

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1213613

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease N	lame: _			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whet	her shut-in pre	ssure reach	ned stati	c level, hydrostat	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital ele	ctronic log
Drill Stem Tests Taken (Attach Additional S		Ye	s No		L		n (Top), Depth an			nple
Samples Sent to Geol	ogical Survey	Ye	s No		Nam	е		Тор	Dat	um
Cores Taken Electric Log Run		☐ Ye								
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
		Repor	t all strings set-c	conductor, su	rface, inte	rmediate, producti	on, etc.		ı	
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Addit	
			ADDITIONAL	CEMENTIN	IG / SQL	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type	of Cement	# Sacks	Used		Type and P	ercent Additives		
Plug Off Zone										
Did you perform a hydrau Does the volume of the to Was the hydraulic fractur	otal base fluid of the hydra	aulic fractur	0	,	0	? Yes	No (If No, ski	o questions 2 ar o question 3) out Page Three)
Shots Per Foot			D - Bridge Plug ach Interval Perf				cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At		Liner Run:				
TOBING NECOND.	Size.	Sel Al.		Facker At	•	_	Yes No			
Date of First, Resumed	Production, SWD or ENF	IR.	Producing Meth	nod:	e 🗆	Gas Lift O	ther (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	(Gravity
DISPOSITIO	ON OF GAS:		N	METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL	<u>.</u>
Vented Sold			pen Hole	Perf.	Dually	Comp. Com	nmingled			
(If vented, Sub	omit ACO-18.)		ther (Specify)		(Submit)	100-5) (Subi	mit ACO-4)			

Mud Rotary Drilling Andrew King - Manager/Driller

Bar Drilling, LLC Phone: (719) 210-8806

Mud Kotary Drilling			Bar	Bar Drilling, LLC	LLC						1217	1217 105th DA
Andrew King - Manager/Driller			Pho	Phone: (719) 210-8806	210-8806					Yate	S Center	Yates Center, KS 66783
Company/Operator	Well No.	Leas	Lease Name		Well Location	ion	1/4	1/4	1/4	Sec.	Twn	Rue
C&S Oil	26		Yoho		3470s, 3905e)5e	SW		SE	26	23	16E
1607 Main St	Well API #		Type/Well		County		State	Total Depth		Date Started		Date Completed
Neosho Falls, KS 66758	15-207-28881	881	liO		Woodson	_	KS	1380		4/17/2014		4/21/2014
Job/Project Name/No.	Surface Becord	Da Co		Bit R	Bit Record				-ပိ	Coring Record		
3		2010	Type	Size	From	To	Core #	Size	1	From	L C	% Doc
Driller/Crew	Bit Size:	11 1/4	PDC	11 1/4	0,	40,		\perp			2	/0 NGC.
Andy King	Casing Size:	8 5/8	PDC	6 3/4	44'	1380'	3		+			
	Casing Length:	44'							+			
	Cement Used:	10sx										
	Cement Type:	Portland										
	The state of the s	Contract of the last of the la	Annual Property and Assessment Street, Square Company of the Party	Management of the Park State o		A STANDARD S						

_	_						_															41	w	0
Formation																								
To																								
From																								
Formation	mulky shale	oil sand	broken oil sand	mostly shale	lime	badly broken sand	shale	Riverton	Miss. Lime	good oil odor (Brown Lime)	good oil	lime	good bleed (light colored sand)	lime										
To	931	937	940	970	973	980	1294	1309	1325	1330	1336	1345												
From	676	931	937	940	970	973	980	1294	1309	1325	1330	1336	1345	1360										
Formation	soil	clay sand	shale	lime	shale	lime	shale	lime	shale	lime	shale	lime	sandy shale	lime	sandy shale	lime	shale	lime	shale	lime	shale	lime	shale	lime
To	4	41	108	181	225	400	420	429	455	575	761	764	790	794	814	839	846	858	863	872	890	921 II	926 s	929 li
From	0	4	41	108	181	225	400	420	429	455	575	761	764	790	794	814	839	846	828	863	872	890	921	926

Hurricane Services, Inc. 3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765



Ticket Number_	100387	
Location	Madison	
Foreman	Brad Butter	

Customer Signature

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./	Township/Range	County
4-21-14		Yoho #26	á	16-23-16E	Woodson
Customer		Mailing Address	City	State	Zip
C 4.5	S Oil		angles of the same		

Job Type:	LongeTrus		Truck #	Driver
			201	Jerry
Hole Size: 63/4"	Casing Size: 4//2"	Displacement: 22 Blus	203	Bryan
Hole Depth: 1380	Casing Weight: 9.5/4	Displacement PSI: 760	106	Danny
Bridge Plug:	Tubing:	Cement Left in Casing: 0 -	144-151	Rick
Packer:	PBTD: /370-			
			1	70
Quantity Or Units	Description of	Servcies or Product	Pump charge	790.00
30	Mileage		\$3.25/Mile	97.50
153 SACKS	Thick SET CEMENT		18.60	2,845,80
765 /bs	KO/-SEAL 5#		,65	497.25
9:200 100	NU SEAL O	7012		
300 lbs	Gel - Flush	the I	,30	90.00
000 100	1764 174047	111898		AL MAN TO THE PROPERTY OF THE
3 Hrs.	10/ATT TOUR #106		84.00	252,00
4 Hrs.	WATER Truck #106 WATER TRANSPORT #144		105.00	420,00
/ ///-	10110 The Breit			
30 miles	Truck # 11		1.50	45,00
en en samen format de manda de seguina. Se forma de la relação de la relação de manda de la relação				
9.5 Tons	Bulk Truck		1.30 e	370.50
<u> </u>	The state of the s			
/	Plugs 41/2" Top Rubber P	lus	38.00	38.00
	1 1080 1 10 1/4000 11		Subtotal	5446.05
		7.15%	Sales Tax	248.18
			Estimated Tota	The same of the sa
Pamarks: Di = 1111."	D 17 1	EDUC 1 - D. I		/
Remarks. Niguolo 412 C	13/19, Dreak circulation wit	4 5 Bb. Spishware, Pumped	10 1361, (SEL 11)	137 20110 WEST
With Siesh WATER - CIVC	ulated (set Around 10 cond	tion Hole, Pumped 12 Bb.	Dya WATE MA	ead,
Mixed 185 sks. Th	ick Sel cement w/5" TISK	of KOI-SEAL of 13.4 1 bs P/GH 5 - Nisplaced Plus with , 1/00 PSI, Release Plusser	Shul dou	- -
WAShed out Pump 1/1	res, Kelease Top Kubber Plu	5 - Displaced Plus with	La Usbls WATE	
Final Pumping at 70	DO BI Bumped Plus To	1/00 PSI, Kelease Pressur	c - MOATHeld	<u> </u>
Close casing it in	1 UBL G	DOOD CEMENT TELMS WITH	8Bbl slury	
<i>J</i> /	"7	rank You"		de la la compania de
		112:41-50	1 by Boh	