



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1213692
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1213692

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Noah 13-10
Doc ID	1213692

All Electric Logs Run

Neutron Density
Microlog
Induction
Spectral GR
Sonic
Mud Log

Form	ACO1 - Well Completion
Operator	McElvain Energy, Inc.
Well Name	Noah 13-10
Doc ID	1213692

Tops

Name	Top	Datum
Stone Corral	1761	515
Base Stone Corral	1800	476
Wellington Salt	2094	182
Base Wellington Salt	2218	58
Chase	2452	-176
Waubunsee	3122	-846
Topeka	3283	-1007
Heebner SH	3490	-1214
Toronto	3514	-1238
Lansing	3532	-1238
LKC "H"	3658	-1382
Marmaton	3802	-1526
Pawnee	3826	-1550
Cherokee SH	3846	-1570
Arbuckle	3882	-1606



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain Energy, Inc.
 1050 17th Street
 Suite 2500
 Denver, CO 80265-2080
 ATTN: Jeff Reindl/Jim McKi

13-10S-22W Graham, KS
Noah 13-10
 Job Ticket: 51969 **DST#: 1**
 Test Start: 2014.03.18 @ 15:33:00

GENERAL INFORMATION:

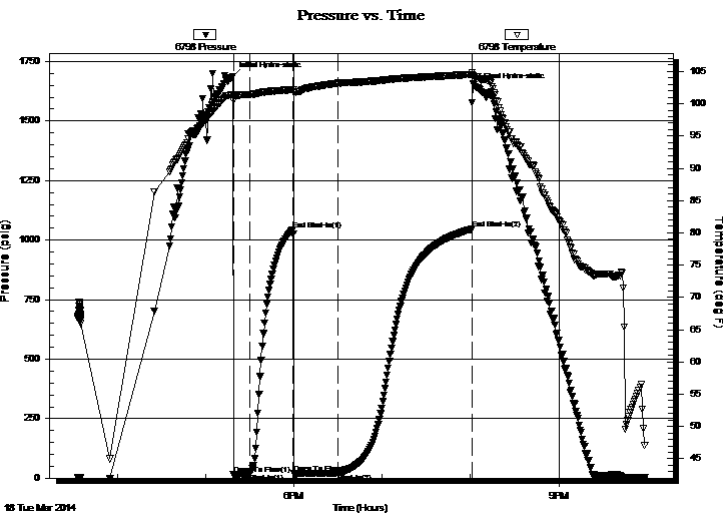
Formation: **Lansing A**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:18:45
 Time Test Ended: 21:58:15
 Interval: **3522.00 ft (KB) To 3554.00 ft (KB) (TVD)**
 Total Depth: 3554.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 74
 Reference Elevations: 2276.00 ft (KB)
 2266.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 20.99 psig @ 3523.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.18 End Date: 2014.03.18 Last Calib.: 2014.03.18
 Start Time: 15:33:01 End Time: 21:58:15 Time On Btm: 2014.03.18 @ 17:18:15
 Time Off Btm: 2014.03.18 @ 20:04:15

TEST COMMENT: Weak blow building to 1 inch initial flow period.
 No blow throughout final flow period.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1685.47	101.43	Initial Hydro-static
1	14.25	100.51	Open To Flow (1)
12	18.42	101.42	Shut-In(1)
41	1043.78	102.19	End Shut-In(1)
42	18.77	101.69	Open To Flow (2)
72	20.99	103.18	Shut-In(2)
163	1046.34	104.53	End Shut-In(2)
166	1640.14	104.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Oil cut mud 6% O and 94% M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-10S-22W Graham, KS

1050 17th Street
Suite 2500
Denver, CO 80265-2080
ATTN: Jeff Reindl/Jim McKi

Noah 13-10

Job Ticket: 51969

DST#: 1

Test Start: 2014.03.18 @ 15:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 6.00 in³

Resistivity: ohm.m

Salinity: 700.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Oil cut mud 6% O and 94% M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

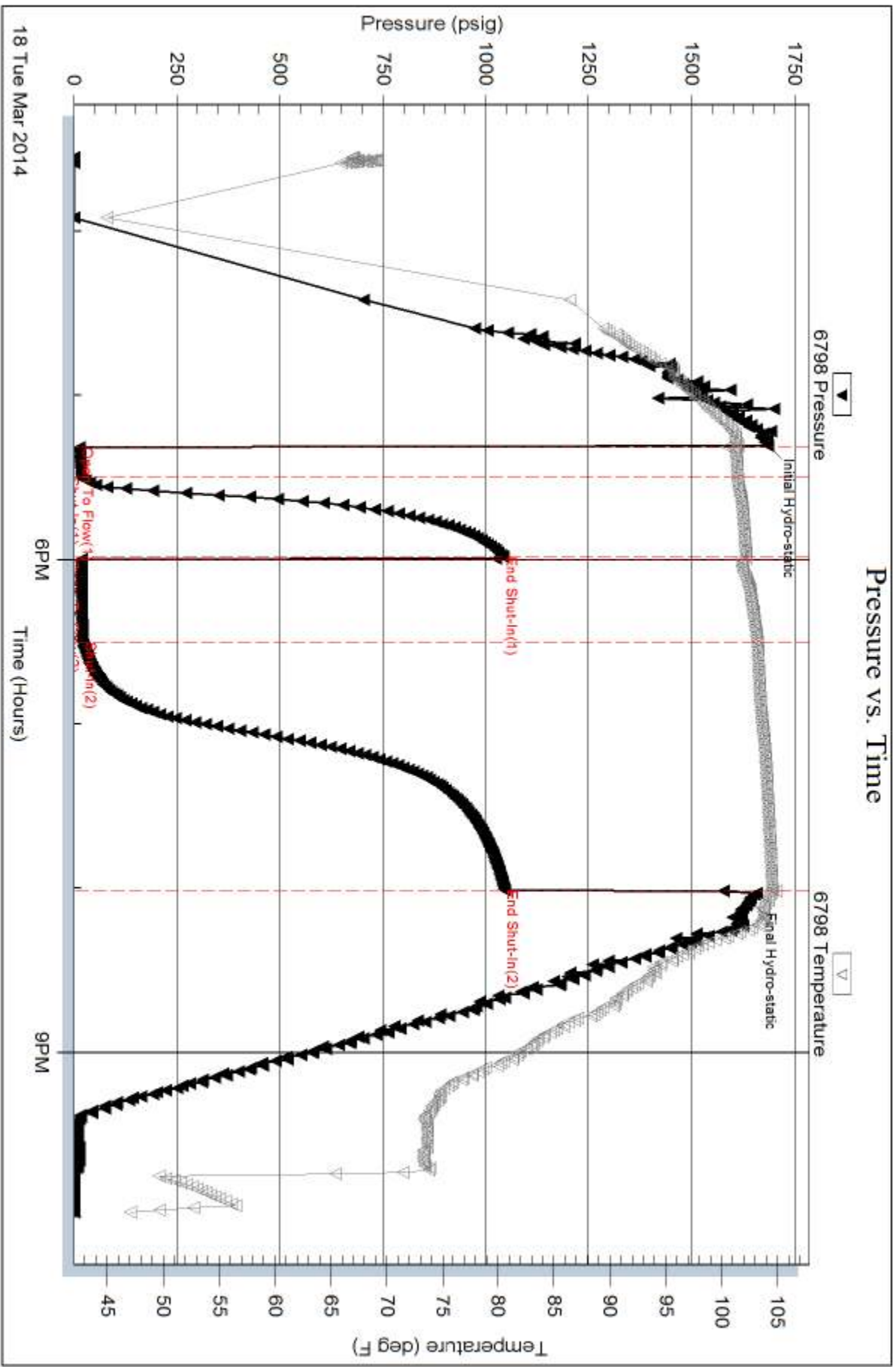
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-10S-22W Graham, KS

1050 17th Street
Suite 2500
Denver, CO 80265-2080
ATTN: Jeff Reindl/Jim McKi

Noah 13-10

Job Ticket: 51970

DST#: 2

Test Start: 2014.03.19 @ 09:50:13

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 900.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Oil cut mud 5% O and 95% M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

