



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1213747
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1213747

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MBC WELL LOGGING LLC

Scale 1:240 (5"=100') Imperial

Well Name: WICKED WITCH # 4 D & J OIL CO
 Location: HODGEMAN COUNTY, KANSAS USA
 Licence Number: 34839
 Spud Date: 1-28-2014
 Surface Coordinates: 330fnl 330fel SEC 2- T21s R26w
 MURFIN RIG 16 30606
 Bottom Hole API-15-083-21902-00
 Coordinates: ROGER MARTIN CONSULTANT GEOLOGIST
 Ground Elevation (ft): 2419' K.B. Elevation (ft): 2422'
 Logged Interval (ft): 3300 To: 4440 Total Depth (ft):
 Formation: MISS/DOLO PRODUCTION PIPE RAN BY ROGER MARTIN
 Type of Drilling Fluid: ANDY'S MUD& CHEMICAL

Region:

Drilling Completed: 2-5-2014

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com






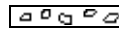
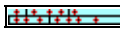


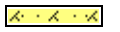






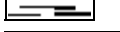

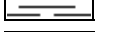








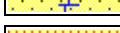


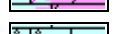

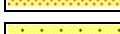


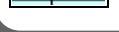


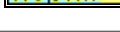

OPERATOR

Company: D&J OIL CO
 Address: CRAIG ROBERTS%GEOLOGY
 4720 W. GARRIOTT
 ENID. OKLAHOMA 73703

MUDLOGGER

Name: AUSTIN GARNER
 Company: MBC WELL LOGGING LLC
 Address: 21156 RD 22
 MEADE, KANSAS 67864

ROCK TYPES

	Anhy		Oolitic ls -1		Salt		Grn sh strk		Calc shale
	Brec		Stgensndy-		Sndy sh--reg		Lmy sh-2		Granitewash
	Cht		New ls-1		Sndy sh		Grn mott gy		Ls shly-b
	Coal		Carby shale		Slst-1		Shale-1		Poor sortd ss
	Congl		Lmy carby		Slty-shale		Red sh-1		Snd-ls-sh
	New dolomite		Carb sh		Lmy ss-1		Stgensndy-arkos		Sndy ool ls
	Newdolo ls		Gyp		Arkosic snd		Sndy-ls-1		
	Ls & ooids		Slst		Ss				

DSTs

DIAMOND TESTING HOISINGTON, KS, JAKE FAHRENBRUCH TESTER
 3 DST'S RAN MISS DOLOMITE

Curve Track 1

ROP (min/ft) ———
 Gamma (API) - - - -

TG, C1-C5

TG (Units)
 C1 (units) ———
 C2 (units) - - - -
 C3 (units)
 C4 (units)
 C5 (units)

Depth

% Lithology

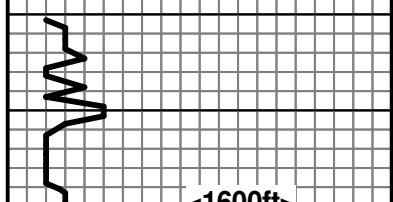
Porosity

Litholog-O

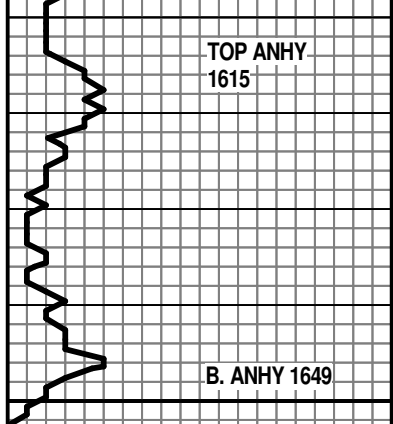
Oil Shows

Geological Descriptions

ROP (min/ft) 10
 Gamma (API) 150

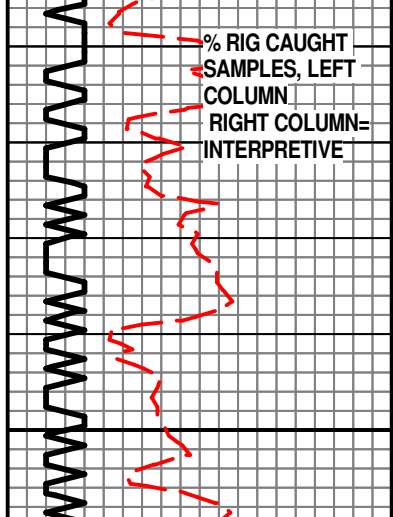


ROP (min/ft) 10
 Gamma (API) 150



PUMPS 6X14
 BBL/STROKE 0.139
 BBL/MIN 8
 GAL/MIN 336

ROP SCALE
 <00-10MPF>



3200

3250

3300

3350

1

1

C

C

TG, C1-C5

150

TG, C1-C5

150

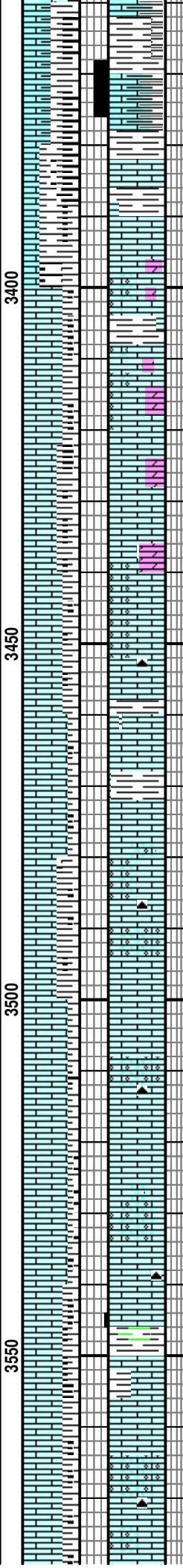
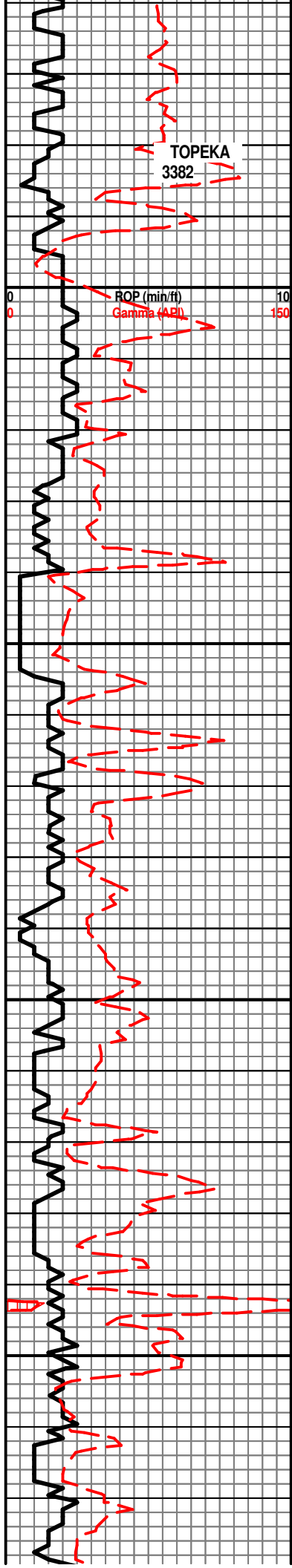
GAS SCALE
 <00-150u>

START ONE MAN LOGGING UNIT,
 1-31-2014, 85/8' SFC 220, DRLG W/BIT
 NR 2 HTC 77/8', 6X20C, TRICONE, JETS
 16/16/18, RIG CAUGHT SAMPLES, UNIT
 RIGGED UP 3545,

LS; PALE TN RGH TXT, DULL
 LUSTRE, BIOSPARTIC/VF-OOL, ABDT
 DK GY BRN HD DNS VF XLN, SHLY
 W/FOSS PCES

LS; BRN GY PRED HD DNS VF XLN,
 SHLY, SME FOSS PRINTS, SME DK GY
 PELL, SCATT SH CLST

3335
 MUD CHECK
 WT 8.7
 VIS 58
 PV 24
 YP 10
 GEL 15/37
 PH 10.5
 FIL 8
 ALKFIL 0.6
 CHL 1000
 CAL 200
 SOL 2.7
 LCM 3



SH BRNISH GY W/MICA, ABDT LMY

LS; BLK DK GY BLKY LMY, PYR, MICA, SME W/MICRO FOSS, SFT PUDDING TXT

LS; WH OFF WH DNS SME DOLOMITIC, VF GRNTY SME WH HD DNS XLN

LS; GY BRN VF GY PELL, FOSS FRGS, SME SPARITIC VF OOL, W/FOSS PCES, SCATT DULL GOLD FLOR, NO ODOR, NSOC

LS; BRN BUFF, DULL GRNY SPARITIC, W/FUS-FOSS, BLK SPKS, LAM GY SH, SCATT GOLD FLOR NSOC NO ODOR

LS; LT BUFF BRN, RGH GRITTY VF SUGARY, PP VUGS, PYR SME VF OOL, MICRO FOSS SHLTR, PURPL FLOR, NO ODOR, NSOC

SH; DK GY LMY SME REDISH BRN MICA

LS; GYISH BRN, HD VF SPARITIC, GRNY FOSS, SHLY, SME GY RGH SEMI VIT CHT W/MICRO SPICULES, PURPL FLOR NO ODOR, NSOC

LS; BUFF B RN VF SPARITIC, SME VF OOL, SME IMBD FOSS, BRN SEMI VIT CVHT, SME CHT REPLCD FOSS, FREE FUS-FOSS, PURPL FLOR NSOC NO ODOR

