KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1213884

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15												
									GPS Location: Lat:, Long:, e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84							
									County:							
														Field Contact Person:		
									Field Contact Person Phone	ə: ()			SWD Permit #: ENHR Permit #:			
					· · · ·				rage Permit #:	Date Shut-In:						
								Spuu Dale.								
					Conductor	Surface	Pro	duction	Intermediat	e Liner	Tubing					
Size																
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from Sur	face:	Hov	v Determined?			Date:										
Casing Squeeze(s):	tow	/ sacks of	of cement,	(<i>top</i>) to	w /	sacks of cement. Date:										
Do you have a valid Oil & G	as Lease? 🗌 Yes [No														
		Tools in Hole at	Ca	sing Leaks												
Depth and Type: Junk i	n Hole at			sing Leaks.	Tes Ino L	Depth of casing leak(s):										
Type Completion: ALT	.I ALT. II Depth	of: DV Tool:	w /w /	sacks	of cement F	Port Collar: w /										
Type Completion: ALT	.I ALT. II Depth	of: DV Tool:	w /w /	sacks	of cement F	Port Collar: w /										
Depth and Type: Junk i Type Completion: ALT. Packer Type: Total Depth:	. I ALT. II Depth	of: DV Tool:	w / //epth) Inch	sacks Set at:	of cement F	Port Collar: <u>(depth)</u> w / Feet										
Type Completion: ALT	. I ALT. II Depth	of: DV Tool:	w / //epth) Inch	sacks Set at:	of cement F	Port Collar: <u>(depth)</u> w / Feet										
Type Completion: ALT. Packer Type: Total Depth:	. I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	of cement F	Port Collar: <u>(depth)</u> w / Feet										
Type Completion: ALT. Packer Type: Total Depth: Geological Date:	. I ALT. II Depth Size: Size: Plug Ba	of: DV Tool:(d	w / Inch I	sacks Set at: Plug Back Metho	of cement F	Port Collar: <u>(depth)</u> w / . Feet	sack of ceme									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

July 23, 2014

Dan Flowers Sonoma Resources LLC PO BOX 384 EL DORADO, KS 67042

Re: Temporary Abandonment API 15-015-23491-00-00 DRUMM INSTITUTE 1 SW/4 Sec.30-26S-08E Butler County, Kansas

Dear Dan Flowers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Krueger"