Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1213982

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

	Spot Description:
Address 1:	
	Fact from North / South Line of Section
Address 2:	
City: State: Zip: +	Feet from East / West Line of Section
Contact Person: Fo	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Water Supply Well Other: SWD Permit #: Le ENHR Permit #: Gas Storage Permit #: Da Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) by by Depth to Top: Bottom: T.D. Plu Depth to Top: Bottom: T.D. Plu	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) py: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name: Address 2: State: Zip: +							
Address 1:		Address 2:	Address 2:						
City:		State:	Zip:	+					
Phone: ()									
Name of Party Responsible for Plug	gging Fees:								
State of	County,	, SS.							
	(Print Name)		or or Operator on abo						
haing first duly sugars an asthe says	That I have be availed as a fith a factor	statements, and matters barain contained, and the l	on of the chour departhed	wall in an filed and					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

QUALITY (ILWELL CEME! TING, INC.

Sec.	Twp.	Range	1	County	State		On Lo	cation	Finish
	1wp.			113	KANSA	G			600
Date 5-2 - 14 35	<u> </u>	19	Locatio		TONIAD	<u> </u>	1/2()	1/4 1	
Lease CWB	5		Localic	Owner	TONINO		<u>a</u> u		2.1
			To Quality C	ilwell Cementin	g, Inc.			t and furnish	
Contractor DISCOVERY DRUG Rig + ~				You are here cementer ar	eby requested to ad helper to assi	o rent ce ist owne	menting or r or contra	actor to d	o work as liste
Type Job Rotary Plug	 Т.D.	2778	7	Charge I	ERTEL (0.1	Co.	ilc.	
05100 00	Depth	A 12		Street	IEQ ISS	<u> </u>			
	Depth	200		City			State		•.
		-750	<u> </u>		as done to satisfa			n of owne	r agent or contra
	Depth	3750	,		ount Ordered		5 SX	40	48 60
	Shoe Jo		<u></u> .		¥4,#				
Weas Line EQUIPME	Displace INT	<u>e</u>	<u> </u>	Common	/52			• •	
No Cementer		GLENN	Ġ.	Poz. Mix	102				
Pumptrk / Helper		Lonnie	Б, M,	Gel. 9	UN_				
Bulktrk 9 Driver									
Bulktrk Driver	DEMA	DKC		Calcium			· · ·		
JOB SERVICES &	KEMA			Hulls					
Remarks:			Salt						
Hole 30 SX				Flowseal	63#		<u></u>		
Mouse Hole 555X		<u></u>		<i>v</i>					-
Centralizers				Mud CLR 4				۰.	
Baskets					CD110 CAF 38			· · · ·	
D/V or Port Collar				Sand	AIN	990. 		<u></u>	
				Handling	(6.7	<u></u>	<u>terretild</u> 		-
<u>SX (2) _30</u>		,		Mileage	FLOAT EC		<u></u> ЛТ	<u></u>	
25 SX @ 13.	52							21.1.0	<u> </u>
85 SX @ 6.	<u>52</u>			Cantie State	- WOODEN	WIY	KR	lug	+
40 SX @ 2	71	1.	<u> </u>	Centralizer	e				
10 SX @ 40	· w	PIUG		Baskets					
15 SX @ Ma	ise,	Hole		AFU Inserts	;				
<u>30 SA @ Kat</u>	e Ho	<u>ne</u>		Float Shoe					
				Latch Down					
							illen (j)		
	₽S		,						
THAN				Pumptrk Ch	harge 1/14		<u></u>		+
- / / //				Mileage				Tax	
								Discount	
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