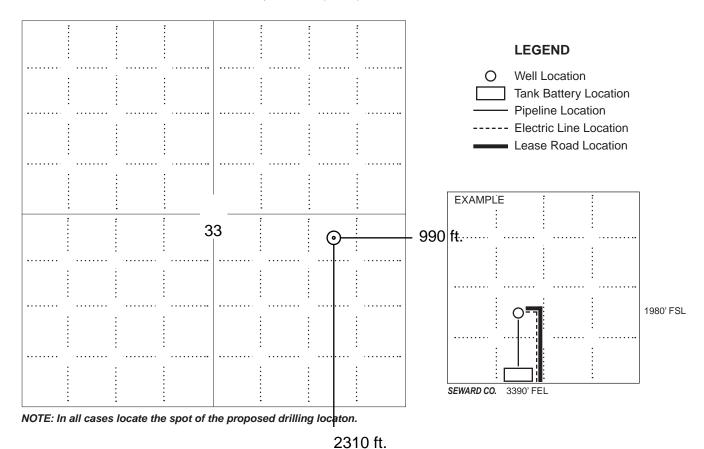
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1213361

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		·		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration:	mg/l	
			(For Emergency P	Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic li	ner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits	
Depth fro	m ground level to dee	epest point:	(feet)	No Pit	
material, thickness and installation procedure. liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inforr	west fresh water nation:	feet.	
feet Depth of water well	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s  flow into the pit?  Yes  No	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Numl	oer:	Permi	t Date: Lease	Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1213361

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

I

Lewis 1 OWWO

Spot Information				
Latitude	39.487351			
Longitude	-99.550336 +			
Section	Sec-33 Twp-6 S Rng-20 W			
Quarter Calls	NW NE SE			
County	Rooks			
KCC District	4			
SGA	No			
Hutch Salt	No			
Elevation	2219 ft			

## Water Well Information NO WWC5 records with in 1 mile of this location

	S Map Viewer - Oil an ection 33-6S-20W (Ope				
	lable Fields		Quarter Ca	IIIs	
ЭGН		E2			
	2012 2	2006	2002	Торо	
100	1 Lat				10
1AU				6	
-	10	1,1			1
S. K.		20			1/2
R	THE				
1	- 1.			A	1
	1		)	-	
	10	4	A	1	1
	P	1	AN I	m 1	
	1			(mb)	
	T			199	-
2.1	A			-	1

# https://kolar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=33&township=6&ran... 10/29/2014

•			15-163-22761-00-00		
*STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building	WELL PLUG K.A.R.	GING RECORD -82-3-117	API NUMBER 15-163-23,062		
Wichita, Kansas 67202		•	LEASE NAME <u>M. Lewis</u>		
		RPRINT	WELL NUMBER <u>1</u>		
· · ·	and return	out <u>completely</u> to Cons. Div hin 30 days.	2310 Ft. from S Section Line		
			990 Ft. from E Section Line		
LEASE OPERATOR Black Diamor	<u>ıd Oil, Inc</u>	•	SEC6_RGE.20_(基)or(W)		
ADDRESS 3004 Broadway Av	/e.		COUNTY ROOKS		
PHONE#(913)625-5891OPERATO	RS LICENSE NO	)	Date Well Completed 9/30/85		
Character of Well <u>Oil</u>			Plugging Commenced 7/16/90		
(Oil, Gas, D&A, SWD, Input, Wate	r Supply Well	)	Plugging Completed 7/17/90		
The plugging proposal was approv	ed on <u>July</u>	<u>7 16, 1990</u>			
by Marion Schmidt			(KCC District Agent's Name).		
Is ACO-1 filed? <u>Yes</u> If n	ot, is well I				
Producing Formation Lansing-KC	Depth	to Top 3451	Bottom 3645 T D 3694		
Show depth and thickness of all					
OIL, GAS OR WATER RECORDS 2					
Formation Content			REAL WED		
		To Size	Put in Pulled out 7-30-90		
Lansing-KC Lime-shale	and the second se	209 <u>8 5/8"</u> 3693 4 1/2"	<u> </u>		
			CONSULTATION DATABLE		
were used, state the character	s used in inti c of same an	roducing it i d denth nice	d, indicating where the made filland was nto the hole. If cement or other plugs		
DOWN 4-2 Casing at 1200	T max. pres	soure mixed	5 sks hulls with 225 sks sto 500#, it would not		
take_cement	<u>000#.</u> FIESS		is to 500#, it would not		
(If additional descri	ption is nece:	ssary, use <u>BA</u>	CK of this form.)		
Name of Plugging Contractor <u>Ost</u>	rom Well S	ervice Inc	License No		
Address Drawer 368 Plai	Inville, Ks	. 67663			
NAME OF PARTY RESPONSIBLE FOR PLU	JGGING FEES: _	Black Di	amond Oil, Inc.		
STATE OFKansas	COUNTY OF	Ellis	, SS•		
doore described werr, beind first	ouly sworn c contained and	on oath, says: t the log of t	mployee of Operator) or (Operator) of That I have knowledge of the facts, the above-described well as filed that Kenneth Vehige		
		(Address)	3004 Broadway Ave. Hays Ks6760		
SUBSCRIBED AND S	WORN TO befor	e me this <u>26t</u>	hday of,1990		
My Commission Ex	pires: <u>2/5</u>	Jolene H. /94	KLAUSotary Public		
	~		MOTARY PUBLIC - State of Kansas J JOLENE H. KLAUS JOLENE H. KLAUS Form CP-4 My Appt. Exp. <u>9-5 94</u> Rev i sed 05-88		