



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1213752  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1213752

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

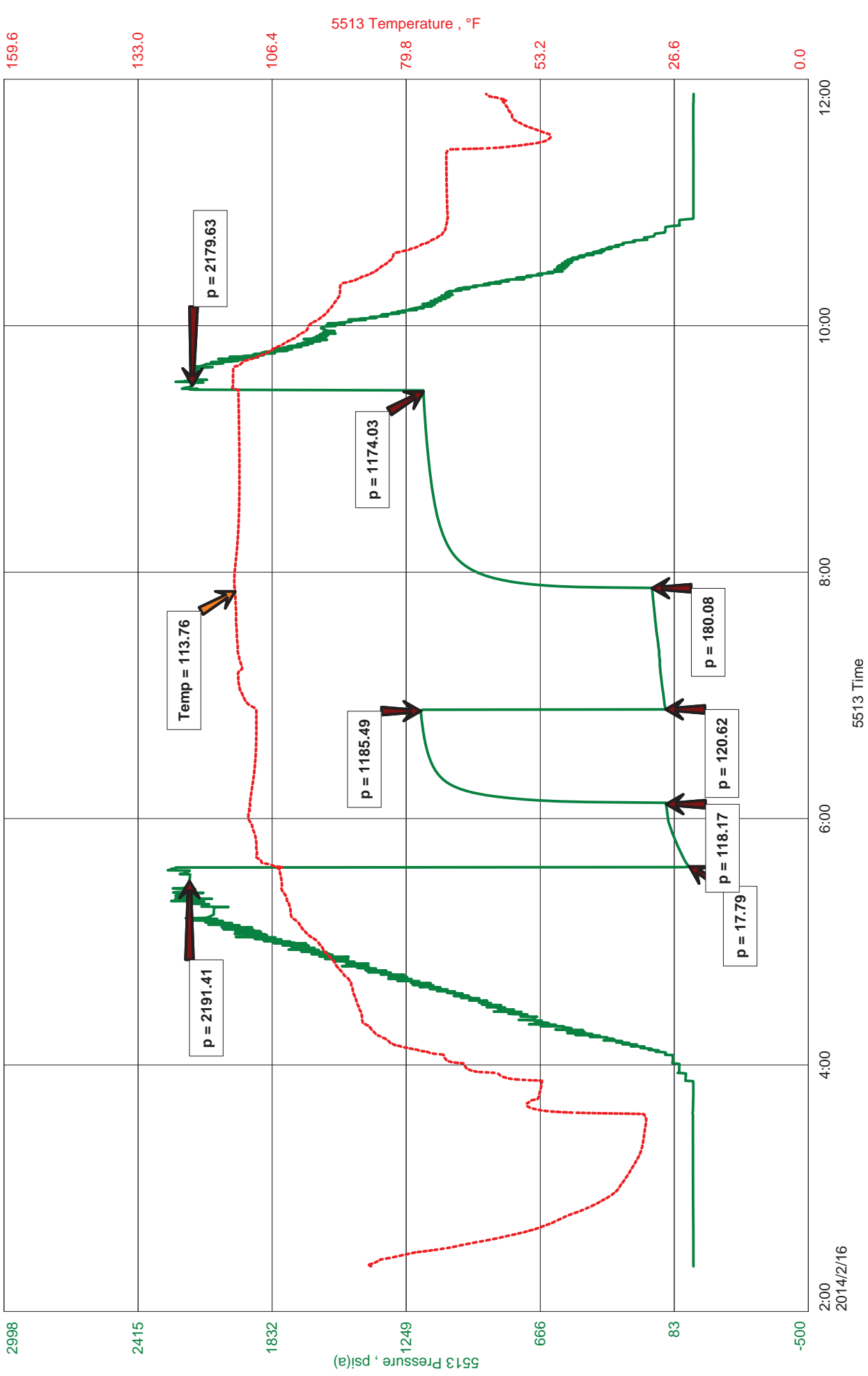
<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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D & J Oil Company, Inc  
DST #1 Mississippi 4504-4595  
Start Test Date: 2014/02/16  
Final Test Date: 2014/02/16

Wicked Witch #5  
Formation: Mississippi  
Pool: Wildcat  
Job Number: K087

# Wicked Witch #5





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

<b>Company Name</b>	D & J Oil Company, Inc	<b>Job Number</b>	K087
<b>Contact</b>	Craig Roberts	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	Wicked Witch #5	<b>Well Operator</b>	D & J Oil Company, Inc
<b>Unique Well ID</b>	DST #1 Mississippi 4504-4595	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	26-21s-25w-Hodgeman	<b>Qualified By</b>	Roger Martin
<b>Field</b>	Wildcat	<b>Test Unit</b>	#7
<b>Well Type</b>	Vertical		