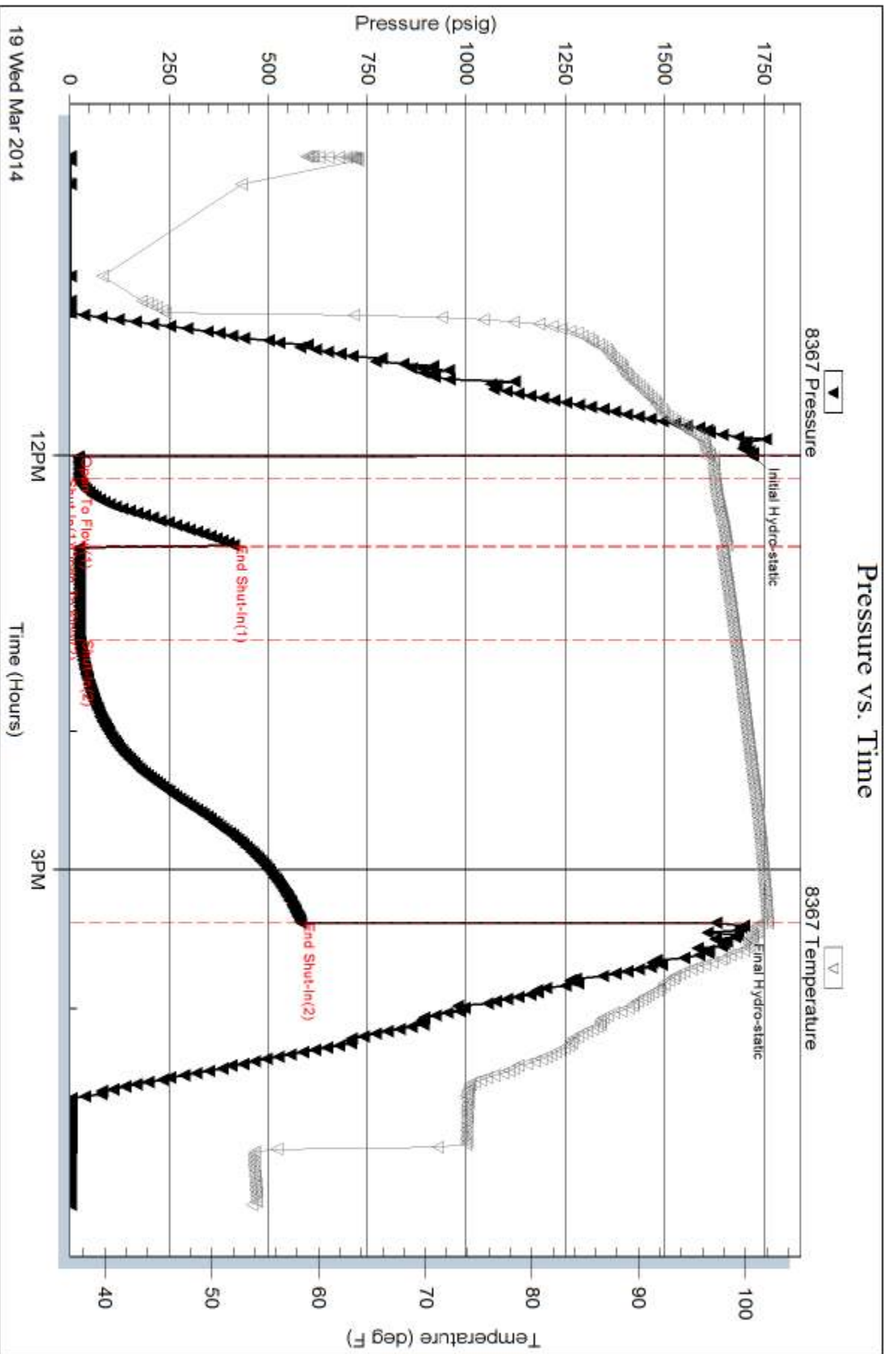
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



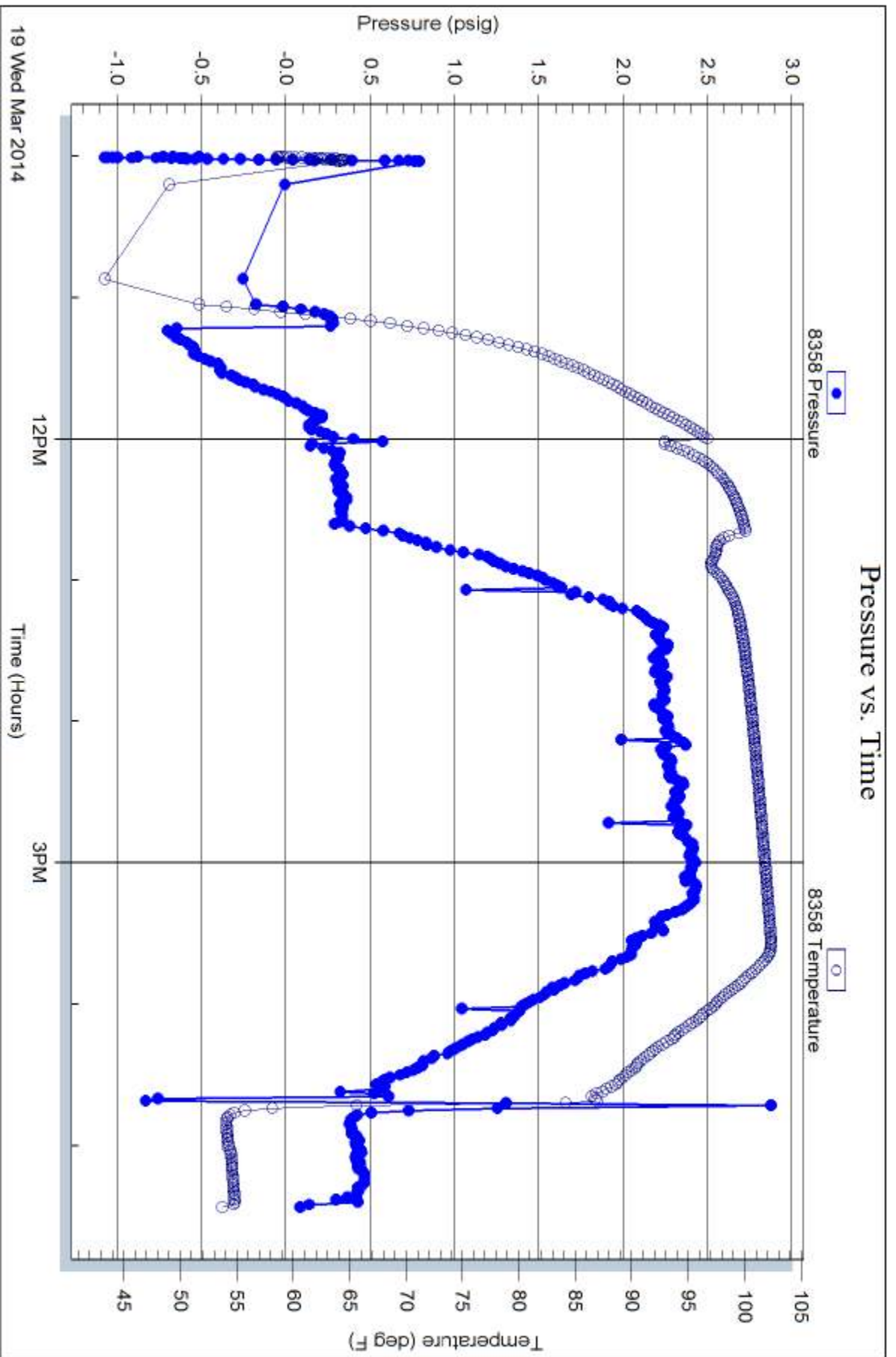
Serial #: 8358

Fluid

McEvain Energy, Inc.

Noah 13-10

DST Test Number: 2



19 Wed Mar 2014

Trilobite Testing, Inc

Ref. No: 51970

Printed: 2014.03.19 @ 18:12:28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McElvain Energy, Inc.
1050 17th Street
Suite 2500
Denver, CO 80265-2080
ATTN: Jeff Reindl/Jim McKi

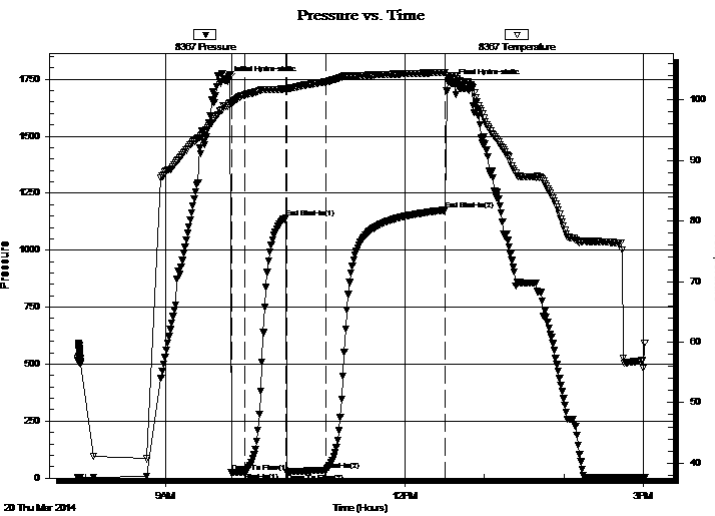
13-10S-22W Graham, KS
Noah 13-10
Job Ticket: 51971 **DST#: 3**
Test Start: 2014.03.20 @ 07:53:55

GENERAL INFORMATION:

Formation: **Lansing H-J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:49:40
Time Test Ended: 15:00:40
Interval: **3652.00 ft (KB) To 3720.00 ft (KB) (TVD)**
Total Depth: 3720.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Jimmy Ricketts
Unit No: 74
Reference Elevations: 2276.00 ft (KB)
2266.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8367 Outside
Press@RunDepth: 35.82 psig @ 3653.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.03.20 End Date: 2014.03.20 Last Calib.: 1899.12.30
Start Time: 07:53:56 End Time: 15:00:40 Time On Btm: 2014.03.20 @ 09:46:40
Time Off Btm: 2014.03.20 @ 12:35:40

TEST COMMENT: Weak blow building to 3 inches initial flow period.
Weak blow building to 10 inches final flow period.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1742.28	98.95	Initial Hydro-static
3	23.53	99.32	Open To Flow (1)
14	27.35	100.81	Shut-In(1)
44	1142.41	101.83	End Shut-In(1)
45	22.73	101.71	Open To Flow (2)
75	35.82	102.96	Shut-In(2)
164	1175.68	104.55	End Shut-In(2)
169	1729.86	104.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	Gas in pipe 100% G	1.26
35.00	Gassy heavy oil cut mud 2% G 41% O	570.491

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-10S-22W Graham, KS

1050 17th Street
Suite 2500
Denver, CO 80265-2080
ATTN: Jeff Reindl/Jim McKi

Noah 13-10

Job Ticket: 51971

DST#: 3

Test Start: 2014.03.20 @ 07:53:55

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 58.00 sec/qt
Water Loss: 7.19 in³
Resistivity: ohm.m
Salinity: 1000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 40 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

