Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1214161

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address 2:	OPERATOR: License #	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	
Contact Person:	Address 2:	Feet from Dorth / South Line of Section
Phone:	City: State: Zip:+	Feet from East / West Line of Section
CONTRACTOR: License #	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Name: (e.g. xxxxxxx) (e.g. xxxxxxx) Wellsite Geologist:	Phone: ()	
Name:	CONTRACTOR: License #	GPS Location: Lat:, Long:
Wellsite Geologist:	Name:	
Purchaser:	Wellsite Geologist:	
Designate Type of Completion: Field Name: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. Producing Formation: Producing Formation: CAIr Coal Bed Methane) Elevation: Grad Cemented at: Feed Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: If yes, show depth set: Feed depth to: Feed depth to: Operator: Well Name: Original Total Depth: Feed depth to: w/	Purchaser:	
Field Name: Field Name: Oil WSW SWD Gas DXA ENHR OG GSW Temp. Abd. CM (Coal Bed Methane) Temp. Abd. CAthodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: If yes, show depth set: Fe Operator: Original Total Depth: feet depth to: w/ Original Comp. Date: Original Total Depth: feet depth to: w/ sx c Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: b) Dual Completion Permit #: Location of fluid disposal if hauled offsite: Operator Name: coperator Name: coperator Name: Lease Name: License #: Coperator Name: Lease Name: Cuerter Sec. TwpS. R. EastW	Designate Type of Completion:	Lease Name: Well #:
Producing Formation: Oil WSW Gas D&A Coli Gas OG GSW CM Coal Bed Methane) Cathodic Other (Core, Expl., etc.): Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Yes Yes No If Workover/Re-entry: Old Well Info as follows: If yes, show depth set: Operator:		Field Name:
Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Temp. Abd. Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used? Yes Multiple Stage Cementing Collar Used? Yes Operator: Well Name: Original Comp. Date: Original Total Depth: Plug Back Conv. to ENHR Deepening Re-perf. Conv. to GSW Conv. to SWD Plug Back Conv. to GSW Commingled Permit #: Dual Completion Permit #: SWD Permit #: GSW Permit #: GSW Permit #: Chloride content: ppm Fluid volume: Dual Completion Permit #: GSW Permit #: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License #: Quarter Sec. TwpS. R. East Weil		Producing Formation:
Image: Construction of the construc		Elevation: Ground: Kelly Bushing:
Amount of Surface Pipe Set and Cemented at: CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Completion Permit #: Dual Completion Permit #: SWD Permit #: GSW Permit #: Casto or Date Reached TD Completion Date or Amount of Surface Pipe Set and Cemented at: Synd Date or Date Reached TD Completion Date or		Total Vertical Depth: Plug Back Total Depth:
Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: If Alternate II completion, cement circulated from: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Commingled Permit #: Dual Completion Permit #: SWD Permit #: Operator of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Spud Date or		Amount of Surface Pipe Set and Cemented at: Feet
If Workover/Re-entry: Old Well Info as follows: If yes, show depth set:		Multiple Stage Cementing Collar Used?
Operator:		If yes, show depth set: Feet
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #:	·	If Alternate II completion, cement circulated from:
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Drilling Fluid Management Plan Dual Completion Permit #: Chloride content: ppm SWD Permit #: Dewatering method used: Dewatering method used: GSW Permit #: Completion of fluid disposal if hauled offsite: Operator Name: License #: License #: Quarter Sec. Twp. S. R. East Wo	Well Name:	feet depth to:w/sx cmt.
Plug Back Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit) Commingled Permit #:		
Plug Back Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit) Commingled Permit #:	Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: Operator Name: License #: Lease Name: License #: Quarter Sec TwpS. R East	Plug Back Conv. to GSW Conv. to Producer	
Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: Operator Name: Lease Name: Lease Name: License #: Out Date or Date Reached TD Completion Date or		Chloride content: ppm Fluid volume: bbls
SWD Permit #: Location of fluid disposal if hauled offsite: ENHR Permit #: Operator Name: GSW Permit #: Lease Name: Spud Date or Date Reached TD Completion Date or		Dewatering method used:
ENHR Permit #: GSW Permit #: Date or Date Reached TD Completion Date or Completion Date or		Location of fluid disposal if bauled offeite:
GSW Permit #: Operator Name: Spud Date or Date Reached TD Completion Date or Operator Name: License #: Quarter Sec TwpS. R EastWe		Location of huid disposal if nauled offsite.
Spud Date or Date Reached TD Completion Date or Lease Name: License #: Quarter Sec TwpS. R East We		Operator Name:
Spud Date or Date Reached ID Completion Date or		Lease Name: License #:
	Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
		County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