LS; GYISH BRTN, LT BRN, VF SPARITIC, VF FOSS, SME VF OOL, BRN CARB SPKS, SME CHT, PURPL FLOR, NO ODOR, NSOC

LS; LT BRN SME GY TINT, VF SPARITIC, VF GRNY, "LM DUST", VF OOL, LBRN CARB MATL, SME GY BRN, SME CHT W/FOSS, PURPL FLOR NSOC

SHL BRITE GRN, PRED DKS GY BLK

LS; CRM GY WH HD XLN

LS; LT BUFF/WH HD DNS VF F XLN, W-TRACE LT BRN SPARITIC W/SME

C

C

1

TG, C1-C5

150

C

C

C

C

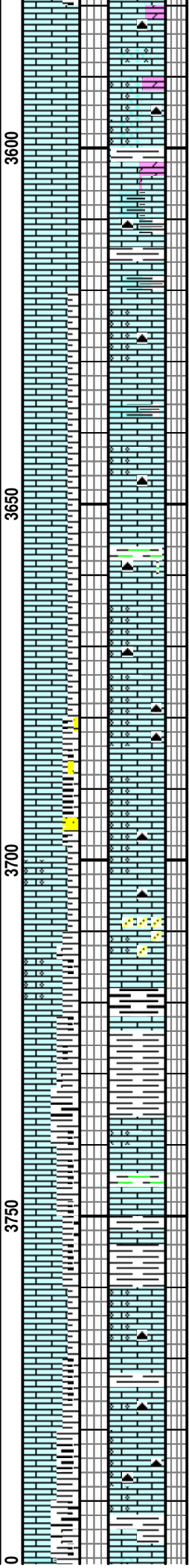
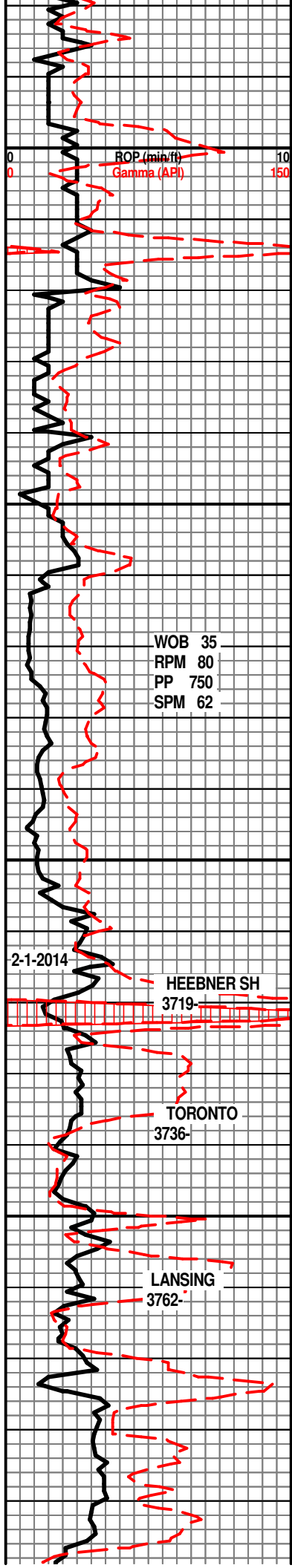
C

C

C

C

C



SEMI VIT FOSS GY WH CHT, PURPL FLO R NSOC NO ODOR

LS; LT BUFF/DOLOMITIC IP, RGH TXT, VF GRNY/SPARITIC, CHT RELCD FOSS, SHADOW VF OOL, COMNGLD GY CHT, TYR CLR ANG F-GR SPAR CLSTRS, FAINT WEAK FOLD FLOR, NO ODOR, NSOC

