Kansas Corporation Commission 1214037

Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | | | | | |
|--|--|--|-----------------------------------|--|--|--|---------------------|----------------|-----------|
| Name: | | | | Spot Descr | iption: | | | | |
| Address 1: | | | | | Sec | Twp | S. R. | | E W |
| Address 2: | | | | | | | | | |
| City: | State: | Zip: + | | | ion: Lat: | | | | f Section |
| Contact Person: | | | | Datum: | on: Lat: | x.xxxxx) 3 WGS84 | 9 | (e.gxxx.xxxxx) | |
| Phone:() | | | | | INADZI INADO | | | □GI | . Пкв |
| Contact Person Email: | | | | | ie: | | | | |
| Field Contact Person: | | | | Well Type: | (check one) 🗌 Oil [| Gas OG | wsw 🗌 o | ther: | |
| Field Contact Person Phone: (_ | | | | SWD P | ermit #: | EN | IHR Permit | #: | |
| (= | | | | _ | orage Permit #: | | | | |
| | | | | Spud Date: | | Date Shi | ut-In: | | |
| | Conductor | Surface | F | Production | Intermediate | Line | er | Tubing | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Surface Casing Squeeze(s): | to w / _ease? | sacks o | f cement, | to | (bottom) W / | sacks of co | ement. Date | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: ALT. I Packer Type: | to w / w / w / w / w / lole at [[| sacks on sac | f cement, | Casing Leaks: Casing Leaks: Sack | w /w w / | pth of casing leak(s rt Collar:(depth) | ement. Date | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Gas L Depth and Type: Junk in H Type Completion: ALT. I Packer Type: | to w / w / w / w / w / lole at [[| sacks on sac | f cement, | Casing Leaks: Casing Leaks: Sack | w /w w / | pth of casing leak(s rt Collar:(depth) | ement. Date | | |
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| Casing Squeeze(s): | to w / | sacks of No No Tools in Hole at of: DV Tool: ck Depth: | f cement, C depth) w / pth) Inc | Casing Leaks: Casing Leaks: Casing Leaks: Sacks: Set at: Set at: Plug Back Meth | w / w / w / w / F complet | pth of casing leak(s rt Collar: | ement. Date s): w / | sack (| f cement |
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KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.225.8888 KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.630.4000 KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 Phone 620.432.2300 Phone 785.625.0550 KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 15, 2014

Randy Hutchinson Advanced Nitrogen Technologies, LLC 201 W. Third PO BOX 112 FALUN, KS 67442

Re: Temporary Abandonment API 15-019-21055-00-00 CALL A 1-A SW/4 Sec.20-33S-10E Chautaugua County, Kansas

Dear Randy Hutchinson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/15/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/15/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"