				Page Iwo	1214 ⁻	
Operator Na	me:			Lease Name:		_ Well #:
Sec	Twp	_S. R	East West	County:		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	ie		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c		ew Used	on etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD	•		
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes	No
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes	No
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes	No

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge P Each Interval	Plugs Set/Typ Perforated	e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	re:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	Producti	on, SWD or ENHF	} .	Producing N	/lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:			METHOD		ETION:		PRODUCTION IN	TERVAL:
Vented Solo	1 🗌 L	Jsed on Lease		Open Hole	Perf.	Uually (Submit)	Comp.	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACO	-18.)		Other (Specify)			,	(<i>Submit</i> ACO-4)		

Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	Stephens 9
Doc ID	1214161

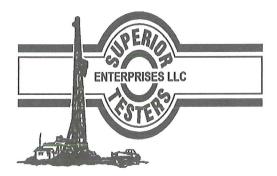
All Electric Logs Run

DIL	
DUCP	
MEL	
SON	

Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	Stephens 9
Doc ID	1214161

Tops

Name	Тор	Datum
HEEB	4370	-2248
BR LM	4564	-2442
LANS	4583	-2461
ВКС	5059	-2938
MARM	5080	-2958
CHER	5216	-3094
MISS	5378	-3256
KIND	6349	-4227
VIOL	6458	-4336
SIMP	6633	-4511
ARB	6764	-4642
RTD	6812	-4690