SH; LT GY SFT GUMMY LMY

LS; LT BUFF VF GRNY/SPARITIC, INCRS DK GY BRN, CHT REPLCD FOSS, FAINT GOLD FLOR, NO ODOR, NSOC

LS; BRN/GY, GRITTY VF SPARITIC, FUS-FOSS, SHLY, PURPL SME GOLD FLOR NO ODOR, NSOC

LS; BRN- DK GY BRN HD DNS, SILIC, SME MOTT BRN/GY SILIC W/FOSS, FUS-FOSS, PURPL FLOR NO ODOR, NSOC

LS; DK BRBN, SHADOW VF OOL, SILIC-FOSS IP, BRN CARB MATL, TR MED GY CALC VF GR SHLY SS, WEAK GOLD FLOR, NO ODOR, NSOC

SHL BLK, PYRITIC IP, COALY

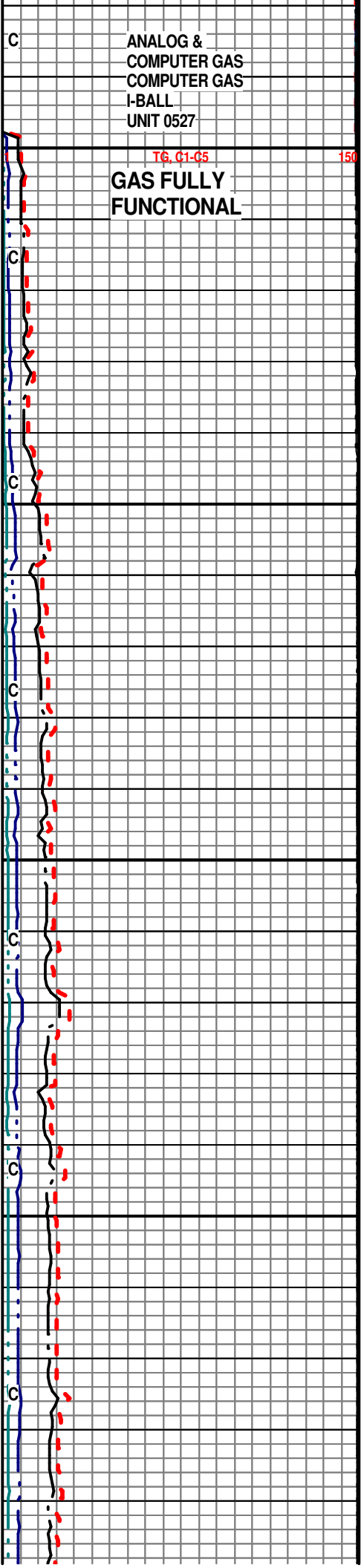
SH; GY DK GY W/CARB MATL

LS; BRN GY HD DNS, SME SHLY W/PELL, SILIC IP, INCRS LT GY-CRM, WH HD DNS SHADOW FOSS, V/FAINT GOLD FLOR, NO OODOR, NSOC

SH; LT GY SFT, PUDDING, TO GY-GRN GUMMY

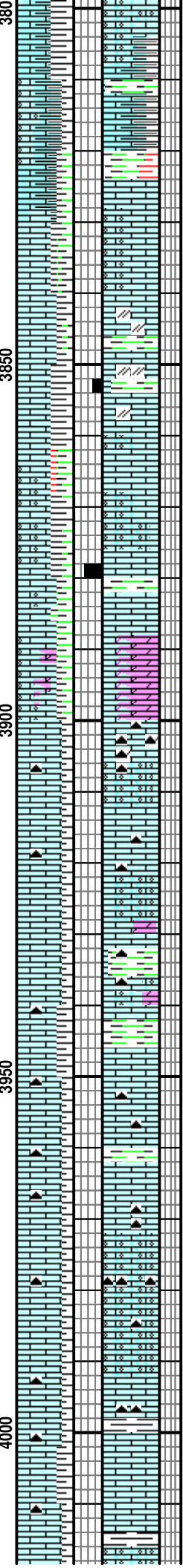
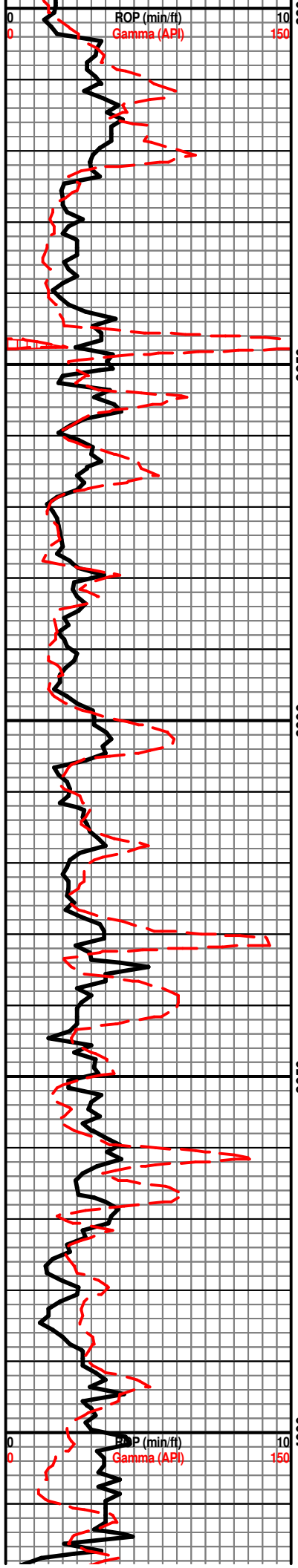
LS; LT BUFF SPARITIC SHADOW VF OOL, WH CHT REPLCD FOSS, FRAC SPAR REPLACED FOSS, CRM TO WH CHLK, NO ODOR, LT PURPL SLI GOLD TINT NSOC

LS; OFF WH BRN DULL L USTRE, VF GRNY SPARITIC, SHADOW VF OOL, TRACE-FOSS, BRN CHT, PURPL FLOR NO ODOR, NSOC



ANALOG &
COMPUTER GAS
COMPUTER GAS
I-BALL
UNIT 0527

TG. C1-C5 150
GAS FULLY FUNCTIONAL



LS; CRM-BUFF, BRTL VF GRNY SPARRY, SHADOW VF OOL, TR GLAU, CRM-BUFF-WH OOL CHT VITY, CRM CHLK, NO ODOR, PURPL W/SME GOLD FLOR, NSOC

SH; BRN, MED GY-GRN, SME SFT PUDDING RED

LS; LGYISH TINT, LT TN, SPAR CMTD, VF OOL & FOSS, MICRO PYR, SME CHT, NO ODOR, PURPL TO GOLD FLOR NSOC

SH GY TO GRN SPLNTY SME RED

LS; BRN TN GY HD DNS SME W/IMBD ORNG ANHY NOD

LS; LT TN TO GY TN, HD WETHD APPR, GRNY SPARITIC, VF OOL & FOSS, SME FUS-FOSS, TN CHT, NO ODOR, PRED PURPL FLOR NSOC

DOLO; & DOLO/LS, LT BRN VF DIVIDED

CHT; BRN FOSS CONCORD FRAC VIT

LS; LT BUFF SPARRY VF OOL, SLILC IP, PRFED DULL LUSTRE GRITTY, WEATHD APPR, SHADOW VF OOL FAINT GOLD FLOR, NO ODOR, NSOC

ABDT FOSS CHT

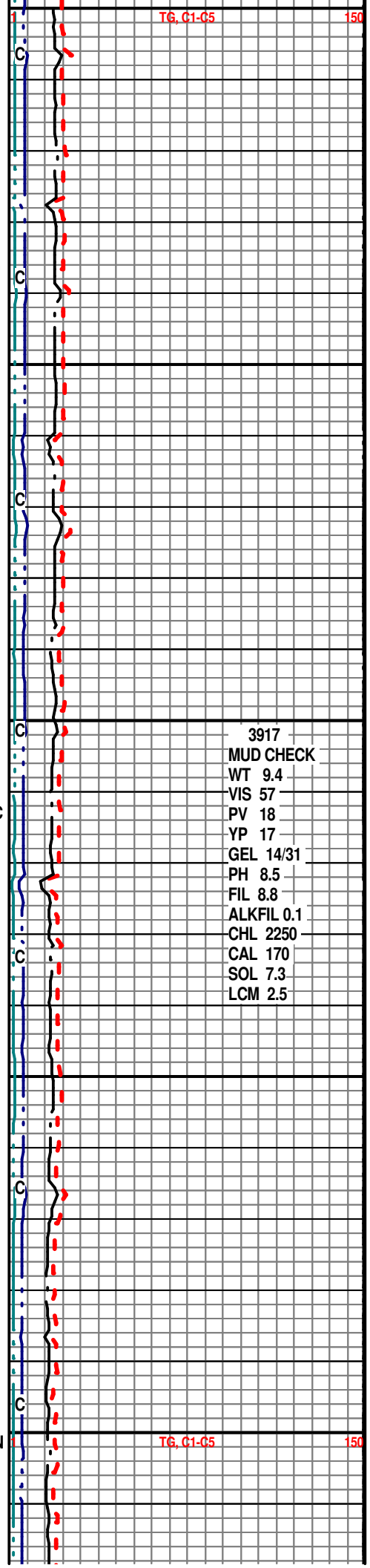
LS; LT TN BRN, SPARITIC W/SME OOL, TR DOLOMITIC, WH CHT, MFNSOC

SH; B LK DK GRN

LS; WH BUFF HD DNS SHADOW OOL & FOSS, WH VIT CHT, INTD GRN MOTT YEL TO RED STRKS SH NO SHOW

LS; BRN LT TN GY SPAR CMTED, POOR SORTD OOL & FOSS, CRM CHLK, BRN VIT FOSS CHT, GOLD FAINT GOLD & PURPL FLOR NSWOC

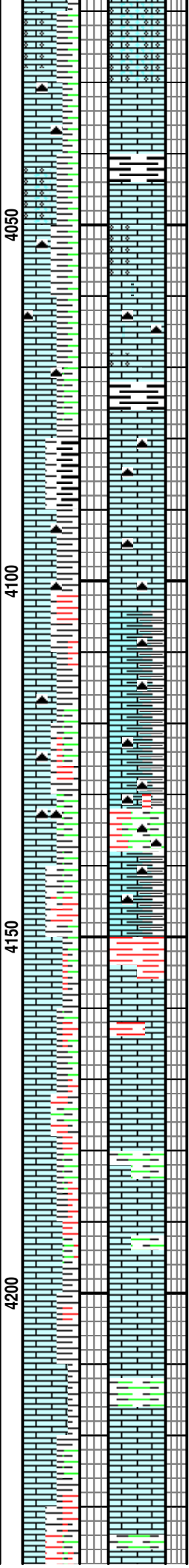
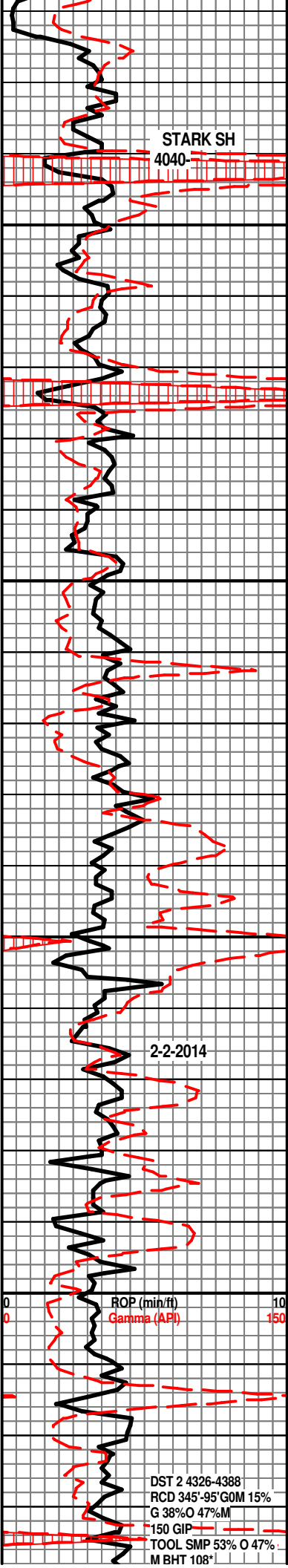
LS; DK BRN V/FOSS SME DK GY BRN FOSS/OOL CHT