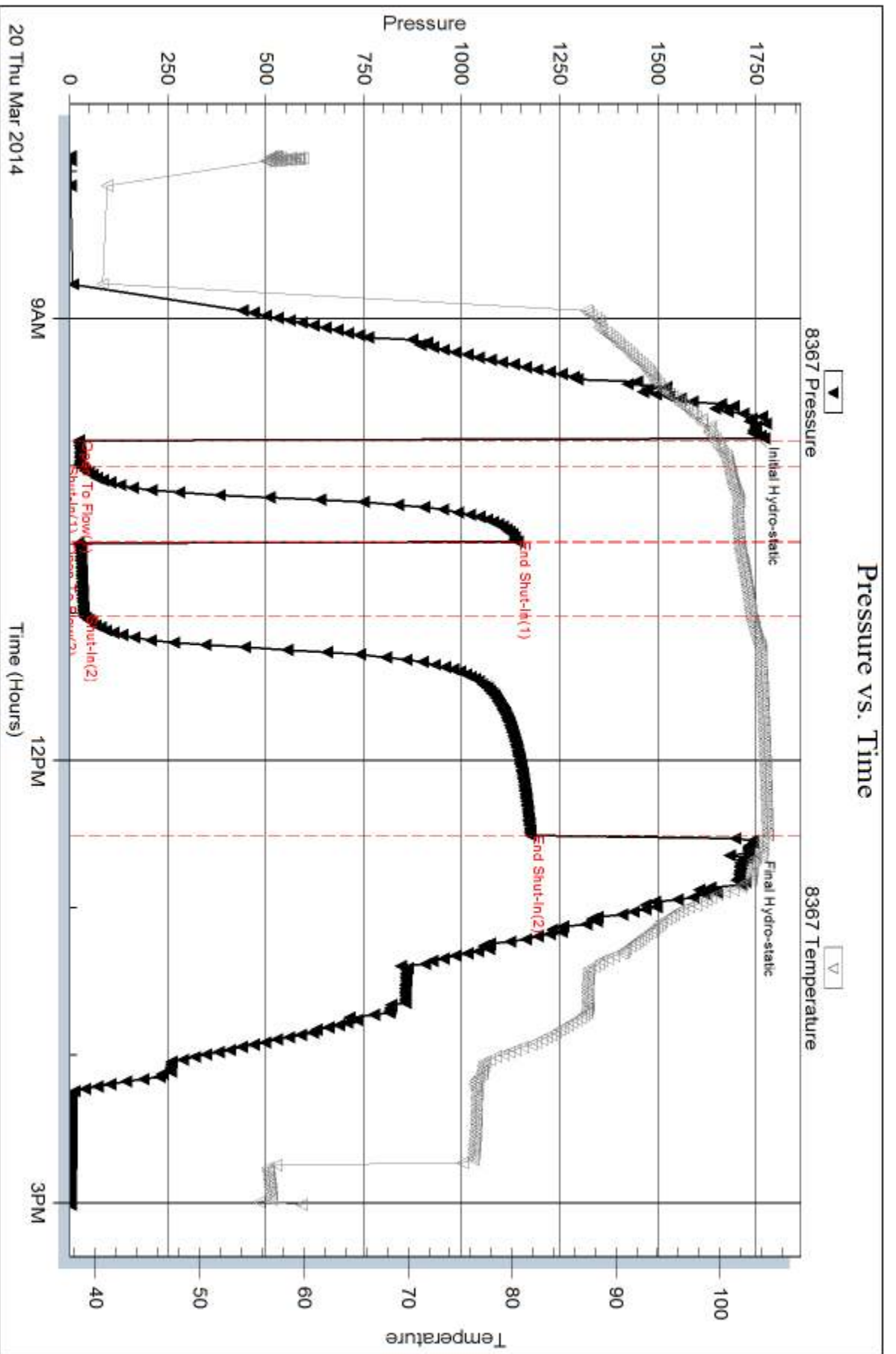
Length ft	Description	Volume bbl
90.00	Gas in pipe 100% G	1.262
35.00	Gassy heavy oil cut mud 2% G 41% O 57% M	0.491

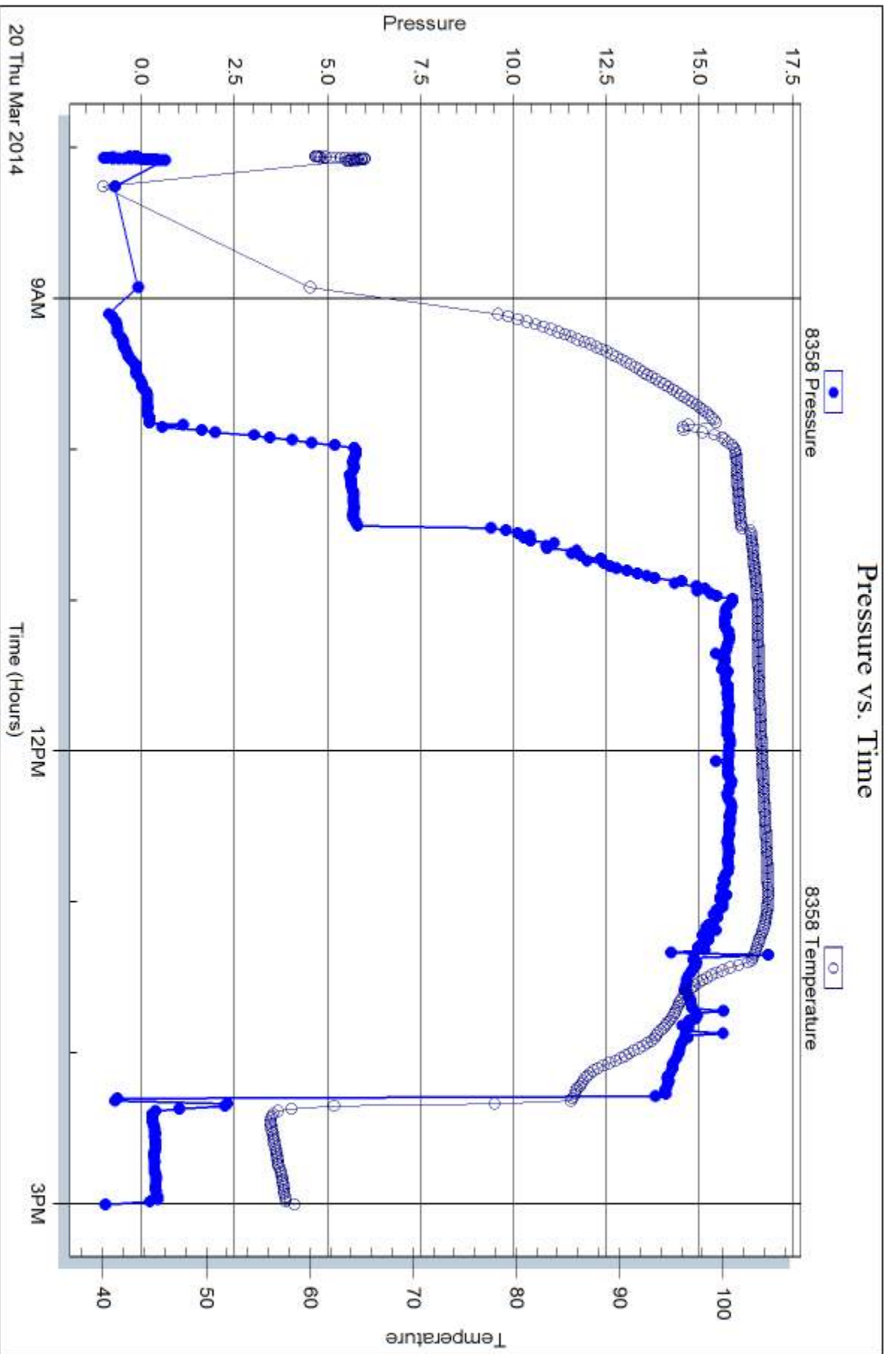
Total Length: 125.00 ft Total Volume: 1.753 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 170 PSI on the sampler.
580 ml of oil and 90 ml of mud in sampler.







TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McElvain Energy, Inc.
 1050 17th Street
 Suite 2500
 Denver, CO 80265-2080
 ATTN: Jeff Reindl/Jim McKi

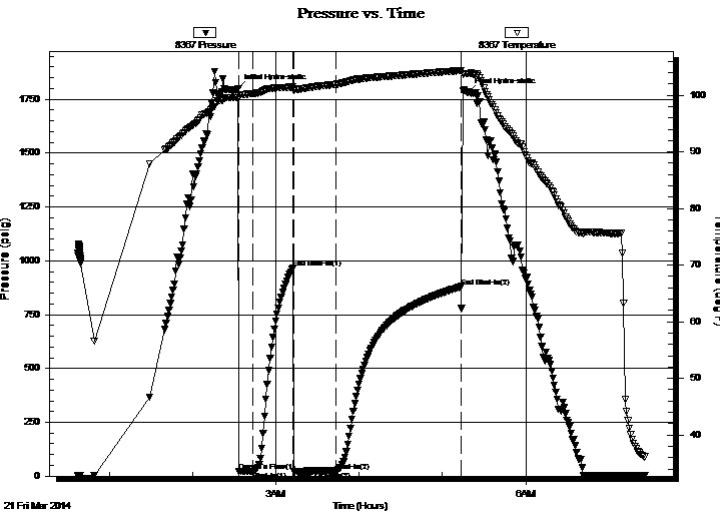
13-10S-22W Graham, KS
Noah 13-10
 Job Ticket: 51972 **DST#: 4**
 Test Start: 2014.03.21 @ 00:36:56

GENERAL INFORMATION:

Formation: **Lansing K-L**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:33:25
 Time Test Ended: 07:26:10
 Interval: **3720.00 ft (KB) To 3756.00 ft (KB) (TVD)**
 Total Depth: 3756.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 74
 Reference Elevations: 2276.00 ft (KB)
 2266.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8367 Outside
 Press@RunDepth: 23.32 psig @ 3721.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.03.21 End Date: 2014.03.21 Last Calib.: 1899.12.30
 Start Time: 00:36:56 End Time: 07:26:10 Time On Btm: 2014.03.21 @ 02:32:40
 Time Off Btm: 2014.03.21 @ 05:18:10