DRILL STEM TEST REPORT

Prepared For: Coral CoastPetroleum

8100 E 22nd St N Wichita KS 67226

ATTN: Derek Patterson

Stephens #9

21-32s-21w Clark

 Start Date:
 2013.07.08 @ 18:41:00

 End Date:
 2013.07.09 @ 05:12:30

 Job Ticket #:
 17004
 DST #: 1

Superior Testers Enterprises LLC PO Box 138 Great Bend KS 67530 1-800-792-6902

Printed: 2013.07.09 @ 05:47:46

DERI	DRILL STEM TES	ST REP	ORT				
ENTERPRISES LLC	Coral CoastPetroleum		21-	-32s-21w	Clar	k	
	8100 E 22nd St N Wichita KS 67	226	Ste	ephens#	#9		
WIE!				Ticket: 17		DST	#:1
	ATTN: Derek Patterson		Tes	t Start: 20)13.07.	08 @ 18:41:00)
GENERAL INFORMATION:	4						
Formation:ViolaDeviated:NoWhipstock:Time Tool Opened:21:54:30Time Test Ended:05:12:30	ft (KB)		Tes	ter:	Jared S	ntional Bottom Scheck ireat Bend-	Hole (Initial)
Interval:6442.00 ft (KB) To6Total Depth:6472.00 ft (KB) (THole Diameter:7.88 inches Hole			Ref	erence Ee KB t	evations	2122.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 6731 Press@RunDepth: 108.92 psia Start Date: 2013.07.08 Start Time: 18:41:00	@ ft (KB) End Date: End Time:	2013.07.09 05:12:30	Capacity Last Cali Time On Time Off	b.: Btm: 2		5000. 2013.07. 7.08 @ 21:53: 7.09 @ 01:56:	30
2nd Opening 60	Minutes-Weak blow built bottom of /inutes-No blow back Minutes-Strong blow built bottom o /inutes-No blow back			ned tool 5 r	minutes	into open	
Pressure vs.	Time		PI	RESSUF	RE SU	MMARY	
3000 0731 Pressure 3000 0731 Pressure 3000 0731 Pressure 2000 0 2000 0 2000 0 1000 0 1000 0 1000 0 1000 0 1000 0 1000 0	6731 Temperature 135 136 137 138 138 139 139 139 139 139 139 139 139	Time (Min.) 0 1 46 90 92 155 242 243	Pressure (psia) 3262.40 75.45 85.59 976.06 85.63 108.92 2134.35 3089.79		Initial Open Shut- End S Open Shut- End S	hut-ln(1) To Flow (2)	
0	3MM						
0PM 0 Tue	The second second			Gas	s Rate	es	
6PM 0 Tus 8 Mon Jul 2013 Time (Hous)	The second second			Gas Choke (ii		9S Pressure (psia)	Gas Rate (Mcf/d)
8 Mon Jul 2013 OPM Time (Hous) Recovery Length (ft) Description 40.00 gas oil water cut mud	Volume (bbl) 0.56						Gas Rate (Mcf/d)
e MonJul 2013 0PM Time (Hous) Recovery Length (ft) Description 40.00 gas oil w ater cut mud 0.00 10% gas10% oil 10%w a	Volume (bbl) 0.56 ater 70%mud 0.00						Gas Rate (Mct/d)
e Mon JJ 2013 of Max Time (Hous) Recovery Recovery Length (ft) Description 40.00 gas oil w ater cut mud 0.00 10% gas 10% oil 10% w ater cut mud 60.00 gas oil w ater cut mud	Volume (bbl) 0.56 ater 70%mud 0.00 0.84						Gas Rate (Mcf/d)
e Mon Jul 2013 of M of Time (Hous) Recovery Length (ft) Description 40.00 gas oil w ater cut mud 0.00 10% gas 10% oil 10% w ater cut mud 0.00 10% gas 10% oil 30% w ater	Volume (bbl) 0.56 ater 70%mud 0.00 0.84 ter 50%mud 0.00						Gas Rate (Mct/d)
e Mon Ju 2013 of Max Time (Hous) Recovery Recovery Length (ft) Description 40.00 gas oil w ater cut mud 0.00 10% gas 10% oil 10%w ater cut mud 60.00 gas oil w ater cut mud	Volume (bbl) 0.56 ater 70%mud 0.00 0.84 ter 50%mud 0.00 0.00						Gas Rate (Mct/d)