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	Mississippi	<b>Well Operator</b>	D & J Oil Company, Inc
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2014/02/16
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2014/02/16	<b>Start Test Time</b>	02:22:00
<b>Final Test Date</b>	2014/02/16	<b>Final Test Time</b>	11:52:00

**Test Results**

**RECOVERED:**

60 Free Oil  
210 HOCM, 48% Oil, 52% Mud  
180 OCWM, 28% Oil, 3% Water, 69% Mud  
450 TOTAL FLUID

150' Gas In Pipe

Gravity=36.5

Tool Sample: OCM, 30% Oil, 70% Mud



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: wicked5dst1

TIME ON: 2:22 AM  
TIME OFF: 11:52 AM

Company D & J Oil Company, Inc Lease & Well No. Wicked Witch #5  
Contractor Murfin 16 Charge to D & J Oil Company, Inc  
Elevation KB 2464 Formation Mississippi Effective Pay \_\_\_\_\_ Ft. Ticket No. K087  
Date 2-16-14 Sec. 26 Twp. 21 S Range 25 W County Hodgeman State KANSAS  
Test Approved By Roger Martin Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 4504 ft. to 4595 ft. Total Depth 4595 ft.  
Packer Depth 4499 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4504 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4485 ft. Recorder Number 5513 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4486 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chemical Viscosity 53 Drill Collar Length 208 ft. I.D. 2 1/4 in.  
Weight 9.6 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2000 P.P.M. Drill Pipe Length 4263 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 6 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out \_\_\_\_\_ Anchor Length 91 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. <sup>63' Drillpipe in anchor</sup> Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Good Blow, BOB in 22 Min., No Blowback  
2nd Open: Good Blow, BOB in 28 Min., Blowback Built to 1" in 25 Min.

Recovered 60 ft. of Free Oil  
Recovered 210 ft. of HOCM, 48% Oil, 52% Mud  
Recovered 180 ft. of OCWM, 28% Oil, 3% Water, 69% Mud  
Recovered 450 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of <u>150' Gas In Pipe</u>	Other Charges
Remarks: <u>Gravity: 36.5</u>	Insurance
<u>Tool Sample: OCM, 30% Oil, 70% Mud</u>	Total

Time Set Packer(s) 5:37 AM A.M. P.M. Time Started Off Bottom 9:22 AM A.M. P.M. Maximum Temperature 114

Initial Hydrostatic Pressure..... (A) 2191 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 18 P.S.I. to (C) 118 P.S.I.  
Initial Closed In Period..... Minutes 45 (D) 1185 P.S.I.  
Final Flow Period..... Minutes 60 (E) 121 P.S.I. to (F) 180 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1174 P.S.I.  
Final Hydrostatic Pressure..... (H) 2180 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**CONSOLIDATED**  
Oil Well Services, LLC

265903

TICKET NUMBER 43080  
LOCATION Oakley KS  
FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-14	5018	Wicked Witch #5	26	S15	25W	Hodgeman
CUSTOMER			D & J			
MAILING ADDRESS			Nessc. 1/15 135 to X Rd west to 210 3 1/2 S E.S.			
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			4567110	Jeremy R		
			460	Stevan O		

JOB TYPE Surface HOLE SIZE 7 7/8 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 24 # 8 5/8"  
CASING DEPTH 216.44 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
DISPLACEMENT 12 1/2 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting and rig upon Martin drilling rig #16 Circulate  
Casing mix 165 S/S Class A cement with 3% calcium 28 gel displaced  
12 1/2 bbls water shut in Cement did Circulate 5 bbls

*Thanks Miles & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00 ✓
5406	20	MILEAGE	5.25	105.00 ✓
5407	7.75 Tons	Ton Mileage delivery	430.00	430.00 ✓
1102	465 #	Calcium Chloride	.94	437.10 ✓
1104S	165 S/S	Class A Cement	18.55	3060.75 ✓
111RB	310 #	Bentonite gel	.27	83.70 ✓
			Subtotal	5266.55 ✓
			less 10% discount	526.66 ✓
			Subtotal	4739.89 ✓
			SALES TAX 7.3	235.30 ✓
			ESTIMATED TOTAL	4975.19 ✓

completed

RAVIN 3737 AUTHORIZATION [Signature] TITLE Total Trick DATE 2-10-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TICKET NUMBER 43039  
 LOCATION Oakley Ks.  
 FOREMAN Damen