TEST COMMENT: Weak 1/4 inch blow throughout initial flow period.
 No blow final flow period.
 40 PSI on sampler.
 60 ml gas in sampler.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1800.34	99.58	Initial Hydro-static
1	21.56	99.85	Open To Flow (1)
11	22.36	100.28	Shut-In(1)
40	966.47	101.46	End Shut-In(1)
40	22.64	100.83	Open To Flow (2)
71	23.32	101.91	Shut-In(2)
161	880.41	104.35	End Shut-In(2)
166	1782.81	103.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Oil cut mud 8% O & 92% M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-10S-22W Graham, KS

1050 17th Street
Suite 2500
Denver, CO 80265-2080
ATTN: Jeff Reindl/Jim McKi

Noah 13-10

Job Ticket: 51972

DST#: 4

Test Start: 2014.03.21 @ 00:36:56

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Oil cut mud 8% O & 92% M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

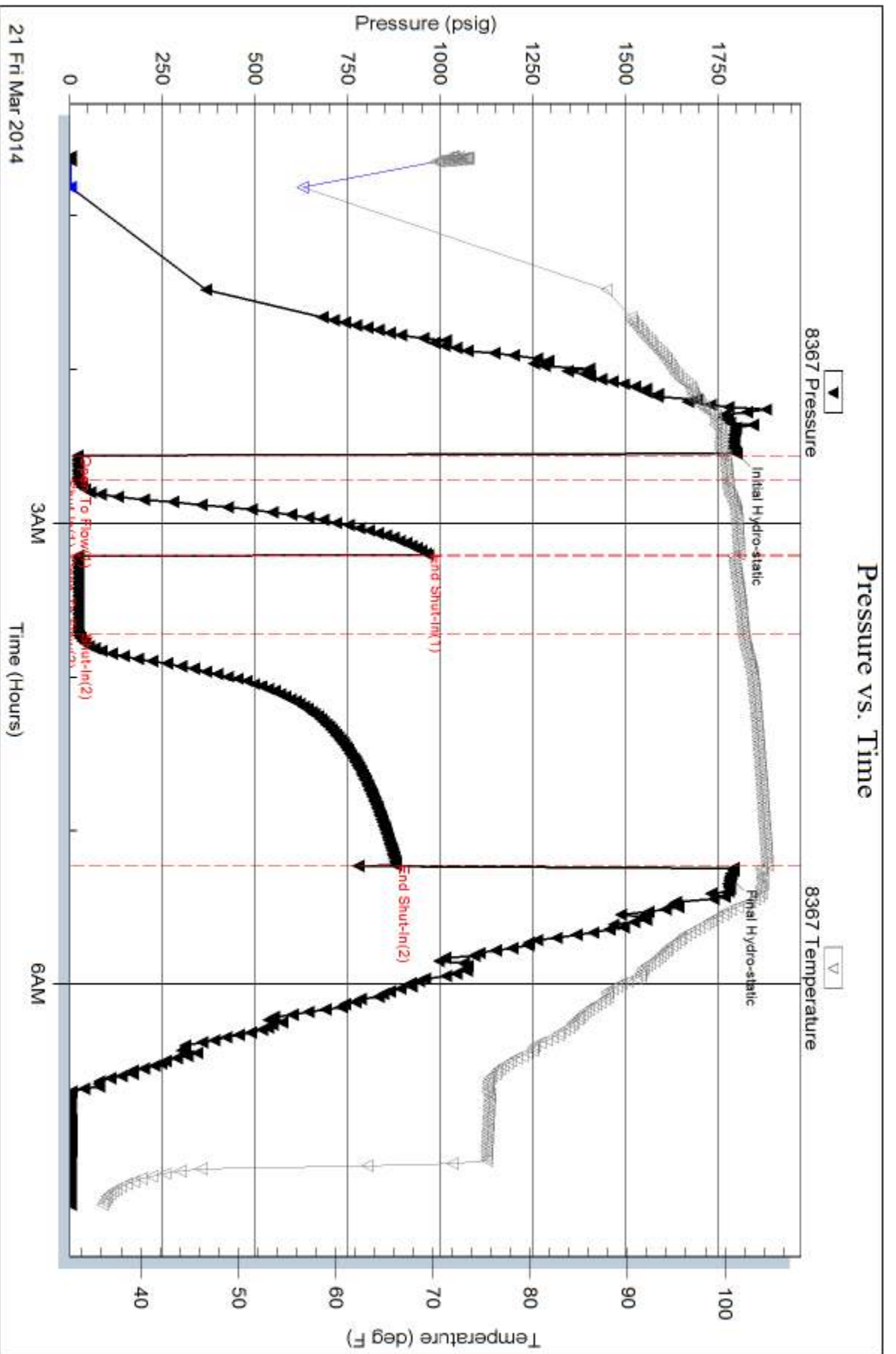
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Serial #: 8358

Fluid

McEvain Energy, Inc.

Noah 13-10

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 51972

Printed: 2014.03.21 @ 09:01:42



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McElvain Energy, Inc.
1050 17th Street
Suite 2500
Denver, CO 80265-2080
ATTN: Jeff Reindl/Jim McKi

13-10S-22W Graham, KS

Noah 13-10

Job Ticket: 51973

DST#: 5

Test Start: 2014.03.21 @ 22:22:06

GENERAL INFORMATION:

Formation: **Conglomerate-Arbuckl**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:40:36

Time Test Ended: 07:53:51

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 74

Interval: **3836.00 ft (KB) To 3890.00 ft (KB) (TVD)**

Reference Elevations: 2276.00 ft (KB)

Total Depth: 3890.00 ft (KB) (TVD)

2266.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8367 Outside

Press @ Run Depth: 310.02 psig @ 3837.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.03.21

End Date:

2014.03.22

Last Calib.:

1899.12.30

Start Time: 22:22:07

End Time:

07:53:51

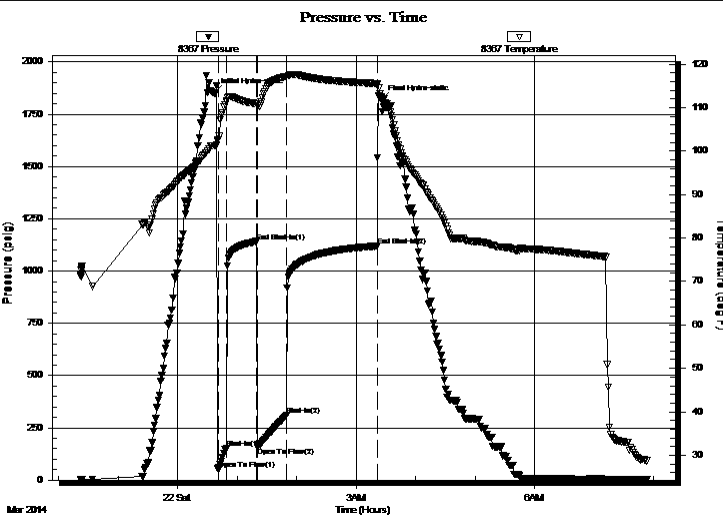
Time On Btm:

2014.03.22 @ 00:37:06

Time Off Btm:

2014.03.22 @ 03:25:36

TEST COMMENT: Weak blow building to strong blow (BOB) 5 minutes into initial flow period.
Weak blow building to strong blow 6 minutes into final flow period.
120 PSI on sampler.
1070 ml of gassy oil in sampler.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1851.55	101.25	Initial Hydro-static
4	51.56	102.64	Open To Flow (1)
13	150.17	111.57	Shut-In(1)
43	1141.68	110.90	End Shut-In(1)
44	155.82	110.87	Open To Flow (2)
73	310.02	117.04	Shut-In(2)
165	1120.15	115.51	End Shut-In(2)
169	1820.71	112.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
685.00	Clean gassy oil 100% O	9.61
15.00	Gassy heavy mud cut oil 4% G 51% O	40.211

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

McElvain Energy, Inc.

13-10S-22W Graham, KS

1050 17th Street
Suite 2500
Denver, CO 80265-2080
ATTN: Jeff Reindl/Jim McKi

Noah 13-10

Job Ticket: 51973

DST#: 5

Test Start: 2014.03.21 @ 22:22:06

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 55.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
685.00	Clean gassy oil 100% O	9.609
15.00	Gassy heavy mud cut oil 4% G 51% O 45% N	0.210