Superior Testers Enterprises LLC

Printed: 2013.07.09 @ 05:47:46

	N EN	DRILL STEM TE	ST REP	ORT				
EN EN	TERPRISES LLC	Coral CoastPetroleum		21-	-32s-21w	/ Clark		
		8100 E 22nd St N Wichita KS	67226	Ste	ephens	#9		
	CITY			Job	Ticket: 1	7004	DST	#:1
		ATTN: Derek Patterson		Tes	st Start: 20	013.07.08	@ 18:41:00	0
GENERAL	INFORMATION:							
Formation: Deviated: Time Tool Ope Time Test End		ft (KB)		Tes	ster:	Conventio Jared Sch 3320-Grea	leck	Hole (Initial)
Interval: Total Depth: Hole Diameter:	6442.00 ft (KB) To 64 6472.00 ft (KB) (TV : 7.88 inchesHole			Ref	erence Ele	evations: to GR/CF:	2122.	00 ft (KB) 00 ft (CF) 00 ft
Press@RunDe Start Date: Start Time: TEST COMI	2013.07.08 18:41:00 MENT: 1st Opening 45 M 1st Shut-in 45 Mi 2nd Opening 60	End Date: End Time: /inutes-Weak blow built bottom on nutes-No blow back Minutes-Strong blow built bottom			b.: Btm: Btm:	2013.07.0	2013.07. 8 @ 21:52: 9 @ 01:56:	30
	2nd Shut-in 90 N Pressure vs. T	linutes-No blow back						
	Pressure vs T	1018			DECOUR			
3000 2000 4000 5000 5000 5000 5000 5000 5	0620 Pressue 0620 Pressue 0620 Pressue 0621 Pressue 0706 Pressue 07	002 Temperature 002 Temperature 002 Temperature 002 Temperature 002 Temperature 002 Temperature 002 Temperature 000 Te	47 90	P Pressure (psia) 3278.59 55.72 73.77 975.54 73.84 113.06 2149.05 3093.34	Temp (deg F) 130.29 129.61 129.88 131.45	Open To Shut-In(End Shu Open To Shut-In(End Shu	tion Flow (1) I) Flon(1) Flow (2) 2)	
	0622 Pressure	052 Terperture 052 Terperture 0 01 ter	(Min.) 0 1 47 90 92 154 243	Pressure (psia) 3278.59 55.72 73.77 975.54 73.84 113.06 2149.05	Temp (deg F) 130.29 129.61 129.88 131.45 131.17 132.47 135.00 135.15	Annota Initial Hy Open To Shut-In(End Shu Open To Shut-In(End Shu	tion Flow (1) I) t-In(1) Flow (2) 2) t-In(2)	
	0PM 9 Ten Time(Hous)	052 Terperture 052 Terperture 0 01 ter	(Min.) 0 1 47 90 92 154 243	Pressure (psia) 3278.59 55.72 73.77 975.54 73.84 113.06 2149.05	Temp (deg F) 130.29 129.61 129.88 131.45 131.17 132.47 135.00 135.15	Annota Initial Hyd Open To Shut-In(End Shu Open To Shut-In(End Shu Final Hyd	tion Flow (1) I) t-In(1) Flow (2) 2) t-In(2)	Gas Rate (Mcl/d)
2000 100 1000 1	OFM OTHER	055 Terperture 055 Terperture	(Min.) 0 1 47 90 92 154 243	Pressure (psia) 3278.59 55.72 73.77 975.54 73.84 113.06 2149.05	Temp (deg F) 130.29 129.61 129.88 131.45 131.17 132.47 135.00 135.15	Annota Initial Hyd Open To Shut-In(End Shu Open To Shut-In(End Shu Final Hyd	tion Flow (1) I) t-ln(1) Flow (2) 2) t-ln(2) dro-static	Gas Rate (Mcl/d)
2000 100 1000 1	OPM OF TIME HELE	055 Terperture 055 Terperture	(Min.) 0 1 47 90 92 154 243	Pressure (psia) 3278.59 55.72 73.77 975.54 73.84 113.06 2149.05	Temp (deg F) 130.29 129.61 129.88 131.45 131.17 132.47 135.00 135.15	Annota Initial Hyd Open To Shut-In(End Shu Open To Shut-In(End Shu Final Hyd	tion Flow (1) I) t-ln(1) Flow (2) 2) t-ln(2) dro-static	Gas Rate (Mcl/d)
2000 100 1000 1	OPM 0 Tree Tractice of the second of the sec	055 Terperture 055 Terperture	(Min.) 0 1 47 90 92 154 243	Pressure (psia) 3278.59 55.72 73.77 975.54 73.84 113.06 2149.05	Temp (deg F) 130.29 129.61 129.88 131.45 131.17 132.47 135.00 135.15	Annota Initial Hyd Open To Shut-In(End Shu Open To Shut-In(End Shu Final Hyd	tion Flow (1) I) t-ln(1) Flow (2) 2) t-ln(2) dro-static	Gas Rate (Mcl/d)
2000 100 1000 1	OFM OFM	065 Terperture 065 Terperture 065 Terperture 065 Terperture 065 Terperture 160 160 160 160 160 160 160 160	(Min.) 0 1 47 90 92 154 243	Pressure (psia) 3278.59 55.72 73.77 975.54 73.84 113.06 2149.05	Temp (deg F) 130.29 129.61 129.88 131.45 131.17 132.47 135.00 135.15	Annota Initial Hyd Open To Shut-In(End Shu Open To Shut-In(End Shu Final Hyd	tion Flow (1) I) t-ln(1) Flow (2) 2) t-ln(2) dro-static	Gas Rate (Mcl/d)
2000 2000 100 1000 1	0FM 0 Tem 0FM 0 Tem	065 Terperture 065 Terperture 065 Terperture 065 Terperture 065 Terperture 160 160 160 160 160 160 160 160	(Min.) 0 1 47 90 92 154 243	Pressure (psia) 3278.59 55.72 73.77 975.54 73.84 113.06 2149.05	Temp (deg F) 130.29 129.61 129.88 131.45 131.17 132.47 135.00 135.15	Annota Initial Hyd Open To Shut-In(End Shu Open To Shut-In(End Shu Final Hyd	tion Flow (1) I) t-ln(1) Flow (2) 2) t-ln(2) dro-static	Gas Rate (Mcl/d)

