



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1213802  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 143387  
Invoice Date: May 18, 2014  
Page: 1

Voice: (817) 546-7282  
Fax: (817) 246-3361

<b>Bill To:</b>
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

**RECEIVED**

**JUN 04 2014**

Customer ID	Field Ticket #	Payment Terms	
Val	62500	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	May 18, 2014	6/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beach Brothers #1-12		
132.00	CEMENT MATERIALS	Class A Common	17.90	2,362.80
88.00	CEMENT MATERIALS	Pozmix	9.35	822.80
8.00	CEMENT MATERIALS	Gel	23.40	187.20
55.00	CEMENT MATERIALS	Flo Seal	2.97	163.35
236.27	CEMENT SERVICE	Cubic Feet Charge	2.48	585.95
345.10	CEMENT SERVICE	Ton Mileage Charge	2.60	897.26
1.00	CEMENT SERVICE	Plug to Abandon	2,483.59	2,483.59
35.00	CEMENT SERVICE	Pump Truck Mileage	7.70	269.50
35.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	154.00
1.00	EQUIPMENT SALES	8-5/8 Dry Hole Plug	110.00	110.00
1.00	CEMENT SUPERVISOR	Andrew Forslund		
1.00	EQUIPMENT OPERATOR	Wayne McGhghy		

9233

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,585.28

ONLY IF PAID ON OR BEFORE  
Jun 17, 2014

Subtotal	8,036.45
Sales Tax	574.61
Total Invoice Amount	8,611.06
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,611.06</b>

# ALLIED OIL & GAS SERVICES, LLC 062500

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Oakley

DATE <u>5-18-14</u>	SEC. <u>12</u>	TWP. <u>8</u>	RANGE <u>36</u>	CALLED OUT	ON LOCATION <u>7:30 am</u>	JOB START <u>11:20 am</u>	JOB FINISH <u>12:20 pm</u>
LEASE <u>Beach Bros</u>	WELL# <u>1-12</u>	LOCATION <u>Levant Exit 1/2 N 4W</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/4 N Wind</u>				

CONTRACTOR <u>Val #7</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4850'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2820'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>220 sks 60/40 gel</u>	
<u>1/4 Flo-seal</u>	
COMMON <u>132 sks @ 17.90</u>	<u>2362.80</u>
POZMIX <u>88 sks @ 9.35</u>	<u>822.80</u>
GEL <u>8 sks @ 23.40</u>	<u>187.20</u>
CHLORIDE	@
ASC	@
<u>Flo-seal 55#</u>	<u>@ 2.97 163.35</u>
<u>Material total</u>	<u>@ 3596.15</u>
<u>(119.23/000)</u>	@
<u>Service</u>	@
HANDLING <u>236.27 cu/ft @ 2.48</u>	<u>585.94</u>
MILEAGE <u>26.0 Ten/mile @ 9.86</u>	<u>256.36</u>

EQUIPMENT	
PUMP TRUCK # <u>431</u>	CEMENTER <u>Andrew Forslund</u>
BULK TRUCK # <u>341</u>	HELPER <u>Wayne McLaughlin</u>
BULK TRUCK #	DRIVER <u>Enrique (TWS)</u>
BULK TRUCK #	DRIVER

**REMARKS:**

25 sks @ 2820'  
100 sks @ 2080'  
40 sks @ 365'  
10 sks @ 40'  
15 sks mouse hole  
30 sks rat hole

Thank you

CHARGE TO: Val Energy  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB <u>2820'</u>	
PUMP TRUCK CHARGE	<u>2483.59</u>
EXTRA FOOTAGE	@
MILEAGE <u>35 miles @ 7.70</u>	<u>269.50</u>
MANIFOLD	@
<u>Light vehicle @ 4.40</u>	<u>154.00</u>

(878.05/000) TOTAL 4,390.29

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8</u>	
<u>1 Dry hole Plug</u>	@ <u>110.00</u>
	@
	@
	@
	@
<u>(000)</u>	
	TOTAL <u>110.00</u>

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 8,096.44  
DISCOUNT 1,597.28 (20%) IF PAID IN 30 DAYS  
6,499.15 Net

PRINTED NAME James Shultz  
SIGNATURE [Signature]





# INVOICE

PO Box 93999  
Southlake, TX 76092

Invoice Number: 143061

Invoice Date: May 8, 2014

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

**RECEIVED**  
MAY 19 2014

<b>Bill To:</b>
Val Energy, Inc. 200 W. Douglas STE #520 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Val	62066	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 8, 2014	6/7/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Beach Brothers #1-12		
195.00	CEMENT MATERIALS	Class A Common	17.90	3,490.50
4.00	CEMENT MATERIALS	Gel	23.40	93.60
7.00	CEMENT MATERIALS	Chloride	64.00	448.00
211.18	CEMENT SERVICE	Cubic Feet Charge	2.48	523.73
336.70	CEMENT SERVICE	Ton Mileage Charge	2.60	875.42
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
35.00	CEMENT SERVICE	Pump Truck Mileage	7.70	269.50
1.00	CEMENT SERVICE	Manifold Rental -- No Charge		
35.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	154.00
1.00	CEMENT SUPERVISOR	Talon Jones		
1.00	CEMENT SUPERVISOR	Andrew Forslund		

*9208*  
*Surface Cement*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 1,473.40

ONLY IF PAID ON OR BEFORE  
Jun 2, 2014

Subtotal	7,367.00
Sales Tax	288.30
Total Invoice Amount	7,655.30
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,655.30</b>