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/17/14	5018	Wicked Witch #5	26	21	25	Hodgeman
CUSTOMER D&J oil			Ness City			
MAILING ADDRESS 4720 W Garriott			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Enid			399	Damen	566	Jermey
STATE OK			3 1/2 S			
ZIP CODE 73703			Kinto			

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 4595 CASING SIZE & WEIGHT 5 1/2 15.5  
 CASING DEPTH 4574.96 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER P.C. 1769'  
 SLURRY WEIGHT 14.3 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2143 Shoe Point  
 DISPLACEMENT 108.37 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up on Murfin #16 Run Casing + Float Equipment  
Centralizers 1-4-7-10-13-16 Basket on #68 Port Collar on #68 1769' Run Rest of  
Casing to Bottom Circulate 1hr. Pump 5 bbl water mix mud flush Pump 5 bbl water  
mix 20 sks To Plug mousehole mix 20 sks to Plug Rothole Load plug in Head. Mix 150 sks  
in Casing OWC #5 Kolseal Shut in Release Plug + washup Pump + lines Displace with  
108.37 bbl water Land Plug at 1600' Lift pst 1000' Float Did Hold Rig Down

Ball went through at 500'

Thanks Damen + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	\$3175.00	\$3175.00
5406	20	MILEAGE	\$5.25	\$105.00
5407	9.4	Ton mileage Delivery	\$1.75	\$329.00
1126	200 sks	OWC	\$23.70	\$4740.00
1110A	1000 #	Kolseal	\$.56	\$560.00
1144G	500 Bal	mud flush	\$1.00	\$500.00
4130	6	5 1/2 Centralizers (I)	\$61.00	\$366.00
4104	1	5 1/2 Basket (W)	\$290.00	\$290.00
4253	1	TYPE A Packer Shoe 5 1/2 (I)	\$1850.00	\$1850.00
4451	1	5 1/2 Latch Down Plug Assy (W)	\$567.00	\$567.00
4285	1	5 1/2 Port Collar # 1310300 (I)	\$2178.75	\$2178.75
1111	100 #	Salt	NC	NC
			SubTotal	\$14660.75
			Less 10%	\$1466.07
			SubTotal	\$13194.68
			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form





**CONSOLIDATED**  
Oil Well Services, L.L.C.

266480

TICKET NUMBER 44647  
LOCATION Cartley KS.  
FOREMAN Damon Miller

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-14	5018	WICKED WITCH #5	26	21S	25W	HODGEMAN
CUSTOMER <u>DJS</u>		NESS CRK S 40 R2X B W 3S E INTO				
MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER	
CITY		530 F129	TLOC			
STATE		KIDDE ALLEN DALE				
ZIP CODE						

JOB TYPE PORT COLLAR HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5/2" #15.5  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER P.C. @ 1769'  
 SLURRY WEIGHT 12.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 1 BBL  
 DISPLACEMENT 5 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting rig up on well test tubing @ #1000 HEAD. CHECKED FOR BLOW MIXED BLOBS 60/40 B70 FEL # 1/4 PLO FIRST 50 SKS WERE NEAR TAE 160 SKS HAD #150 COTTON SEED HOLES DISP. WITH 5 3/4 BBL OF H2O CLOSED HOOD PRESSURE TO #1000 HEAD RAN 1 JOINT IN AND REVERSED OUT CLEAN

CEMENT DID CIRC.  
APPROX 5 BBL

THANK YOU DAMON M.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54018	1	PUMP CHARGE	1785.00	1785.00
5406	20	MILEAGE	5.25	105.00
5407	9.0	LOW MILEAGE DELIVERY (MIN)	430.00	430.00
1131	210 SKS	60/40 P02	15.86	3330.60
1188	1445#	BENTONITE	.27	390.15
1107	53#	FLOSEAL	2.97	157.41
1105	150#	COTTON SEED HOLES	.58	87.00
			SUBTOTAL	6285.16
			LESS 10%	628.52
			SUBTOTAL	5656.64
			7.3	SALES TAX
				ESTIMATED TOTAL
				260.50
				5917.14

Rev 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

August 11, 2014

Craig Roberts  
D & J Oil Company, Inc.  
4720 W. GARRIOTT  
ENID, OK 73703

Re: ACO-1  
API 15-083-21903-00-00  
Wicked Witch 5  
SW/4 Sec.26-21S-25W  
Hodgeman County, Kansas

Dear Craig Roberts:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/10/2014 and the ACO-1 was received on July 24, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department