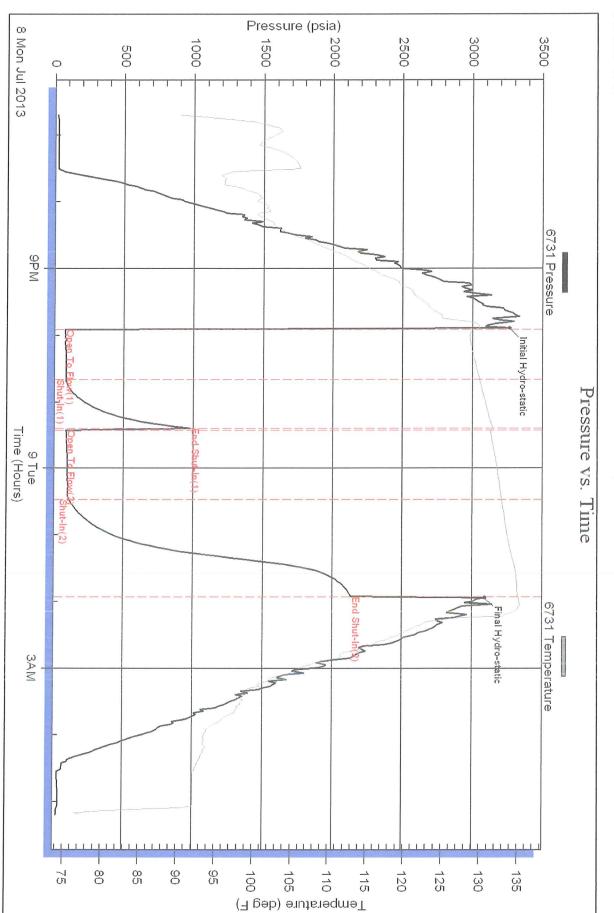
Superior Testers Enterprises LLC Ref. No: 17004 Printed: 2013.07.09 @ 05:47:46

	ERIO		DRI	LL ST	EM TEST	REPO	RT	TOOL DIAGRA		
ENTER	;	Coral C								
		8100 E	22nd St N	Nichita KS 67226	3	Stephens #9	Stephens #9			
							Job Ticket: 17004	DST#:1		
	-		ATTN:	Derek Patt	erson		Test Start: 2013.07.08 @	⊉ 18:41:00		
Tool Informatio	วท		ļ							
Drill Pipe:	Length:	6441.00 ft	Diameter:	3.80	inches Volume:	90.35 bb	J	1000.00 lb		
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches Volume:	0.00 bb	3			
Drill Collar:	Length:	0.00 ft	Diameter:	0.00	inches Volume:	0.00 bb				
Drill Pipe Above ł	۲B۰	27.00 ft			Total Volume:	90.35 bb		0.00 ft		
Depth to Top Pac		6442.00 ft					String Weight: Initial	95000.00 lb		
Depth to Bottom I		ft					Final	95000.00 lb		
Interval betw een		30.00 ft								
Tool Length:		58.00 ft								
Number of Packe	rs:	2	Diameter:	6.75	inches					
Tool Comments:	ruined pac	ker								
Tool Description	on	Le	ngth (ft)	Serial No	. Position	Depth (ft)	Accum. Lengths			
Shut-In Tool			5.00			6419.00				
Hydrolic Tool			5.00			6424.00				
			6.00			6430.00				
Jars			2.00			6432.00				
Jars Safety Joint			5.00			6437.00	28.00	Bottom Of Top Packer		
Safety Joint			5.00			6442.00				
Safety Joint Packer						6442.00 6467.00				
Safety Joint Packer Packer			5.00	6731	Inside					
Safety Joint Packer Packer Anchor			5.00 25.00	6731 8525	Inside Outside	6467.00				
Safety Joint Packer Packer Anchor Recorder			5.00 25.00 1.00			6467.00 6468.00	30.00 Bo	ttom Packers & Anchor		