Total Length: 700.00 ft Total Volume: 9.819 bbl

Num Fluid Samples: 0

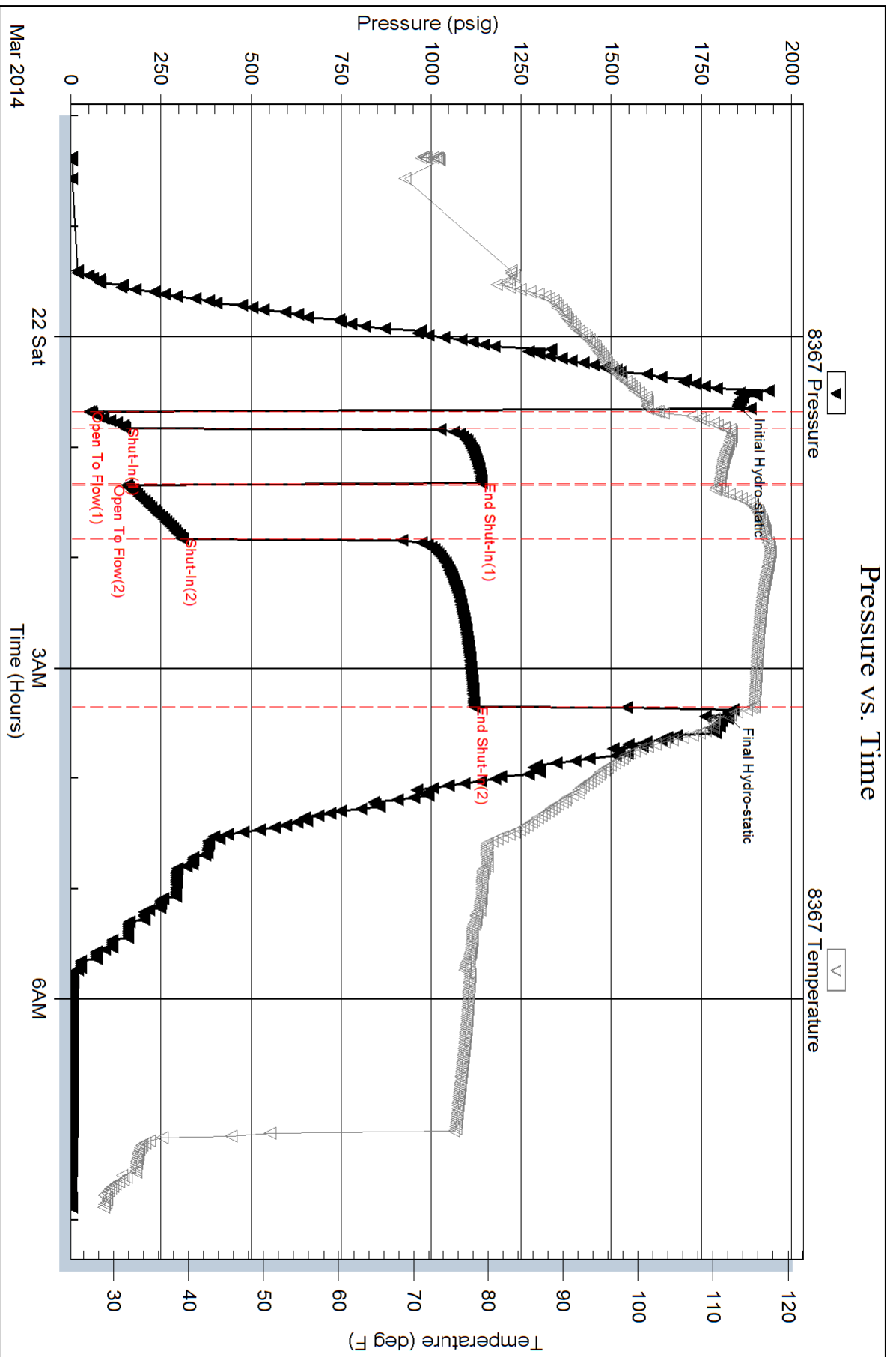
Num Gas Bombs: 0

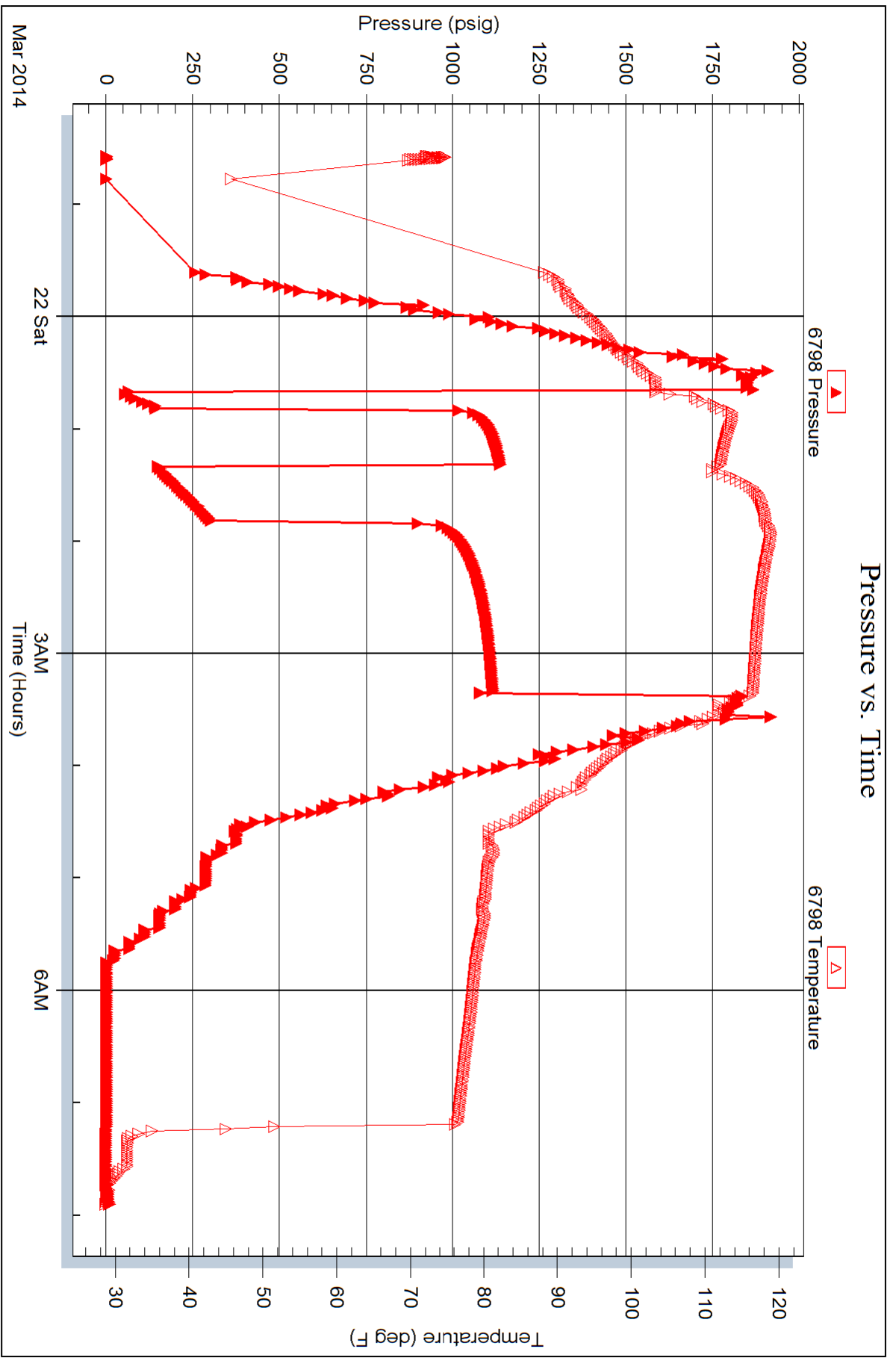
Serial #:

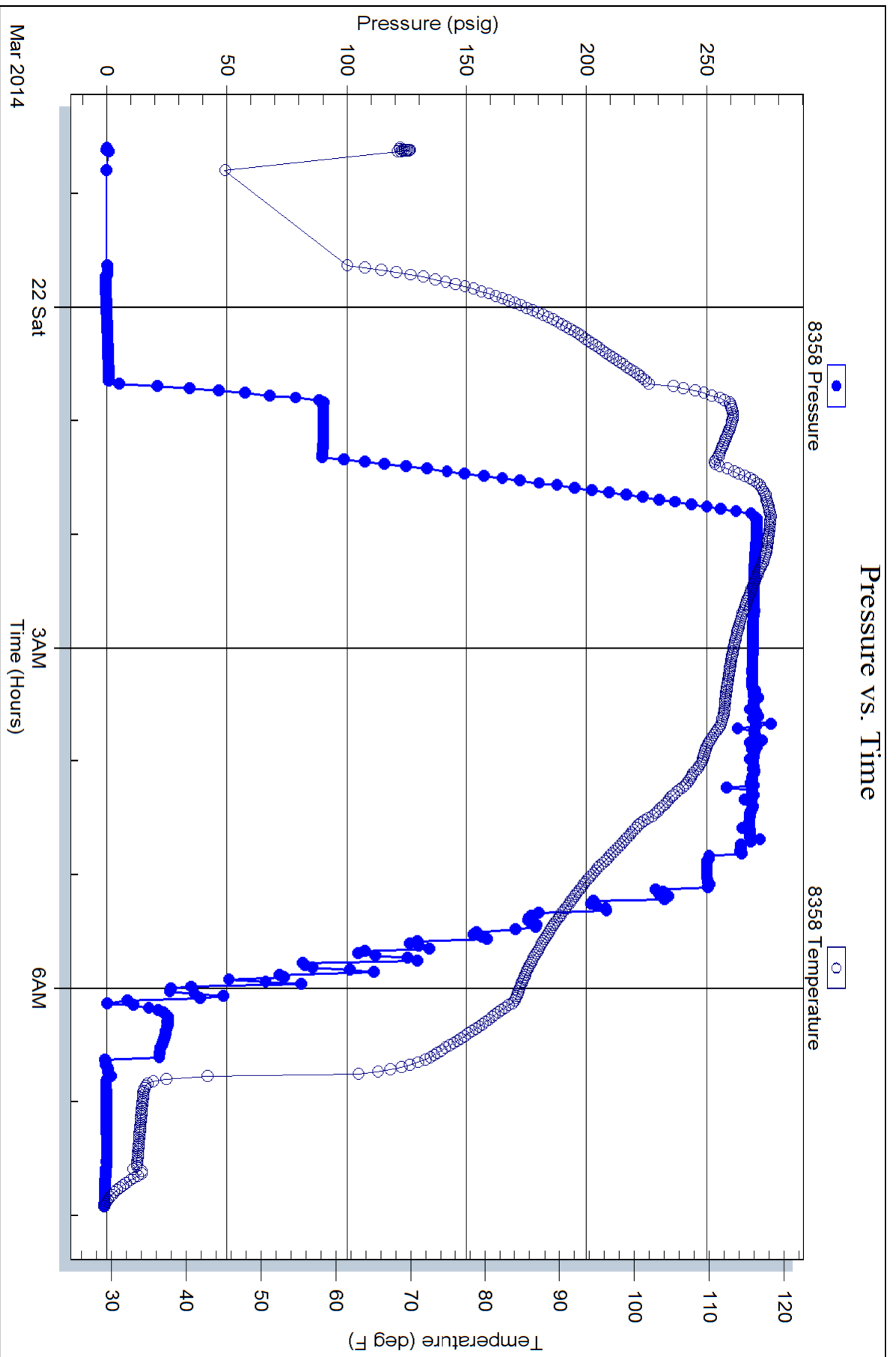
Laboratory Name:

Laboratory Location:

Recovery Comments:









PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 141886
Invoice Date: Mar 14, 2014
Page: 1

Bill To:
McElvain Energy, Inc
1050 17th St., Suite 2500
Denver, CO 80265-2080

RECEIVED

MAR 24 2014

McElvain Energy, Inc.
Denver Office

Customer ID	Field Ticket #	Payment Terms	
McElv	62015	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Mar 14, 2014	4/13/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Noah #13-10		
190.00	CEMENT MATERIALS	Class A Common	17.90	3,401.00
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
199.50	CEMENT SERVICE	Cubic Feet Charge	2.48	494.76
414.00	CEMENT SERVICE	Ton Mileage Charge	2.60	1,076.40
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Swedge Manifold Rental	275.00	275.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	EQUIPMENT OPERATOR	Paul Beaver		
1.00	EQUIPMENT OPERATOR	Tyler Flipse		

CODE: 4225

MAR 24 2014

APPROVED: JRR

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,170.53

ONLY IF PAID ON OR BEFORE
Apr 8, 2014

Subtotal	7,751.91
Sales Tax	294.45
Total Invoice Amount	8,046.36
Payment/Credit Applied	
TOTAL	8,046.36

Batch 0314113
Date 3/26
By OP

(2170.53)
5875.83

ALLIED OIL & GAS SERVICES, LLC 062015

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Osage KS

DATE <u>3-14-14</u>	SEG <u>13</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 p.m.</u>	JOB FINISH <u>6:30 p.m.</u>
LEASE <u>Neah</u>	WELL # <u>13-10</u>	LOCATION <u>Ogallah N to T E Ford</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>350 N to Rd c w + S into</u>					

CONTRACTOR <u>Nal Co</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE _____ T.D. <u>310'</u>	CEMENT AMOUNT ORDERED <u>190 sks Com 3%</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>315:87'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>190 sks @ 17.90 3401.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>7 sks @ 64.00 448.00</u>
DISPLACEMENT <u>19.17 bbl water</u>	ASC _____ @ _____
EQUIPMENT _____	
PUMP TRUCK CEMENTER <u>Pat Brana</u>	
# <u>100</u> HELPER <u>Tyler Elipse</u>	
BULK TRUCK _____	
# <u>600</u> DRIVER <u>Thomas / (KS)</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

REMARKS:
mix 190 sks Com 3% CC
Displace w/ water
Cement dit circ.

Thank You!

CHARGE TO: McClain Energy
STREET _____
CITY _____ STATE _____ ZIP _____

HANDLING 199.50 @ 2.48 494.76
MILEAGE 9.20 tons @ 45 mil 414.00
TOTAL 5,420.16

SERVICE
DEPTH OF JOB 315'
PUMP TRUCK CHARGE _____ 1,512.25
EXTRA FOOTAGE _____ @ _____
MILEAGE MILV 45 @ 7.70 346.50
MANIFOLD Sledge @ 275.00
~~MILV~~ MILV 45 @ 4.40 198.00

TOTAL 2,331.75

PLUG & FLOAT EQUIPMENT

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES 7,751.91
DISCOUNT 2,170.53 IF PAID IN 30 DAYS

PRINTED NAME Rodney Gonzales
SIGNATURE Rodney Gonzales

Bid 5,581.37 Net

BID SHEET



Date	3/14/14
Service Point:	Oakley
Manager	Terry Helnrich
Address	P.O. Box 27 Oakley, KS 67748
Business Phone	785-672-3452
E-mail	terry.helnrich@allied.com
Mobile	785-673-9376

Company			Prepared For:		Well Data			
Company	McElvain Oil & Gas Properties, Inc.	Title:	Jeff Reindl	Operations Engineer	Open Hole	12 1/4	Depth	300
Address	Denver Colorado	Business Phone:	303-893-0933	375			I.D.	12.25
Well Name	Greelan	E-mail:	Jeff.Reindl@McElvain.com				Job Excess	.60
Lease	#30-15	Fax No.:	720-215-9288		Casing Size	8 5/8	Depth	300
Field		Prepared By:	Neal Rupp				O.D.	8.6875
County	Trego/Graham	Title:	Sales & Field Operations Manag				I.D.	7.825
State	Kansas	Business Phone:	316-260-3368				Casing Weight	24
Section		E-mail:	neal.rupp@alliedservices.com				Thread	STC
Township		Mobile Phone:	316-250-7057				Grade	J-55
Range		Rlg Contractor	Unknown					
API Number		Rlg Name						
Proposal Title:	Surface Casing	Rlg Phone						

	Units	UOM	Cost per Unit	Total	Unit	
					Net	Net
CJMN - Casing Pump Charge 0 to 300'	1.00	(for 6 hours)	\$1,512.25	\$ 1,512.25	\$ 1,088.82	\$1,088.82
CMHD - Cementing Head Rental with Manifold	1.00	per day	\$275.00	\$ 275.00	\$ 198.00	\$198.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 1,787.25		\$1,286.82
Wooden Plug	1.00	Each	\$115.00	\$ 115.00	\$ 115.00	\$115.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	POR	\$ -	\$ -	\$0.00
	0.00	Each	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 115.00		\$115.00
CAC - CLASS A COMMON	190.00	per sack	\$17.90	\$ 3,401.00	\$ 12.89	\$2,448.72
CACL - Calcium Chloride	7.00	per sack	\$64.00	\$ 448.00	\$ 46.08	\$322.56
FLSL - Flo Seal	50.00	per pound	\$2.97	\$ 148.50	\$ 2.14	\$106.92
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 3,997.50		\$2,878.20
HDLG - Products handling service charge	203.20	per cu. Ft.	\$2.48	\$ 503.94	\$ 1.79	\$362.83
DRYG - Drayage for products	415.60	ton mile	\$2.60	\$ 1,080.56	\$ 1.87	\$778.00
MILV - Light Vehicle Mileage	45.00	per mile	\$4.40	\$ 198.00	\$ 3.17	\$142.56
MIHV - Heavy Vehicle Mileage	45.00	per mile	\$7.70	\$ 346.50	\$ 5.54	\$249.48
Subtotal				\$ 2,129.00		\$1,532.88
	0.00	0.00	\$0.00	\$ -	\$ -	\$206.25
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ -		\$206.25
Totals:				\$ 8,028.75		\$6,019.15
DISCOUNT: Operations			28.0%	(500.43)		
DISCOUNT: Equipment Sales			0.0%	0.00		
DISCOUNT: Products			28.0%	(1,119.30)		
DISCOUNT: Transport			28.0%	(596.12)		
DISCOUNT: OTHER			28.0%	206.25		
			Total	(2,009.60)		



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

APR 07 2014

McElvain Energy, Inc.
Denver Office

INVOICE

Invoice Number: 142239

Invoice Date: Mar 23, 2014

Page: 1

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Customer ID	Field Ticket #	Payment Terms	
McElv	62591	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Oakley	Mar 23, 2014	4/22/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Noah #13-10		
140.00	CEMENT MATERIALS	AMD	25.90	3,626.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
160.00	CEMENT MATERIALS	ASC	20.90	3,344.00
800.00	CEMENT MATERIALS	Gilsonite	0.98	784.00
17.00	CEMENT MATERIALS	Salt	26.35	447.95
80.00	CEMENT MATERIALS	Flo Seal	2.97	237.60
210.29	CEMENT SERVICE	Cubic Feet Charge	2.48	521.52
741.60	CEMENT SERVICE	Ton Mileage Charge	2.60	1,928.16
1.00	CEMENT SERVICE	Production -- Bottom Stage	2,765.75	2,765.75
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
1.00	CEMENT SERVICE	Manifold Head Rental	275.00	275.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	EQUIPMENT SALES	5-1/2 D V Tool	5,335.00	5,335.00
1.00	EQUIPMENT SALES	5-1/2 AFU Float Shoe	545.00	545.00
1.00	EQUIPMENT SALES	5-1/2 Latch Down Plug Assembly	325.00	325.00
4.00	EQUIPMENT SALES	5-1/2 Basket	395.00	1,580.00
7.00	EQUIPMENT SALES	5-1/2 Turbolizer	95.00	665.00
3.00	EQUIPMENT SALES	5-1/2 Centralizer	57.00	171.00
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		

CODE: 5225
APR 07 2014
APPROVED: JRR
production stage
cut job

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,072.51

ONLY IF PAID ON OR BEFORE
Apr 17, 2014

Subtotal	23,165.68
Sales Tax	1,310.50
Total Invoice Amount	24,476.18
Payment/Credit Applied	
TOTAL	24,476.18

discount - 4072.51
= 20,403.67

ALLIED OIL & GAS SERVICES, LLC 062591

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dakley 145

DATE <u>3/28/14</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30</u>	JOB FINISH <u>6:00</u>
LEASE <u>10/04</u>	WELL # <u>13-10</u>	LOCATION <u>Dakley N to T ETO 350</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>N to C W & S TDO</u>			

CONTRACTOR <u>Val O</u>	OWNER <u>Sum</u>
TYPE OF JOB <u>Prod. 2 stage - fractur</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>3982.75</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>AV</u>	DEPTH <u>1926.80</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20.85</u>	
PERFS.	
DISPLACEMENT <u>48 H₂O 47 Big Mud</u>	
EQUIPMENT	

