Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1214161

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31691
Name: Coral Coast Petroleum, L.C.
Address 1: 8100 E 22ND ST N
Address 2: BLDG 600, STE R
City: WICHITA State: KS Zip: 67226 + ____
Contact Person: Daniel M. Reynolds
Phone: (316) 269-1233
CONTRACTOR: License # 34547
Name: JV Energy Services, Inc.
Wellsite Geologist: Daniel M. Reynolds
Purchaser: DCP Midstream, LP

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☑ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☑ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator: Coral Coast Petoleum, L.C.
Well Name: Stephens #9
Original Comp. Date: 7/12/2013 Original Total Depth: 6812

☐ Deepening ☑ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☑ Plug Back ☐ Conv. to GSW ☑ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

05/08/2014	05/09/2014	05/12/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-025-21561-00-01
Spot Description:
SW NW NE NW Sec. 21 Twp. 32 S. R. 21 ☐ East ☑ West
618 Feet from ☑ North / ☐ South Line of Section
1340 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: _____ *(e.g. xx.xxxxx)* , Long: _____ *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Clark
Lease Name: Stephens Well #: 9
Field Name:
Producing Formation: Morrow
Elevation: Ground: 2128 Kelly Bushing: 2122
Total Vertical Depth: 6812 Plug Back Total Depth: 5385
Amount of Surface Pipe Set and Cemented at: 604 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from:
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License #:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: _____ Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 10/21/2014
☐ **Confidential Release Date:**
☐ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 10/24/2014

1214161

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Stephens Well #: 9

Sec. 21 Twp. 32 S. R. 21 ☐ East ☑ West County: Clark

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	604	60/40 poz & Class C	310	3%gel, 2%cc
Production	7.875	5.5	15.5	6801	AA2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☑ Plug Back TD ☐ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4			5436-5443
4			6458-6465
	Bridge Plug		5385
4			5341-5356

TUBING RECORD: Size: 2.875 Set At: 6465 Packer At: 5341 Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 05/12/2014

Producing Method: ☑ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	750			

DISPOSITION OF GAS: ☐ Vented ☑ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	Stephens 9
Doc ID	1214161

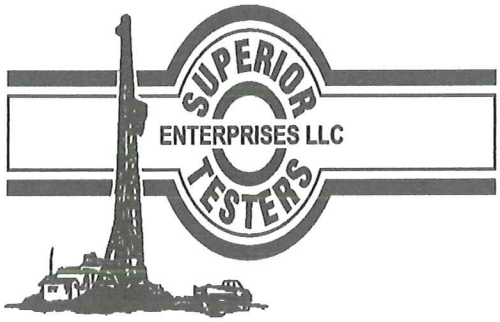
All Electric Logs Run

DIL
DUCP
MEL
SON

Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	Stephens 9
Doc ID	1214161

Tops

Name	Top	Datum
HEEB	4370	-2248
BR LM	4564	-2442
LANS	4583	-2461
BKC	5059	-2938
MARM	5080	-2958
CHER	5216	-3094
MISS	5378	-3256
KIND	6349	-4227
VIOL	6458	-4336
SIMP	6633	-4511
ARB	6764	-4642
RTD	6812	-4690



DRILL STEM TEST REPORT

Prepared For: **Coral CoastPetroleum**

8100 E 22nd St N Wichita KS 67226

ATTN: Derek Patterson

Stephens #9

21-32s-21w Clark

Start Date: 2013.07.08 @ 18:41:00

End Date: 2013.07.09 @ 05:12:30

Job Ticket #: 17004 DST #: 1

Superior Testers Enterprises LLC

PO Box 138 Great Bend KS 67530

1-800-792-6902

Printed: 2013.07.09 @ 05:47:46

DRILL STEM TEST REPORT

Coral CoastPetroleum

8100 E 22nd St N Wichita KS 67226

ATTN: Derek Patterson

21-32s-21w Clark

Stephens #9

Job Ticket: 17004 **DST#: 1**

Test Start: 2013.07.08 @ 18:41:00

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:54:30
Time Test Ended: 05:12:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Jared Scheck
Unit No: 3320-Great Bend-

Interval: 6442.00 ft (KB) To 6472.00 ft (KB) (TVD)
Total Depth: 6472.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