3917
MUD CHECK
WT 9.4
VIS 57
PV 18
YP 17
GEL 14/31
PH 8.5
FIL 8.8
ALKFIL 0.1
CHL 2250
CAL 170
SOL 7.3
LCM 2.5

TG, C1-C5

150



LS; GY WH TN SPARRY VF F OOL & OOLMOL, SME FOSS, COMNGLD GRN SH, TR FAINT GOLD FLOR, NO ODOR, NSOC

SH; BLK CARB PYR FREE PYR

LS; LT TN SME GY WH SPAR CMTD VF F OOL, SHALOW OOLMOL, SPAAR REPLCD OOIDS, IP, NO ODOR, MFNSOC

DK; BRN HD XLN LS

SH; BLK BLKY CARB, FREE PYR

LS; GY SPARRY VF OOL, INCRS TO GY WH HD DNS SLI SHLY

LS; MED BRN GY HD FOSS XLN FRAGMENTL

LS; DIRTY GY BRN, SHOLY FOSS, COMNGLD GRN CLAY, CLR CHT, SCATT FAINT TO MED GOLD FLOR NSOC

SH; RED BRN DK GY

LS; TN BRN HD DNS FRAC-FOSS

SH; LT GY TO REDS. SFT PUDDING, TO GRN & BLK SH

LS; TN GY TN BRN SPARRY FOSS VF XLN
LS; TN GY TN, HD XLN, SHADOW FODD

SH; GRN PURPL BLK

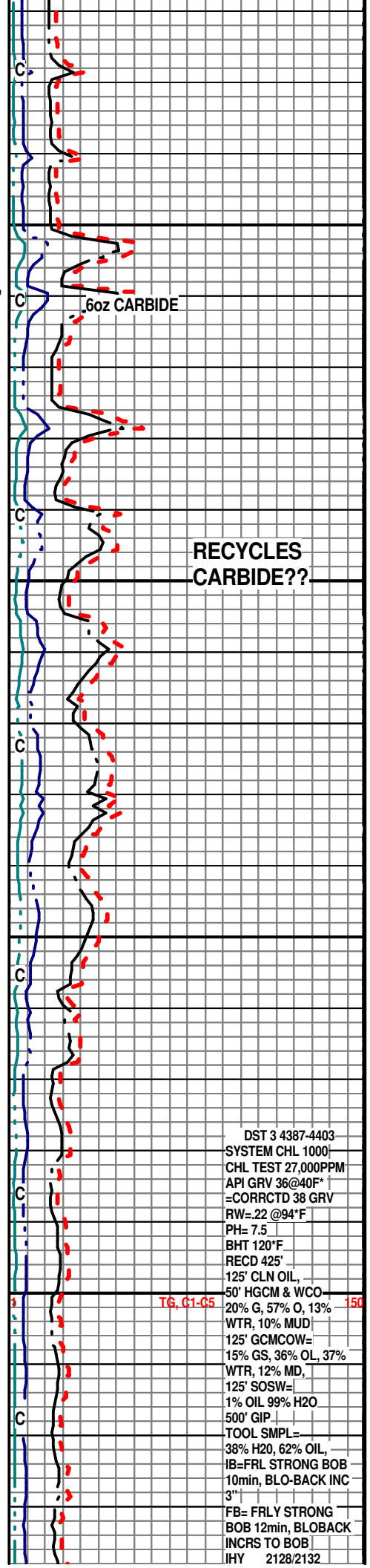
LS; LT BUFF TN PRED HD DNS VF XLN, SHADOW FOSS, VIT BRN CHT

SH; MOTT GY-GRN, GY

SAMPLES INCRS POOR

SH; MOTT GY-GRN SFT

LS; TN LTTN HD CRYP XLN

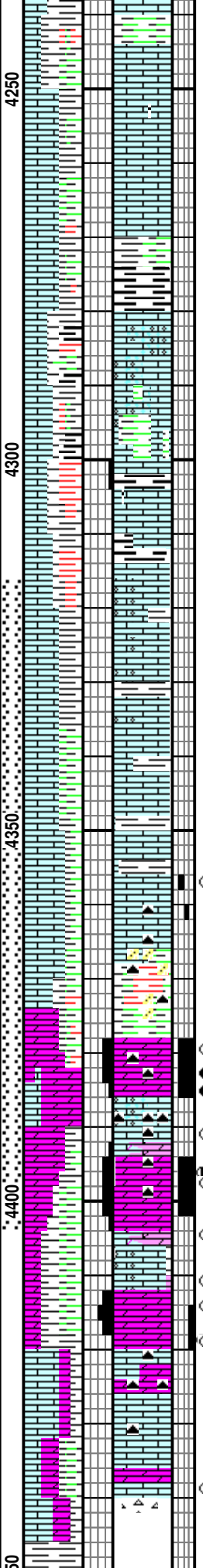
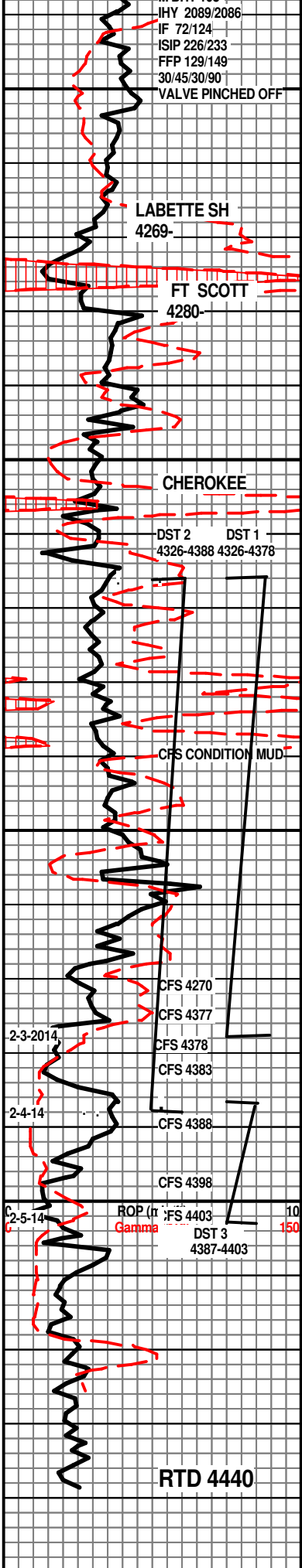


DST 3 4387-4403
SYSTEM CHL 1000
CHL TEST 27,000PPM
API GRV 36@40F
=CORRCTD 38 GRV
RW=.22 @94°F
PH= 7.5
BHT 120°F
RECD 425'
125' CLN OIL,
50' HGCM & WCO
20% G, 57% O, 13%
WTR, 10% MUD
125' GCMCOW=
15% GS, 36% OL, 37%
WTR, 12% MD,
125' SOSW=
1% OIL 99% H2O
500' GIP
TOOL SMPL=
38% H2O, 62% OIL,
IB=FRL STRONG BOB
10min, BLO-BACK INC
3"
FB= FRLY STRONG
BOB 12min, BLOBACK
INCRS TO BOB
IHY 2128/2132

DST 2 4326-4388
RCD 345'-95'GOM 15%
G 38%O 47%M
150 GIP
TOOL SMP 53% O 47%
M BHT 108*

ROP (min/ft) 10
Gamma (API) 150

TG, C1-C5



SH; GY TO GRN SFT

LS; PALE TN, BRN VF XLN

LS; GY TN HD XLN, COMNGLD CHLK

SH; BLK PLATY PYR FREE PYR,
ABDT LT GY TO GRN & RED SH

LS; LTN FRAC XLN W/OPAQ VF XTL
CMT & FILL, CHT REPLCD FUS-FOSS,
INCRS SPAR CMTD HEAVY RIM COATD
VF OOL XLN-MISHMASH OF LITH

YEL-GRN SFT SH, ABDT DK GY TR
SLICKENSIDE

SH BLK CARB

LS; BRN, TN GY HD DNS XLN SHLY
SME CARB MATL

LS; BRN MOTT BRTL CMTD W/ TN
F-PELL, OPAQ VF XL CMT SME CHT,
TR FAINT GOLD FLOR, NSOC

LS; OFF WH TN HD DNS XLN, SME WH VF
SUCROSIC W/CARB MATL, NO ODOR, FAINT
GOLD FLOR NSOC

LS; PALE TN WH SPARITIC, FRAGMTL, PYR,
CLR VF XTL FILL & CMT, TR YEL FLOR, TR (1
PCE) TRIPOLITIC CHT V/LT BRN SPLITCH
STNG, NO ODOR, FLASH SLO MILKY-STRMG
CUT

DOLO; GY- LT TN - BRN, OIL STYN, MICRO
XLN- F XLN SME FOSS, FR-GD POR, VUG &
FOSS, MOLD & INTR X- POR, FR-GD SFO W/GAS
BUBLES, SUBSAT-SAT FLOR, & STN, FR-GD
CUT, FRLY STRONG ODOR, FREE DK BRN OIL,
OIL IN VUGS AFTER 20min UNDER HEAT