CEMENT			
AMOUNT ORDERED <u>1405K AMO</u>			
<u>160 ASC 1000 Salt 200 gal 5# Cement</u>			
<u>18.16 #10 Seal</u>			
CEMENT AMO <u>1405K</u>	@ <u>25.20</u>		<u>3626.00</u>
POZMIX	@		
GEL <u>3</u>	@ <u>23.40</u>		<u>70.20</u>
CHLORIDE	@		
ASC <u>1605K</u>	@ <u>20.20</u>		<u>3344.00</u>
<u>Cement 800lb</u>	@ <u>2.20</u>		<u>504.00</u>
<u>Salt 175K</u>	@ <u>26.30</u>		<u>459.15</u>
<u>Flow Seal 80lb</u>	@ <u>2.92</u>		<u>237.60</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>210.89</u>	@ <u>2.40</u>		<u>521.52</u>
MILEAGE <u>200 miles 16.48</u>	@ <u>11.50</u>		<u>1928.00</u>
TOTAL			<u>10949.94</u>

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Alex Ryan</u>
	HELPER <u>Kevin Ryan</u>
BULK TRUCK # <u>018</u>	DRIVER <u>Alex (TWS)</u>
BULK TRUCK # <u>375</u>	DRIVER <u>Thomas (TWS)</u>

REMARKS:

Amo Cement, Mix AMO 210.89 ASC
Went from 48 H₂O to 47 Big Mud
to 01 or Circulate 4 hrs

Thank You
Alex, Kevin, Alex
Thomas

CHARGE TO: McElvain Energy
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2765.22</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45 miles</u>	@ <u>7.20</u>	<u>324.00</u>
MANIFOLD <u>Head</u>	@	<u>275.00</u>
<u>6 stroke 45 mile</u>	@ <u>4.40</u>	<u>198.00</u>
	@	
TOTAL		

TOTAL 3585.25

PLUG & FLOAT EQUIPMENT

<u>Oil Tool</u>	@	<u>5325.00</u>
<u>AFU Float Shoe</u>	@	<u>545.00</u>
<u>Catch Flow Ass.</u>	@	<u>325.00</u>
<u>Bar Kits</u>	@ <u>4</u>	<u>395.00</u>
<u>Turbat-seal</u>	@ <u>7</u>	<u>95.00</u>
<u>Contractors</u>	@ <u>3</u>	<u>177.00</u>
TOTAL		

TOTAL 8226.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roy Gonzalez

SIGNATURE Roy Gonzalez

SALES TAX (If Any) _____
TOTAL CHARGES 22,761.19
DISCOUNT 4,069.85 IF PAID IN 30 DAYS

Bid 18,691.33 Net.

BID SHEET



Date	3/31/14
Service Point:	Oakley
Manager	Terry Heinrich
Address	P.O. Box 27
	Oakley, KS 67748
Business Phone	785-672-3452
E-mail	terry.heinrich@alliedservices.com
Mobile	785-673-9376

Company		Prepared For:	Well Data
McElvain Oil & Gas Prop., Inc.	Jeff Reindl	Operations Engineer	Open Hole 7 7/8
Address	Title:	303-893-0933/375	Depth 4010
Denver, Colorado 80265	Business Phone:	Jeff.Reindl@McElvain.com	I.D. 7.875
Well Name	E-mail:		Job Excess 25
Gredan	Mobile Phone:	720-215-9288	Depth 4010
Lease # 30-15	Prepared By:	Neal Rupp	Casing Size 6 1/2
Field	Title:	Sales & Field Operation Manage	O.D. 5.5
Trego/Graham	Business Phone:	316-260-3368	I.D. 4.95
County	E-mail:	nealrupp@alliedservices.net	Casing Weight 15.5
Kansas	Mobile Phone:	316-250-7057	Thread STC
State	Rlg Contractor		Grade J-55
Section	Rlg Name		
Township	Rlg Phone		
Range			
API Number			
Proposal Title: 5.5" Two-Stage Production			

	Units	UOM	Cost per Unit	Total	Unit	
					Net	Net
CJSO - Casing Pump Charge 4001' to 5000'	1.00	{ for 6 hours}	\$2,765.75	\$ 2,765.75	\$ 1,991.34	\$1,991.34
	1.00	{ for 6 hours}	\$2,406.25	\$ 2,406.25	\$ 1,732.50	\$1,732.50
CMHD - Cementing Head Rental with Manifold	1.00	Each	\$275.00	\$ 275.00	\$ 198.00	\$198.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal			\$ 5,447.00			\$3,921.84
Float Shoe	1.00	Each	\$545.00	\$ 545.00	\$ 545.00	\$545.00
Latch Down Plug	1.00	(Blue) Each	\$325.00	\$ 325.00	\$ 325.00	\$325.00
Stage Collar	1.00	Each	\$5,335.00	\$ 5,335.00	\$ 5,335.00	\$5,335.00
Cement Basket	2.00	Each	\$395.00	\$ 790.00	\$ 395.00	\$790.00
Turbolizer	7.00	Each	\$95.00	\$ 665.00	\$ 95.00	\$665.00
YLOK - Thread Lock Kit	1.00	Each	\$85.00	\$ 85.00	\$ 85.00	\$85.00
Subtotal			\$ 7,745.00			\$7,745.00
ASCA - ALLIED SPECIAL BLEND CMT. -CLASS A	140.00	per sack	\$20.90	\$ 2,926.00	\$ 15.05	\$2,106.72
ALC2A - ALLIED LT. WT. CMT. -TYPE 1-CLASS A	375.00	per sack	\$16.50	\$ 6,187.50	\$ 11.88	\$4,455.00
FLSL - Flo Seal	100.00	per pound	\$2.97	\$ 297.00	\$ 2.14	\$213.84
GILS - Gilsonite	700.00	per pound	\$0.98	\$ 686.00	\$ 0.71	\$493.92
SPFL - Super Flush	12.00	per bbl	\$58.70	\$ 704.40	\$ 42.26	\$507.17
FL-160 - FL-160 Fluid Loss Additive HI-Temp	40.00	per pound	\$18.90	\$ 756.00	\$ 13.61	\$544.32
PDEF - Powdered Deformer	20.00	per pound	\$9.80	\$ 196.00	\$ 7.06	\$141.12
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal			\$ 11,752.90			\$8,462.09
HDLG - Products handling service charge	595.90	per cu. Ft.	\$2.48	\$ 1,477.83	\$ 1.79	\$1,064.04
DRYG - Drayage for products	1135.70	ton mile	\$2.60	\$ 2,952.82	\$ 1.87	\$2,126.03
MILV - Light Vehicle Mileage	45.00	per mile	\$4.40	\$ 198.00	\$ 3.17	\$142.56
MHHV - Heavy Vehicle Mileage	45.00	per m/e	\$7.70	\$ 346.50	\$ 5.54	\$249.48
Subtotal			\$ 4,975.15			\$3,582.11
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal			\$ -			\$0.00
Totals:			\$ 29,920.05			\$23,711.04
DISCOUNT: Operations			28.0%	(1,525.16)		
DISCOUNT: Equipment Sales			0.0%	0.00		
DISCOUNT: Products			28.0%	(3,290.81)		
DISCOUNT: Transport			28.0%	(1,393.04)		
DISCOUNT: OTHER			28.0%	0.00		
			Total	(6,209.01)		



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED
APR 08 2014
McElvain Energy, Inc.
Denver Office

INVOICE

Invoice Number: 142240
Invoice Date: Mar 23, 2014
Page: 1

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Customer ID	Field Ticket #	Payment Terms	
McElv	62592	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Oakley	Mar 23, 2014	4/22/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Noah #13-10		
310.00	CEMENT MATERIALS	AMD	25.90	8,029.00
379.41	CEMENT SERVICE	Cubic Feet Charge	2.48	940.94
747.49	CEMENT SERVICE	Ton Mileage Charge	2.60	1,943.47
1.00	CEMENT SERVICE	Production -- Top Stage	2,406.25	2,406.25
45.00	CEMENT SERVICE	Pump Truck Charge -- No Charge		
1.00	CEMENT SUPERVISOR	Alan Ryan		
1.00	EQUIPMENT OPERATOR	Kevin Ryan		

CODE: 5225

*Top stage thru
PVT*

APR 09 2014

APPROVED: JRR

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,729.51

ONLY IF PAID ON OR BEFORE
Apr 17, 2014

Subtotal	13,319.66
Sales Tax	614.22
Total Invoice Amount	13,933.88
Payment/Credit Applied	
TOTAL	13,933.88

<3729.51>

\$ 10,204.37

ALLIED OIL & GAS SERVICES, LLC 062592

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Deakley / 25g

DATE: <u>3/23/14</u>	SEC: <u>13</u>	TWP: <u>10</u>	RANGE: <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE: <u>North</u>		WELL#: <u>B-10</u>		LOCATION: <u>Agallah N TO Dead End E to</u>		COUNTY: <u>Trego</u>	STATE: <u>Ky</u>
OLD OR NEW (Circle one): <u>NEW</u>		380 N TO REC W to N into					

CONTRACTOR: <u>Wesley</u>	OWNER: <u>Some</u>
TYPE OF JOB: <u>Prod</u>	
HOLE SIZE: _____	T.D.: _____
CASING SIZE: <u>5 1/2</u>	DEPTH: <u>3982.35</u>
TUBING SIZE: _____	DEPTH: _____
DRILL PIPE: _____	DEPTH: _____
TOOL: <u>BU</u>	DEPTH: <u>1926.88</u>
PRES. MAX: _____	MINIMUM: _____
MEAS. LINE: _____	SHOE JOINT: _____
CEMENT LEFT IN CSG: _____	
PERFS: _____	
DISPLACEMENT: _____	

CEMENT AMOUNT ORDERED: <u>AMO 310 SK1</u>
COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
<u>AMO 310 SK1</u> @ <u>25.00</u> <u>8009.00</u>
HANDLING <u>41</u> @ <u>2.44</u> <u>940.84</u>
MILEAGE <u>279.41</u> @ <u>2.44</u> <u>681.76</u>
TOTAL: <u>10913.43</u>

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER: <u>Alan Ryan</u>
BULK TRUCK # <u>018</u>	HELPER: <u>Ryan Ryan</u>
BULK TRUCK # <u>373</u>	DRIVER: <u>Alex (TWS)</u>
	DRIVER: <u>Thomas (TWS)</u>

REMARKS:
Plug BH, MH, Mix 5K AMO fluid
5 1/2" washump Trench, 2 1/2" pipe
plug w/ 40lb API 2 1/2"
cut 600 PIT-LINE
land plug @ 1500 PST
Tool Closed
Amount did accumulate
Frank, Alex, Thomas

CHARGE TO: McElvain Energy
 STREET: _____
 CITY: _____ STATE: _____ ZIP: _____

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE: <u>Top Stage 2406.25</u>
EXTRA FOOTAGE _____ @ _____
MILEAGE: <u>45 miles</u> @ <u>MPK</u> <u>MPK</u>
MANIFOLD _____ @ _____
TOTAL: <u>2406.25</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Rodney Gonzales
 SIGNATURE: Rodney Gonzales

SALES TAX (If Any) _____
 TOTAL CHARGES: 13,319.68
 DISCOUNT: 3,729.51 IF PAID IN 30 DAYS
9,590.17 Net.