ENTERPRISES LLC Coral CoastPetroleum 21-32s-21w Clark 8100 E 22nd St N Wichita KS 67226 Stephens #9 Job Ticket: 17004 DST#:1 ATTN: Derek Patterson Test Start: 2013.07.08 @ 18:41:00 Mud and Cushion Information Cushion Type: Mud Ype: Gel Chem Cushion Length: Mud Weight: 9.00 lb/gal Qushion Length: ft Water Loss: 12.40 in ³ Gas Cushion Pressure: psia Satinity: 7900.00 ppm Filter Cake: 1.00 inches Recovery Information Recovery Table	API 1
Bit 00 E 22nd St N Wichita KS 67226 Stephens #9 Job Ticket: 17004 DST#:1 ATTN: Derek Patterson Test Start: 2013.07.08 @ 18:41:00 Mud and Cushion Information Mud Type: Gel Chem Oil API: deg Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: ppn Viscosity: 54.00 sec/qt Cushion Volume: bbl bbl start: 2000.00 ppn Water Loss: 12.40 in ³ Gas Cushion Pressure: psia start: 2000.00 ppn start: 2000.00 ppn Filter Cake: 1.00 inches Filter Cake: 1.00 inches start: 2000.00 ppn start: 2000.00 ppn Recovery Information Start Start: Start Start: start Start: start Start:	
Job Ticket: 17004 DST#:1 ATTN: Derek Patterson Test Start: 2013.07.08 @ 18:41:00 Mud and Cushion Information Cushion Type: Mud Veight: 9.00 lb/gal Viscosity: 54.00 sec/qt Water Loss: 12.40 in ³ Resistivity: ohm.m Salinity: 7900.00 ppm Filter Cake: 1.00 inches Recovery Information Kernet Salinity	
ATTN: Derek Patterson Test Start: 2013.07.08 @ 18:41:00 Mud and Cushion Information Cushion Type: Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 54.00 sec/qt Viscosity: 54.00 sec/qt Water Loss: 12.40 in ³ Gas Cushion Type: psia Salinity: 7900.00 ppm Filter Cake: 1.00 inches Recovery Information Ket Cushion Pressure:	
Mud and Cushion Information Mud Type: Gel Chem Cushion Type: Oil API: deg Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: ppn Viscosity: 54.00 sec/qt Cushion Volume: bbl bbl deg Water Loss: 12.40 in ³ Gas Cushion Type: Filter Cake: 1.00 inches ft Psia Resistivity: ohm.m Gas Cushion Pressure: psia ft Filter Cake: ft Recovery Information Filter Cake: 1.00 inches ft ft ft ft	
Mud Type:Gel ChemCushion Type:Oil API:degMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppnViscosity:54.00 sec/qtCushion Volume:bblbblWater Loss:12.40 in ³ Gas Cushion Type:Fesistivity:ohm.mGas Cushion Pressure:psiaSalinity:7900.00 ppmFilter Cake:1.00 inchesFesistivity:formation	
Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: ppn Viscosity: 54.00 sec/qt Cushion Volume: bbl bbl bbl Water Loss: 12.40 in ³ Gas Cushion Type: salinity: psia salinity: psia Resistivity: ohm.m Gas Cushion Pressure: psia salinity: psia Salinity: 7900.00 ppm Filter Cake: 1.00 inches salinity: salinity: Recovery Information Salinity Salinity salinity salinity	
Viscosity:54.00 sec/qtCushion Volume:bblWater Loss:12.40 in³Gas Cushion Type:Resistivity:ohm.mGas Cushion Pressure:psiaSalinity:7900.00 ppmFilter Cake:1.00 inchesRecovery Information	ו
Water Loss: 12.40 in ³ Gas Cushion Type: Resistivity: ohm.m Gas Cushion Pressure: psia Salinity: 7900.00 ppm Filter Cake: 1.00 inches Recovery Information	
Resistivity: ohm.m Gas Cushion Pressure: psia Salinity: 7900.00 ppm Filter Cake: 1.00 inches Recovery Information	
Salinity: 7900.00 ppm Filter Cake: 1.00 inches Recovery Information	
Filter Cake: 1.00 inches Recovery Information	
Recovery Information	
Recovery Table	
Length Description Volume ft bbl	
40.00 gas oil water cut mud 0.561	
0.00 10% gas10% oil 10%w ater 70%mud 0.000	
60.00 gas oil water cut mud 0.842	
0.00 10%gas 10%oil 30%w ater 50%mud 0.000	
0.00 480 gas in pipe 0.000	
0.00chlorides 80,000 resistivity .8@65degree0.000Total Length:100.00 ftTotal Volume:1.403 bbl	
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: Laboratory Name: Laboratory Location: Recovery Comments: ruined packer	X.
х х	