PKST WKST W/ CLR VIT CHT

DOLO; LT GYISH WH, BRN, VF SUGARY, IMBD
FOSS, SME MOLD, SME VUG, STRONG ODOR,
PALE GOLD FLOR, BRN W/SME BLK INTR XLN
POR, FLASH THICK MILKEY/STRMG CUT, FREE
OIL

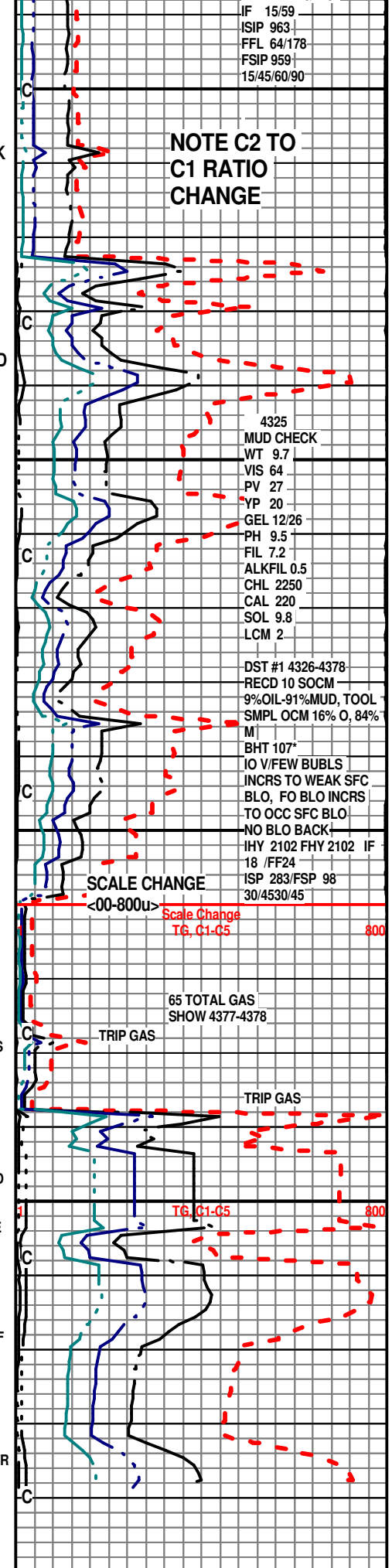
CRM-BUFF OOL LS

DOLO; GY/OPAQ, BRN, F XTL, VF SUCRO INTR
XTL & PART, FOSS PCES, FOSS MOLD, PP TO F
VG POR, DULL FAINT GOLD, SME BRITE YEL,
FREE DK BRN OIL, GOOD ODOR, FLASH THIN
MILKEY BECOMG STRMG CUT

BUFF BIOSPARITIC/OOL LS

4440 CFS DOLO, GY BRN, SH MOTT, VUGGY, TR
OIL STNG, TR FREE OIL, WEAK FLOR, SLOW
MILKEY CUT

THANKS FOR USING
MBC WELL LOGGING LLC
AUSTIN & MARLA GARNER





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	D&J Oil Co., Inc.	Well Name	Wicked Witch #4
Well Operator	D&J Oil Co., Inc.	Unique Well ID	DST #1 Miss. Dolo. 4326'-4378'
Contact	Graig Roberts	Surface Location	Sec 2-21s-26w-Hodgeman Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field	Buda Southeast	Pool	NA
Well Type	Vertical	Job Number	F239
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	Miss. Dolo. 4326'-4378'	Gauge Name	Outside 5584
Start Test Date	2014/02/03	Start Test Time	02:51:00
Final Test Date	2014/02/03	Final Test Time	09:40:00

Test Results

30 minute initial flow period:	Very few bubbled when open tool, no blow, increased to very weak surface blow.
45 minute initial shut-in period:	No blowback.
30 minute final flow period:	No blow, blow increased to sporadic surface blow.
45 minute final shut-in period:	No blowback.

Recovered: 10' SOCM 9% oil, 91% mud
 ----- Tool Sample: OCM 16% oil, 84 % mud
 ----- Bottom-Hole Temp: 107 Deg F

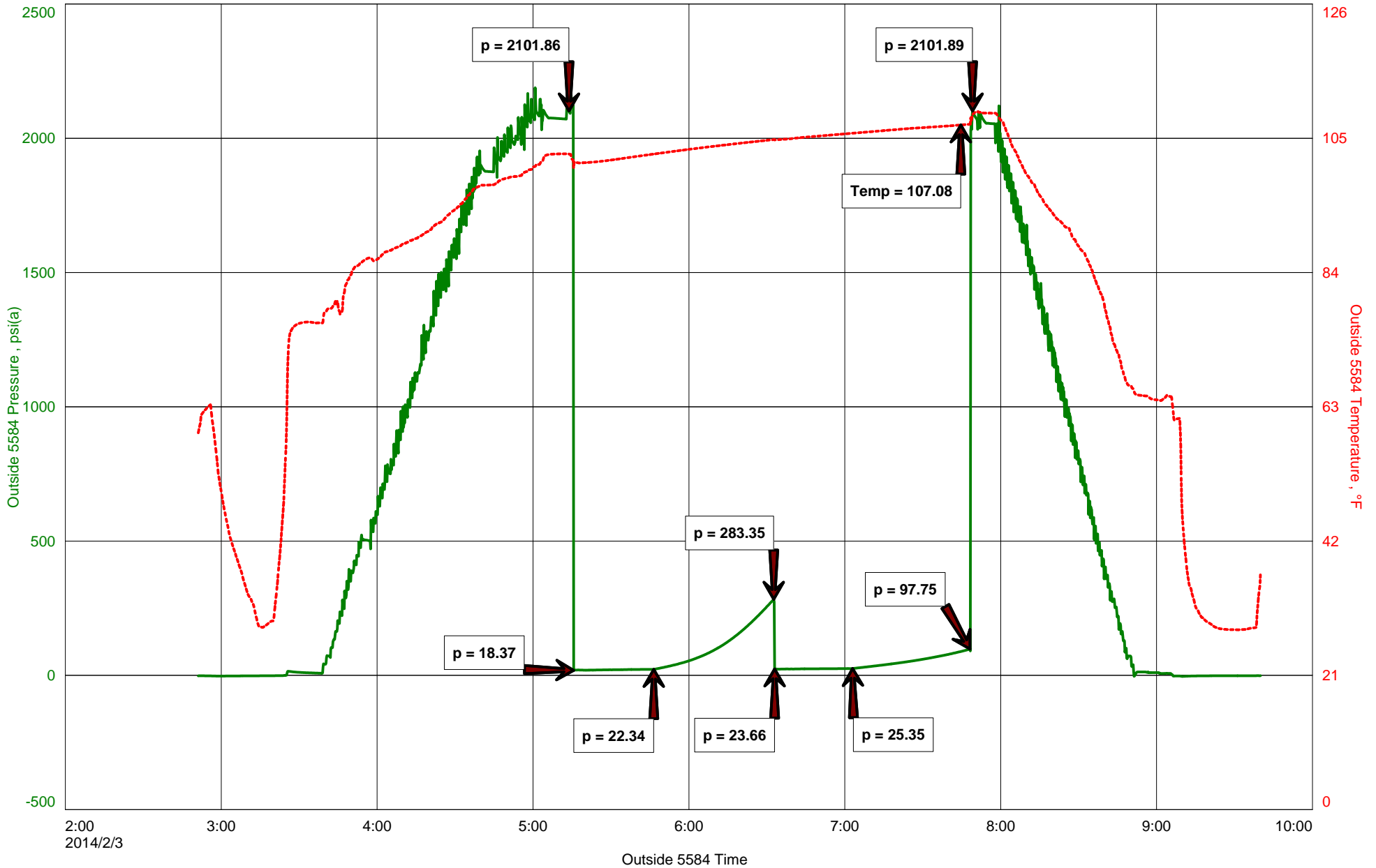
Pressures: IHP: 2102
 IFP: 18-22
 ISIP: 283
 FFP: 24-25
 FSIP: 98
 FHP: 2102

Thanks

D&J Oil Co., Inc.
DST #1 Miss. Dolo. 4326'-4378'
Start Test Date: 2014/02/03
Final Test Date: 2014/02/03

Wicked Witch #4
Formation: Miss. Dolo. 4326'-4378'
Pool: NA
Job Number: F239

Wicked Witch #4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WICWITC4DST1

TIME ON: 2:51 AM
TIME OFF: 9:40 AM

Company D&J Oil Co., Inc. Lease & Well No. Wicked Witch #4
Contractor Murfin Drlg Rig #16 Charge to D&J Oil Co., Inc.
Elevation 2424' KB Formation _____ Miss. Dolo. Effective Pay _____ Ft. Ticket No. F239
Date 2-3-14 Sec. 2 Twp. _____ 21 S Range _____ 26 W County _____ Hodgeman State KANSAS
Test Approved By Roger Martin Diamond Representative Jake Fahrenbruch

Formation Test No. ONE Interval Tested from 4326 ft. to 4378 ft. Total Depth 4378 ft.
Packer Depth 4321 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4326 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4304 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4330 ft. Recorder Number 5584 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 64 (1.5# LCM) Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.7 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2250 P.P.M. Drill Pipe Length 4263 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 52 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{18PERF(2TOP,16BTM)} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Very few bubbles when open tool, No blow, increased to very weak surface blow.
2nd Open: No blow, blow increased to a sporadic surface blow.

