

Kansas Corporation Commission Oil & Gas Conservation Division

1213910

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5					
Name:		If pre 196	7, supply original comple	etion date:				
Address 1:		Spot Desc	cription:					
Address 2:		_	Sec Twp	o S. R	East West			
City: State: Zip: +			Feet from North / South Line of Section Feet from East / West Line of Section					
r Hong. \ /			NE NW SE SW					
			me:					
		Lease Na		vveπ π				
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:				
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:				
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks			
Surface Casing Size:	_ Set at:		Cemented with:		Sacks			
Production Casing Size: Set at:			Cemented with:					
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)				
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging								
Address:	(Dity:	State:	Zip:	-+			
Phone: ()								
Plugging Contractor License #:	1	Name:						
Address 1:	A	ddress 2:						
City:			State:	Zip:	_+			
Phone: ()								
Proposed Date of Plugging (if known):								

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1213910

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)					
OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.					
Submitted Electronically						
I	_					

BLUESTEM WIRELINE, INC.

Filing No. COMPANY WELL FIELD COUNTY LOCATION	7. DR Blo Blo 1650 2 TWP. 2	ANKS TIED FSL	2500 TNS 1151	STAT	ОТН	# 3 1~5.05 ER SERVICES
SEC. 3/			RGE. 🔀	· —	,,,,	SINICES
Permanent Datum Log Measured From Drilling Measured From	KB.	Eld	ev eve Perm. [Datum	ELEV	1.: K.B. <u>1566</u> D.F. G.L. <u>1567</u>
Date	14-91	7				G.L. [272]
Run No.	2N5	-				
Type Log Gamma R	Thorn:	Neutro				
Depth-Driller ==	5817m	IAGUITO	7(1		Sonic Bond	
Depth-Logger -	75000					
Bottom Logged Interval	5077	7	On the last to the last			
Top Logged Interval	5047	-	1 R D ==	2		
Type Fluid in Hole	K O CO O		2000		day bar	
Salinity, PPM CL.	NA/TK	100 L				
Density						
Level						
Max. Rec. Temp., Deg F.					in as a second	
Operating Rig Time	18					
Equip No. & Location 7 K 15	Hamani -	/				
Recorded D.	1 / EAN	1,7		1000		
Witnessed By	IMEID!	<u> </u>			A Dec	
Run Bore-Hole Rec	F-13215	-				
No. Bit From	The state of the s		Ca	asing R	ecord	
FIGUR	То	Size	Wgt,	Fror		То
		4 300	102	_ 0		2869
						- W W /
			-			
	energy :					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 11, 2014

Dan Flowers Sonoma Resources LLC PO BOX 384 EL DORADO, KS 67042

Re: Plugging Application API 15-015-23514-00-00 DRUMM INSTITUTE 3 N/2 Sec.30-26S-08E Butler County, Kansas

Dear Dan Flowers:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 07, 2015. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000