Printed: 2013.07.09 @ 05:47:47

Superior Testers Enterprises LLC Ref. No: 17004



Serial #: 6731

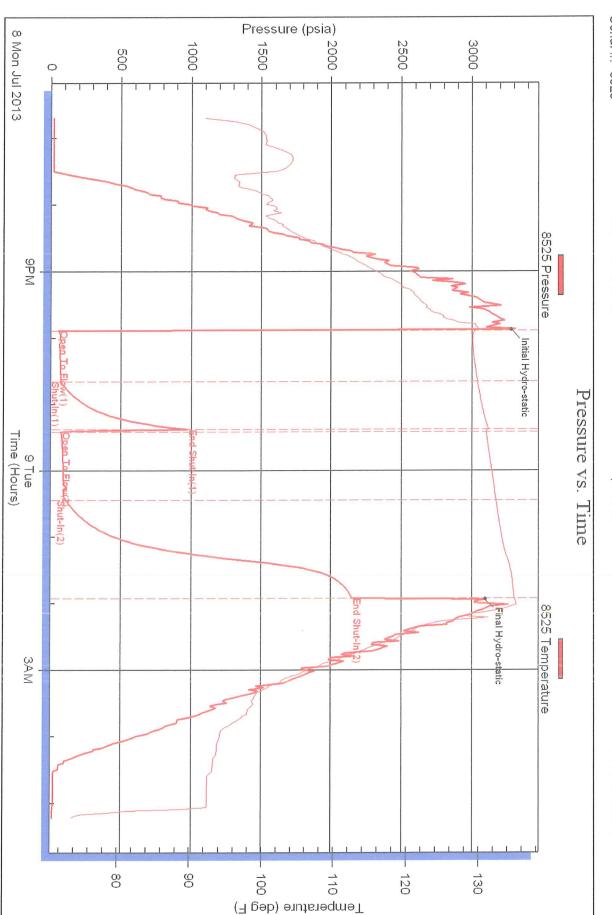
Coral CoastPetroleum

Stephens #9

DST Test Number: 1

Printed: 2013.07.09 @ 05:47:47

Superior Testers Enterprises LLC Ref. No: 17004



Serial #: 8525

Coral CoastPetroleum

Stephens #9

DST Test Number: 1

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(\mathbf{n})		SIC	514								
	ENERGY	SERVICE					(Cement Report			
Customer	Libera	al, Kansas	t	Lease No.		مەر مىرىكى مەلىكى كەر بىرىن يې يې مەر يې	Date				
Lease	<u>BIA</u>	Col	[3]	Well # G			Service Receipt	03458			
Casing	2/11/2011	Depth /	001	County	7/10	le	State 10'S	05100			
Job Type	18" 14	The la	DS Formation		-(Uľ	Legal Descriptio	L Asid	(Void			
	40	0%	Pormation X & A CR		T	Perforatin	" <u>21-3</u>	Cement Data			
Casing size	arti	Pipe D	Jubing Size			Shots					
Depth	8/8	041	Depth		From	Snots	То	Lead 175 SR			
Volume	-60	5	Volume			То	A-Con				
	35 1	101	Max Press			То					
Max Press	600	毕	Annulus Vol.	ر وی بارینه می دارد و دارد و دارد و در و دارد			To	Tail in 136 9k			
Well Connec	1 1 1 2 9	- 605				То	Class C				
Plug Depth<	25-4	21	Packer Depth		From		10				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate	L		Service Log	J			
SiDD					on.	loerz	The as	32 Starest			
\$1.05	-				300	t th	des the	3 (10			
Thod					Saf	et in	with to Fe	TSA-			
InK					Dre	SSUR	feet ?!	SODAT			
ING	50c		コウ	4	MAIN	& DIM	n 175 s	K.A.Coma			
1115					1	2年-1	7.47 G	36.7			
11:40	80		32	4	Sui	ton to	135	SIC CLASS C			
C (C.	14.875-	1.34 RI	3/sk			
11:50					dero	o plu	0 1				
1:05	D		0	4	03	n cs	0				
12:15	200		35	Ó	Tais		To flatt	- hald			
					1 EA 1	nit	OR C	not to suspace			
1:30			36	2	mix	+ pund	150 5	6 Class C			
·					Ø	14.87	-1.34	High top off			
	5.a.				Cir	C Cu	it to:	sufface			
					166	COM	plate				
			· "				F .C	-			
			4 😄					d-other			
Service Units	71.00	X	571160	14353-3	27775	30464	37211				
and a state of the	10		57462		1110	D Bee	h				
Driver Names	1KT U	New	E Mondazer	L(A)	UA_	1) 1211					