Recovered 10 ft. of SOCM 9% oil, 91% mud
Recovered _____ ft. of Tool Sample: OCM 16% oil, 84% mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____	((RAN JARS & SAFETY JOINT))	Price Job
_____	((242 ROUND TRIP MILES F/DST #1))	Other Charges
_____	_____	Insurance
_____	_____	Total

Time Set Packer(s) 5:15 AM ^{A.M.} P.M. Time Started Off Bottom 7:45 AM ^{A.M.} P.M. Maximum Temperature 107 Deg F

Initial Hydrostatic Pressure..... (A) 2102 P.S.I.
Initial Flow Period..... Minutes 30 (B) 18 P.S.I. to (C) 22 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 283 P.S.I.
Final Flow Period..... Minutes 30 (E) 24 P.S.I. to (F) 25 P.S.I.
Final Closed In Period..... Minutes 45 (G) 98 P.S.I.
Final Hydrostatic Pressure..... (H) 2102 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	D&J Oil Co., Inc.	Well Name	Wicked Witch #4
Well Operator	D&J Oil Co., Inc.	Unique Well ID	DST #2 Miss. Dolo. 4326'-4388'
Contact	Craig Roberts	Surface Location	Sec 2-21s-26w-Hodgeman Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field	Buda Southeast	Pool	NA
Well Type	Vertical	Job Number	F240
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	Miss. Dolo. 4326'-4388'	Gauge Name	Inside 5951
Start Test Date	2014/02/03	Start Test Time	18:33:00
Final Test Date	2014/02/04	Final Test Time	03:08:00

Test Results

Ran test with no blows. Proceeded to disassemble surface equipment and found that the .25" valve on the blow hose was closed, and that there was pressure inside the drill stem pipe. I then bled off the pressure and had a surface blow-back that increased to 2" in the bucket of diesel fuel.

Times ran were: 30 min open, 45 min closed, 30 min open, 90 min closed.

Recovered:

95' Gsy OM 15% G, 38% O, 47% M
 125' Gsy MO 15% G, 45% O, 40% M
 125' Oily Mud 45% O, 55% M
 ---- TOTAL RECOVERED FLUID: 345'
 ---- TOOL SAMPLE: Muddy Oil, 53% O, 47% M
 ---- GAS IN PIPE: +/- 150'
 ---- BOTTOM-HOLE TEMP.: 108 DEG F

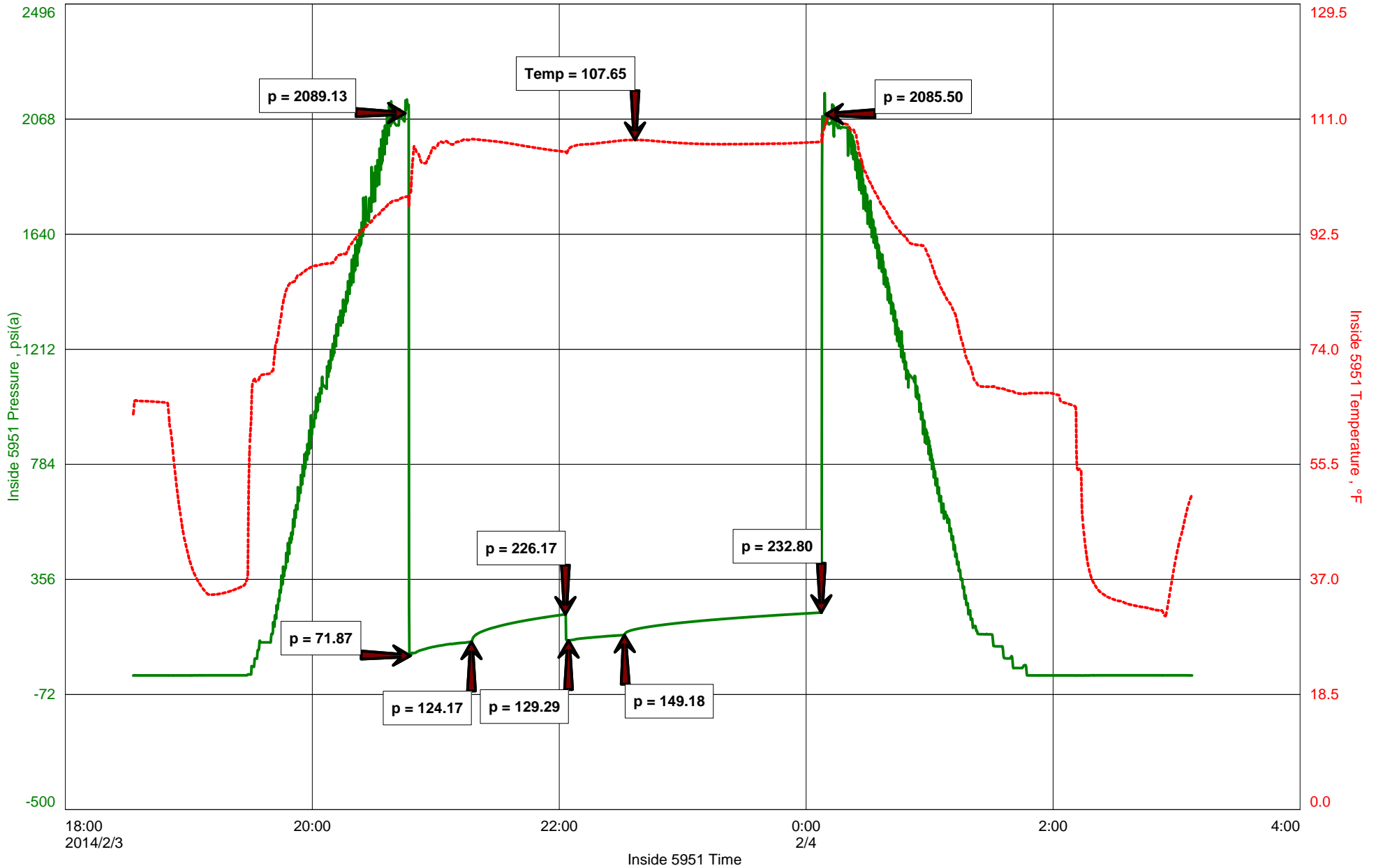
---- INITIAL HYDROSTATIC PRESSURE ----- 2089 PSI
 ---- INITIAL FLOW PRESSURE ----- 72-124 PSI
 ---- INITIAL SHUT-IN PRESSURE ----- 226 PSI
 ---- FINAL FLOW PRESSURE ----- 129-149 PSI
 ---- FINAL SHUT-IN PRESSURE ----- 233 PSI
 ---- FINAL HYDROSTATIC PRESSURE ----- 2086 PSI

I apologize for my error with the valve.
Jake Fahrenbruch

D&J Oil Co., Inc.
DST #2 Miss. Dolo. 4326'-4388'
Start Test Date: 2014/02/03
Final Test Date: 2014/02/04

Wicked Witch #4
Formation: Miss. Dolo. 4326'-4388'
Pool: NA
Job Number: F240

Wicked Witch #4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WICWITC4DST2

TIME ON: 6:33 PM 2-3-14
TIME OFF: 3:08 AM 2-4-14

Company D&J Oil Co., Inc. Lease & Well No. Wicked Witch #4
Contractor Murfin Drlg Rig #16 Charge to D&J Oil Co., Inc.
Elevation 2424' KB Formation _____ Miss. Dolo. Effective Pay _____ Ft. Ticket No. F240
Date 2-4-14 Sec. 2 Twp. _____ 21 S Range _____ 26 W County _____ Hodgeman State KANSAS
Test Approved By Roger Martin Diamond Representative Jake Fahrenbruch

Formation Test No. TWO Interval Tested from 4326 ft. to 4388 ft. Total Depth 4388 ft.
Packer Depth 4321 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4326 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4304 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4362 ft. Recorder Number 5584 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 64 (1.5# LCM) Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.7 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2250 P.P.M. Drill Pipe Length 4263 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 62 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{28"PERF(2"TOP-26"BTM)} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Ran test with no blows. Proceeded to disassemble surface equipment and found that the .25" valve on the blow hose was closed.
2nd Open: There was pressure inside the drill stem pipe, I bled the pressure off and had a surface blow-back that increased to 2" in the bucket of diesel fuel.