Bid

BID SHEET



Date	3/31/14
Service Point:	Oakley
Manager	Terry Helnrch
Address	P.O. Box 27 Oakley, KS 67748
Business Phone	785-672-3452
E-mail	terry.helnrch@alliedservices.com
Mobile	785-673-9376

Company		McEvaIn Oil & Gas Prop., Inc.	Prepared For:	Jeff Reindl	Well Data			
Address	Denver, Colorado 80265	Title:	Operations Engineer	Open Hole	7 7/8	Depth	4010	
Well Name	Grecian	Business Phone:	303-893-0933x375			I.D.	7.875	
Lease	# 30-15	E-mail:	jeff.Reindl@McEvaIn.com	Casing Size	5 1/2	Job Excess	25	
Field	Trego/Graham	Mobile Phone:	720-215-9288			Depth	4010	
County	Kansas	Prepared By:	Neal Rupp			O.D.	5.5	
State		Title:	Sales & Field Operation Manager			I.D.	4.95	
Section		Business Phone:	316-260-3368			Casing Weight	15.5	
Township		E-mail:	neal.rupp@alliedservices.net			Thread	STC	
Range		Mobile Phone:	316-250-7057			Grade	J-55	
API Number		Rig Contractor						
Proposal Title:	5.5" Two-Stage Production	Rig Name						
		Rig Phone						

	Units	UOM	Cost per Unit	Total	Unit	
					Net	Net
CISO - Casing Pump Charge 4001' to 5000'	1.00	(for 6 hours)	\$2,765.75	\$ 2,765.75	\$ 1,991.34	\$1,991.34
	1.00	(for 6 hours)	\$2,406.25	\$ 2,406.25	\$ 1,732.50	\$1,732.50
CMHD - Cementing Head Rental with Manifold	1.00	Each	\$275.00	\$ 275.00	\$ 198.00	\$198.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 5,447.00		\$3,921.84
Float Shoe	1.00	Each	\$545.00	\$ 545.00	\$ 545.00	\$545.00
Latch Down Plug	1.00	(Blue) Each	\$325.00	\$ 325.00	\$ 325.00	\$325.00
Stage Collar	1.00	Each	\$5,335.00	\$ 5,335.00	\$ 5,335.00	\$5,335.00
Cement Basket	2.00	Each	\$395.00	\$ 790.00	\$ 395.00	\$790.00
Turbolizer	7.00	Each	\$95.00	\$ 665.00	\$ 95.00	\$665.00
TLOK - Thread Lock Kit	1.00	Each	\$85.00	\$ 85.00	\$ 85.00	\$85.00
Subtotal				\$ 7,745.00		\$7,745.00
ASCA - ALLIED SPECIAL BLEND CMT.-CLASS A	140.00	per sack	\$20.90	\$ 2,926.00	\$ 15.05	\$2,106.72
ALC2A - ALLIED LT. WT. CMT.-TYPE 1-CLASS A	375.00	per sack	\$16.50	\$ 6,187.50	\$ 11.88	\$4,455.00
FLSL - Flo Seal	100.00	per pound	\$2.97	\$ 297.00	\$ 2.14	\$213.84
GILS - Gilsonite	700.00	per pound	\$0.98	\$ 686.00	\$ 0.71	\$493.92
SPFL - Super Flush	12.00	per bbl	\$58.70	\$ 704.40	\$ 42.26	\$507.17
FL-160 - FL-160 Fluid Loss Additive HI-Temp	40.00	per pound	\$18.90	\$ 756.00	\$ 13.61	\$544.32
PDEF - Powdered Defoamer	20.00	per pound	\$9.80	\$ 196.00	\$ 7.06	\$141.12
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ 11,752.90		\$8,462.09
HDLG - Products handling service charge	595.90	per cu. Ft.	\$2.48	\$ 1,477.83	\$ 1.79	\$1,064.04
DRYG - Drayage for products	1135.70	ton mile	\$2.60	\$ 2,952.82	\$ 1.87	\$2,126.03
MILV - Light Vehicle Mileage	45.00	per mile	\$4.40	\$ 198.00	\$ 3.17	\$142.56
MIHV - Heavy Vehicle Mileage	45.00	per mile	\$7.70	\$ 346.50	\$ 5.54	\$249.48
Subtotal				\$ 4,975.15		\$3,582.11
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
	0.00	0.00	\$0.00	\$ -	\$ -	\$0.00
Subtotal				\$ -		\$0.00
Totals:				\$ 29,920.05		\$23,711.04
DISCOUNT: Operations			28.0%	(1,525.16)		
DISCOUNT: Equipment Sales			0.0%	0.00		
DISCOUNT: Products			28.0%	(3,290.81)		
DISCOUNT: Transport			28.0%	(1,393.04)		
DISCOUNT: OTHER			28.0%	0.00		
			Total	(6,209.01)		



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

APR 14 2014

McElvain Energy, Inc.
Denver Office

INVOICE

Invoice Number: 142336

Invoice Date: Apr 3, 2014

Page: 1

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Customer ID	Field Ticket #	Payment Terms	
McElv	55182	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-05	Russell	Apr 3, 2014	5/3/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Noah #13-10		
1.00	CEMENT SERVICE	Squeeze	1,250.00	1,250.00
45.00	CEMENT SERVICE	Pump Truck Mileage	7.70	346.50
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	CEMENT SUPERVISOR	Tony Pfannenstiel		
1.00	EQUIPMENT OPERATOR	Kevin Rupp		
1.00	CEMENT SUPERVISOR	Glenn Ginther		

CODE: 5225

*attempted
cmt 583*

APR 15 2014

APPROVED: JRR

Subtotal	1,794.50
Sales Tax	132.79
Total Invoice Amount	1,927.29
Payment/Credit Applied	
TOTAL	1,927.29

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 448.60

ONLY IF PAID ON OR BEFORE
Apr 28, 2014

⇒ 1478.69

ALLIED OIL & GAS SERVICES, LLC 055182

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks

DATE <i>4.3.14</i>	SEC <i>13</i>	TWP. <i>10</i>	RANGE <i>22</i>	CALLED OUT	ON LOCATION	JOB START <i>1130</i>	JOB FINISH <i>1200</i>
LEASE <i>Noah</i>	WELL# <i>13-10</i>	LOCATIO. <i>Ogallah Ks</i>			COUNTY <i>Osage</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)		<i>N to Dead End E to 14 350 N to N C West side</i>					

CONTRACTOR *APS Well Service* OWNER _____

TYPE OF JOB *Squeeze*

HOLE SIZE _____ T.D. _____

CASING SIZE *5 1/2* DEPTH *3887'*

TUBING SIZE *2 7/8* DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. *3888' - 3891'*

DISPLACEMENT _____

CEMENT AMOUNT ORDERED *100 S/C*

40740

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL *0*

EQUIPMENT

PUMP TRUCK CEMENTER *Gary Plummer*

417 HELPER *Kevin R*

BULK TRUCK _____

378 DRIVER *Blenn G*

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

See Cementing Job Log

SERVICE

DEPTH OF JOB *3887'*

PUMP TRUCK CHARGE *\$ 1,250.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *1200 @ 4.5m @ 7.7* *\$ 346.50*

MANIFOLD *600 @ 4.9* *\$ 196.00*

TOTAL *\$ 1,794.50*

CHARGE TO: *Mc Elvain Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL *0*

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Cole Thomas*

SIGNATURE *Cole Thomas*

SALES TAX (if Any) _____

TOTAL CHARGES: *\$ 1,794.50*

DISCOUNT *\$ 448.60* IF PAID IN 30 DAYS

Net 1345.88



RECEIVED

APR 21 2014

McElvain Energy, Inc.
Denver Office

INVOICE

Invoice Number: 142477

Invoice Date: Apr 7, 2014

Page: 1

SCAN INTO system

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
McElvain Energy, Inc 1050 17th St., Suite 2500 Denver, CO 80265-2080

Customer ID	Field Ticket #	Payment Terms	
McElv	55183	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-05	Russell	Apr 7, 2014	5/7/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Noah #13-10		
1.00	CEMENT SERVICE	Squeeze	1,250.00	1,250.00
90.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	693.00
45.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	198.00
1.00	CEMENT SUPERVISOR	Tony Pfannenstiel		
1.00	CEMENT SUPERVISOR	Glenn Ginther		
1.00	OPERATOR ASSISTANT	Danny Sinner		
1.00	OPERATOR ASSISTANT	Jesse Cozart		

Noah 13-10

CODE: 5225

APR 23 2014

APPROVED: JRR

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 471.02

ONLY IF PAID ON OR BEFORE

May 2, 2014

Subtotal	2,141.00
Sales Tax	158.43
Total Invoice Amount	2,299.43
Payment/Credit Applied	
TOTAL	2,299.43

(471.02)
1828.41