Customer Representative Station Manager Cementer Taylor Printing, Inc.

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BASSIC energy services, L.P.

3 - A.

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TREATMENT REPORT

energy services, L.P.															
Customer	-7.	Leaise No.				Date									
Lease STEPHENS				Well #					1-12-2013						
Field Order #	r, Ks.	Casing 1/ // Depth				CLARR IS.									
Type Job	.5.	-Form			-Formation	H (0813 Legal Description 21					71				
PIPE DATA PERFORATIN				IG DATA FLUID U			JSED	TREATMENT RESUME							
Casing'Size 5 Eubing Size Shots/Ft			t Cn	MT- 355 5KS. 1			AAQ VL RATE PRESS			SS					
	Depth						3 CUFT				3 = 163 75 Min.				
Volume BB	Volume BBL Volume From To		То					5= 42.42'		10 Min.	· ·				
Max-Press	Max Pres	s From	То	Frac			Avg				15 Min.				
Well Sonnection	on Annulus \	Vol. From	То					HHP Usec	-		Annulus Pressure				
Plug Depth 3	7 Packer D	epth From	То	To Flush 16/B			BL W/	NE HOD			Total Load				
Customer Rep	presentative	DAVE T-	AULI				ORDLE	Treater K.LES			EY				
Service Units	3758Le	19889	19843	1982	6	19860		J							
Driver Names	LESLEY	MARQUEZ		LAWRE	ENIC	E									
Time	Casing Pressure	Tubing Pressure	Bbls. Pum				Service Log								
5:30Am							ON LOCATION - SAFETY MEETING								
9:30Am					and the second se			BBJTS. 51/2"×15.5 # CSG.							
5	5				TURB			01.3.5,79,11,15,31,33,35							
5	1 4 1 145						T-4	,8,30							
12:50PM							C.S.G. ON BOTTOM								
1:00PM							HOOKL	PTO	DCSG. BREAK CIRC. W/RIG						
2.05PM	5PM 400 5					6	HO AHEAD								
2:06 PM	2:06 PM 350 12					le	NUDI	(IDD FLUSH							
2:08Pm					(0	HOOS								
209 PM	709 PM 300 6				6 MIX			IX 2555KS. AAZ CHT. @ 15.0 PPE							
2:15 Pm				CLEF				LEAR POMPELINE/DRUPL.D. PLUG							
2:18 PM					10 START DISPLACE							-w/24	6KCL		
J:36 PM	200		110			5	Service Street, St		SSURE '						
2:42 PM	1200		15	150			SLOWPATE								
3:45 PM	2000		101 0			3 7	PLUG DOWNI - HEZD								
·h							CIRC .	THRU , bB							
			6,4		· c	2	CIRC. THRU JOB PLIJG R.H. & M.H.								
A 14									JOB COMPLETE,						
							THANKS - KEVEN LESLEY								
2							KEVEN LESLEY								
												1			
the second se															

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 24, 2014

Daniel M. Reynolds Coral Coast Petroleum, L.C. 8100 E 22ND ST N BLDG 600, STE R WICHITA, KS 67226

Re: ACO-1 API 15-025-21561-00-00 Stephens 9 NW/4 Sec.21-32S-21W Clark County, Kansas

Dear Daniel M. Reynolds:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/08/2014 and the ACO-1 was received on October 21, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department