Recovered 95 ft. of Gsy OM 15% G, 38% O, 47% M
Recovered 125 ft. of Gsy MO 15% G, 45% O, 40% M
Recovered 125 ft. of Oily Mud 45% O, 55% M

Recovered _____ ft. of TOTAL REC. FLUID: 345'	
Recovered _____ ft. of TOOL SAMPLE: Muddy Oil <u>53% O, 47% M</u>	Price Job
Recovered _____ ft. of GIP: +/- 150' ((RAN JARS & SAFETY JOINT))	Other Charges
Remarks: _____ ((NO MILEAGE CHARGE FOR DST #2))	Insurance
_____ ((NEVER LEFT LOCATION))	Total

Time Set Packer(s) 8:48 PM Mon 2-3 ^{A.M.} P.M. Time Started Off Bottom 12:03 AM Tues 2-4 ^{A.M.} P.M. Maximum Temperature 108 Deg F

Initial Hydrostatic Pressure..... (A) 2089 P.S.I.
Initial Flow Period..... Minutes 30 (B) 72 P.S.I. to (C) 124 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 226 P.S.I.
Final Flow Period..... Minutes 30 (E) 129 P.S.I. to (F) 149 P.S.I.
Final Closed In Period..... Minutes 90 (G) 233 P.S.I.
Final Hydrostatic Pressure..... (H) 2086 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	D&J Oil Co., Inc	Well Name	Wicked Witch #4
Well Operator	D&J Oil Co., Inc.	Unique Well ID	DST #3 Mississippian 4387'-4403'
Contact	Craig Roberts	Surface Location	Sec 2-21s-26w-Hodgeman Co.-KS
Site Contact	Roger Martin	Test Unit	#5
Field	Buda Southeast	Pool	NA
Well Type	Vertical	Job Number	F241
Prepared By	Jake Fahrenbruch	Qualified By	Roger Martin

Test Information

Test Type	Bottom-Hole w/J&J	Test Purpose	Initial Test
Formation	Mississippian 4387'-4403'	Gauge Name	Inside 5951
Start Test Date	2014/02/04	Start Test Time	12:33:00
Final Test Date	2014/02/04	Final Test Time	21:11:00

Test Results

15 minute initial flow period:	Fairly strong blow, Increased to B.O.B. in 10 minutes.
45 minute initial shut-in period:	Bled off, blowback increased to 3" in bucket.
60 minute final flow period:	Fairly strong blow, increased to B.O.B. in 12 minutes.
90 minute final shut-in period:	Bled off, blowback increased to B.O.B in 75 minutes.

RECOVERED:

125'	CLEAN OIL	100% OIL
50'	HGCM&WCO	20% GAS, 57% OIL, 13% WTR, 10% MUD
125'	GCMCOW	15% GAS, 36% OIL, 37% WTR, 12% MUD
125'	SOSW	1% OIL, 99% WTR
-----	500' G.I.P.	
-----	TOOL SAMPLE: HWCO,	62% OIL, 38% WTR
-----	TOTAL RECOVERED FLUID:	425'
-----	BOTTOM-HOLE TEMP:	120 DEG F
-----	GRAVITY: 36 @ 40 DEG F =	38 CORRECTED GRAVITY
-----	CHLORIDES:	27,000 PPM
-----	RW: .22 OHM @ 94 DEG F	
-----	PH:	7.5

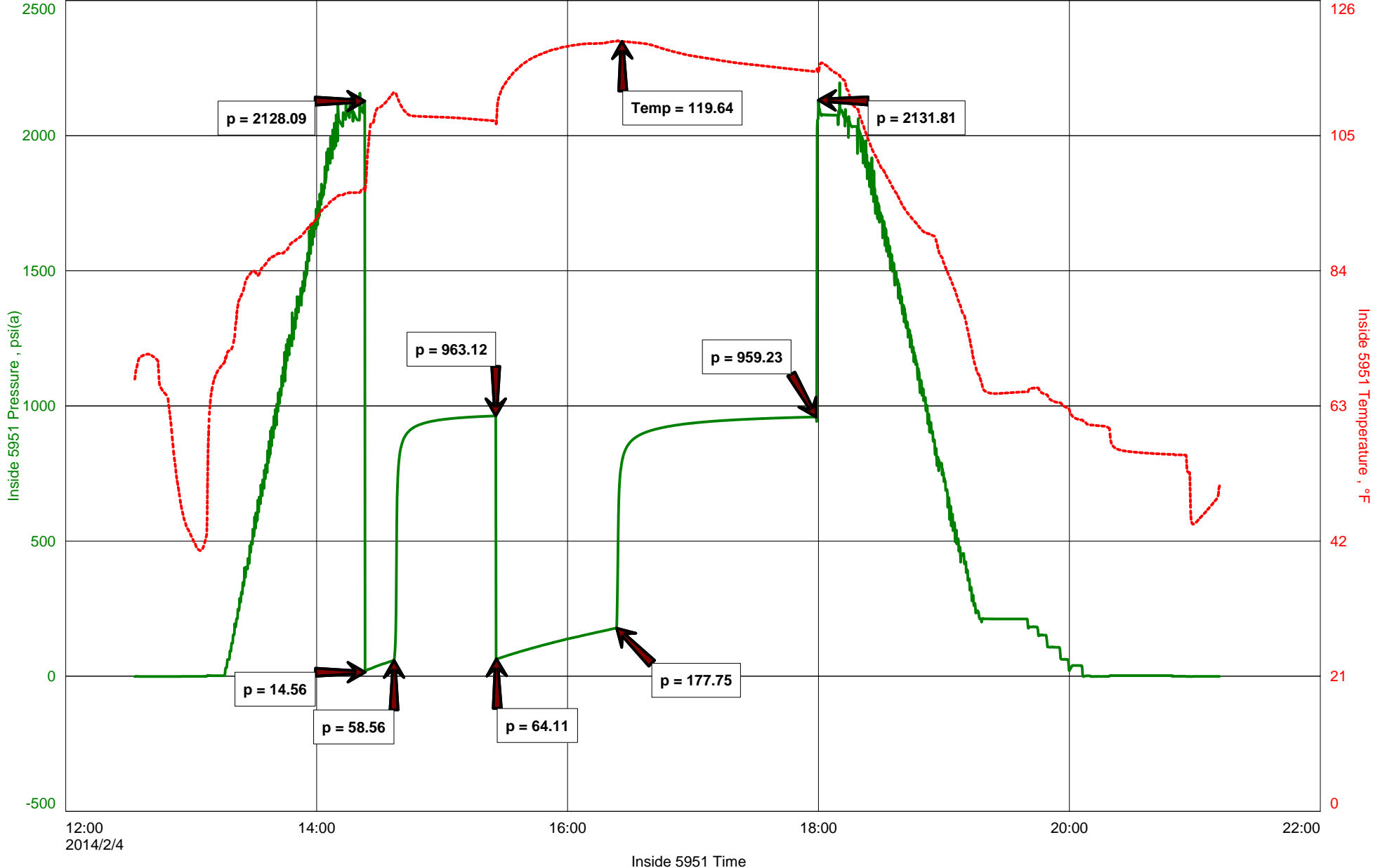
INITIAL HYDROSTATIC PRESSURE: 2128 PSI
 INITIAL FLOW PRESSURE:15--59 PSI
 INITIAL SHUT-IN PRESSURE:963 PSI
 FINAL FLOW PERIOD: 64--178 PSI
 FINAL SHUT-IN PRESSURE:959 PSI
 FINAL HYDROSTATIC PRESSURE: 2132 PSI

THANKS!

D&J Oil Co., Inc
DST #3 Mississippian 4387'-4403'
Start Test Date: 2014/02/04
Final Test Date: 2014/02/04

Wicked Witch #4
Formation: Mississippian 4387'-4403'
Pool: NA
Job Number: F241

Wicked Witch #4





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: WICWITC4DST3

TIME ON: 12:33 PM
TIME OFF: 9:11 PM

Company D&J Oil Co., Inc. Lease & Well No. Wicked Witch #4
Contractor Murfin Drlg Rig #16 Charge to D&J Oil Co., Inc.
Elevation 2424' KB Formation Mississippian Effective Pay _____ Ft. Ticket No. F241
Date 2-4-14 Sec. 2 Twp. 21 S Range 26 W County Hodgeman State KANSAS
Test Approved By Roger Martin Diamond Representative Jake Fahrenbruch

Formation Test No. THREE Interval Tested from 4387 ft. to 4403 ft. Total Depth 4403 ft.
Packer Depth 4382 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4387 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4365 ft. Recorder Number 5951 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4388 ft. Recorder Number 5584 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 52 (1# LCM) Drill Collar Length 30 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 7.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 4324 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #5 J&J Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 16 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Fairly strong blow, increased to B.O.B. in 10 minutes. Bled off, blowback increased to 3" in bucket.
2nd Open: Fairly strong blow, increased to B.O.B. in 12 minutes. Bled off, blowback increased to B.O.B. in 75 minutes.

Recovered 125 ft. of Clean Oil 100% oil
Recovered 50 ft. of HGCM&WCO 20% gas, 57% oil, 13% wtr, 10% mud
Recovered 125 ft. of GCMCOW 15% gas, 36% oil, 37% wtr, 12% mud
Recovered 125 ft. of SOSW 1% oil, 99% wtr

Recovered _____ ft. of <u>500' GIP</u> ----- Tool Sample: <u>HWCO, 62% oil, 38% wtr</u>	Price Job
Recovered _____ ft. of <u>Total Recovered Fluid: 425'</u>	Other Charges
Remarks: <u>Gravity: 36 @ 40 Deg F = 38 corrected gravity ((RAN JARS & SAFETY JOINT))</u>	Insurance
<u>RW: .22 ohm @ 94 Deg F ----- PH: 7.5</u> ((70 M.R.T. for DST #3))	
<u>Chlorides: 27,000 PPM</u>	Total

Time Set Packer(s) 2:23 PM A.M. P.M. Time Started Off Bottom 5:53 PM A.M. P.M. Maximum Temperature 120 Deg F

Initial Hydrostatic Pressure..... (A) 2128 P.S.I.
Initial Flow Period..... Minutes 15 (B) 15 P.S.I. to (C) 59 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 963 P.S.I.
Final Flow Period..... Minutes 60 (E) 64 P.S.I. to (F) 178 P.S.I.
Final Closed In Period..... Minutes 90 (G) 959 P.S.I.
Final Hydrostatic Pressure..... (H) 2132 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CONSOLIDATED
Oil Well Services, LLC

O Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 43069
LOCATION Oakley KS.
FOREMAN DAMON M.

FIELD TICKET & TREATMENT REPORT
CEMENT

KS.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-28-14	5018	WICKED WITCH #4	2	21	26W	HOBGEMAN	
CUSTOMER DJS OIL		BEELER E TO RD 135 TO RD 20 3E TO F 25 W INTO		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4720 W. GARRIOTT				399	JORDON L.		
CITY ENID		STATE OK	ZIP CODE 73703	460	LANCE		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 218.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SALT MEETING RIG UP ON MURFIN #16 CIRC ON BOTTOM MIX 165 SKS
COM CLASS A 3% CC 2% GEL DISPLACER 12 1/2 BBL OF H2O SHUT IN WASHED
PUMP AND LINES & RIGGED DOWN.

CEMENT DID CIRCULATE
5 BBL TO THE PIT.

THANK YOU DAMON & CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1150.00	1150.00
5406	30	MILEAGE	5.25	157.50
5467	7.76	TON MILEAGE DELIVERY (MIN)	430.00	430.00
11045	165 SKS	COM CLASS A	18.55	3060.75
1102	465.3#	CALCIUM CHLORIDE	.94	437.38
1118B	310.2#	BETONITE	.27	83.75
1111	200#	SALT	N/C	N/C
			SUBTOTAL	5319.38
			LESS 10% DISC	531.93
			SUBTOTAL	4787.45
			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



265816

TICKET NUMBER 43124
 LOCATION Oakley KS.
 FOREMAN Damon M. Fuzzy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-6-14	5018	WICKED WITCH #4	2	21	26W	HOOGEMAN	
CUSTOMER DJS OIL		Dighton E to Twp S to R 2 E 3 to F 25 WINDO					
MAILING ADDRESS 4720 W GARRIOTT							
CITY ENID		STATE OK	ZIP CODE 73703				
TRUCK #		DRIVER		TRUCK #		DRIVER	
399		TIM W					
460		CORY					
RIDE ALONG		LIANCE					

WELL TYPE LONG STRING HOLE SIZE 7 7/8 HOLE DEPTH 4440 CASING SIZE & WEIGHT 5 1/2 #15.5
 CASING DEPTH 4430 DRILL PIPE _____ TUBING _____ OTHER P.C. 1638'
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 42.14
 DISPLACEMENT 104 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety meeting rig up on MURFIN #16 RUN FLOOR EQUIPMENT
CENTRALIZERS #1, 4, 8, 10, 14, 18 P.C. ON #6642 @ 1638' BASKET ON
#75 HALF WAY ON JOINT RUN REST OF CASING CIRC ON BOTTOM FOR 1 HR.
PUMP 5 BBL OF H2O 500 GAL MUD FLUSH 5 BBL OF H2O PUMP 20 SPS MK
30 SPS RH 150 SPS OWC #5 HOLESAL DOWN HOLE SHUT DOWN RELEASED PING
WASHED PUMP & LINES DISPLACED 102 BBL 800 LBS LAND AT #1600 SHUT
DOWN RELEASED PRESSURE FLOAT WELD. WASHED UP & RIGGED DOWN

THANK YOU DAMON, Fuzzy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175.00	3175.00
5406	30	MILEAGE	5.25	157.50
5407	9.4 tons	LOW MILEAGE DELIVERY (min)	430.00	493.50
1126	200 SPS	OWC	23.70	4740.00
1110A	1000*	KORSEAL	.56	560.00
1144G	500 GAL	MUD FLUSH	1.00	500.00
4104	1	5 1/2 BASKET (W)	290.00	290.00
4130	6	5 1/2 CENTRALIZERS (I)	61.00	366.00
4253	1	TYPE A PACKER SHOES 5 1/2 (I)	1850.00	1850.00
4451	1	5 1/2 LATCH DOWN PLUG (I)	567.00	
1111	200*	SALT	N/C	N/C
4285	1	5 1/2 PORT COLLAR (E) #1310206	2178.75	2178.75
			SUBTOTAL	14310.75
			LESS 10%	1431.08
			SUBTOTAL	12879.67
		7.3	SALES TAX	688.85
			ESTIMATED TOTAL	13568.52

AUTHORIZATION Roger Martin TITLE Geologist/Co-Rep DATE 2-6-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



266360

TICKET NUMBER 43046
LOCATION Oakley, Ks -
FOREMAN Damon, Fuzzy

P.O. Box 984, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Ks.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/5/14	5018	Wicked Witch #4	2	21	26W	Hodgeman
CUSTOMER D+J Oil			Dighton			
MAILING ADDRESS			E To Turkey			
CITY			Rood			
STATE			5 To Rd 10			
ZIP CODE			E To F			
			25 W 10			
			Helper			
			Damon			
			Steven helper			
			Travis			
			Cory			
			399			
			528			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE Port Collar HOLE SIZE 3 1/2 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/4 OTHER PC 1636
 SLURRY WEIGHT 12.5 To 13 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6.38 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on Fritzier #14 Run Tubing in. Pressure
To 1000' open tool Get Rate mix 400SKs 6% 40 8% Gel 1/4 Floseal
Lost Circulation 200SKs in Shut Down with 325 in wait 15 min
Pump of Cement Did not Get Circulation Back Did See Floseal
Before Lost Circulation
End Lift Pressure was 650'

Thanks Damon & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1785.00	1785.00
5406	20	MILEAGE	5.25	105.00
5407	17.2 ton	Ton Mileage Delivery	1.75	602.00
1131	400 SKS	6% 40 Poz mix	15.86	6344.00
1118B	2752 #	Bentonite	.27	743.04
1107	100 #	Floseal	2.97	297.00
1105	200 #	Hulls	.58	116.00
1111	100 #	Salt	NC	NC
			SubTotal	9992.04
			Less 10%	999.20
			SubTotal	8992.84
			SALES TAX	492.75
			ESTIMATED TOTAL	9485.59

completed

Ravin 3737

AUTHORIZATION [Signature] TITLE Foreman DATE 3-5-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 11, 2014

Craig Roberts
D & J Oil Company, Inc.
4720 W. GARRIOTT
ENID, OK 73703

Re: ACO-1
API 15-083-21902-00-00
Wicked Witch 4
NE/4 Sec.02-21S-26W
Hodgeman County, Kansas

Dear Craig Roberts:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 1/28/2014 and the ACO-1 was received on July 24, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department