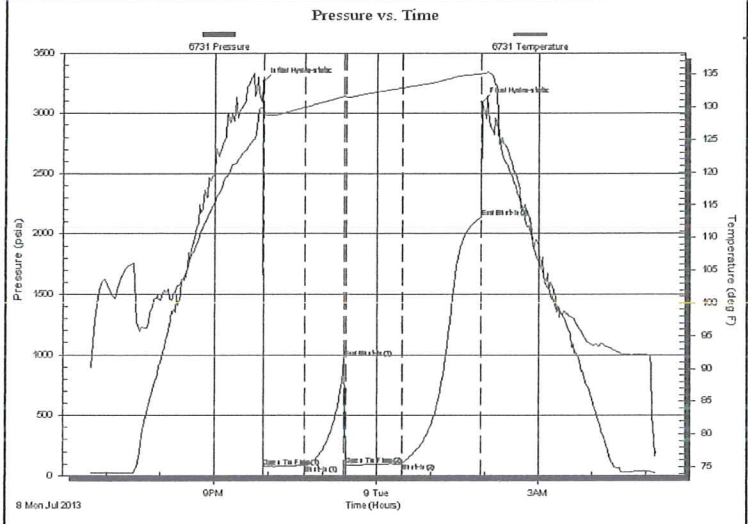
Reference Elevations: 2132.00 ft (KB)
2122.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6731

Press@RunDepth: 108.92 psia @ ft (KB)
Start Date: 2013.07.08 End Date: 2013.07.09
Start Time: 18:41:00 End Time: 05:12:30

Capacity: 5000.00 psia
Last Calib.: 2013.07.09
Time On Btm: 2013.07.08 @ 21:53:30
Time Off Btm: 2013.07.09 @ 01:56:30

TEST COMMENT: 1st Opening 45 Minutes-Weak blow built bottom of bucket in 29 minutes flushed tool 5 minutes into open
1st Shut-in 45 Minutes-No blow back
2nd Opening 60 Minutes-Strong blow built bottom of bucket in 2 minutes
2nd Shut-in 90 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	3262.40	130.01	Initial Hydro-static
1	75.45	129.06	Open To Flow (1)
46	85.59	129.97	Shut-In(1)
90	976.06	131.76	End Shut-In(1)
92	85.63	131.49	Open To Flow (2)
155	108.92	132.94	Shut-In(2)
242	2134.35	135.06	End Shut-In(2)
243	3089.79	135.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	gas oil w ater cut mud	0.56
0.00	10% gas10% oil 10%w ater 70%mud	0.00
60.00	gas oil w ater cut mud	0.84
0.00	10%gas 10%oil 30%w ater 50%mud	0.00
0.00	480 gas in pipe	0.00
0.00	chlorides 80,000 resistivity .8@65degree	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Coral CoastPetroleum

8100 E 22nd St N Wichita KS 67226

ATTN: Derek Patterson

21-32s-21w Clark

Stephens #9

Job Ticket: 17004 **DST#: 1**

Test Start: 2013.07.08 @ 18:41:00

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:54:30
Time Test Ended: 05:12:30

Test Type: Conventional Bottom Hole (Initial)
Tester: Jared Scheck
Unit No: 3320-Great Bend-

Interval: 6442.00 ft (KB) To 6472.00 ft (KB) (TVD)
Total Depth: 6472.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

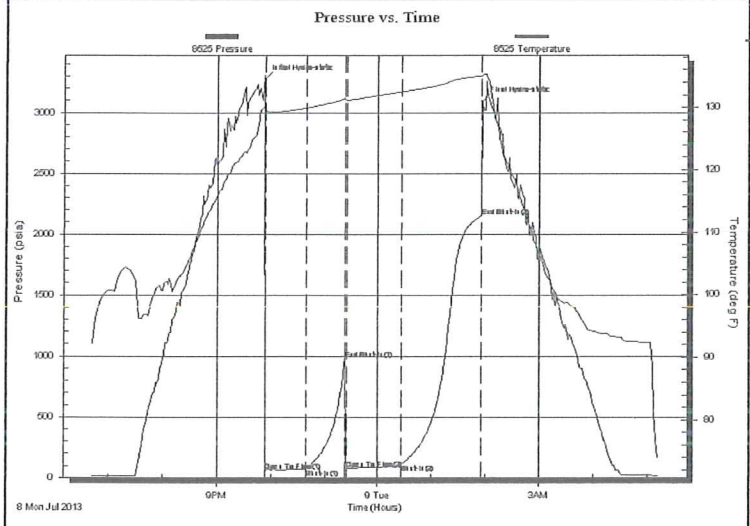
Reference Elevations: 2132.00 ft (KB)
2122.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8525

Press@RunDepth: 2149.05 psia @ ft (KB)
Start Date: 2013.07.08 End Date: 2013.07.09
Start Time: 18:41:00 End Time: 05:13:30

Capacity: 5000.00 psia
Last Calib.: 2013.07.09
Time On Btm: 2013.07.08 @ 21:52:30
Time Off Btm: 2013.07.09 @ 01:56:00

TEST COMMENT: 1st Opening 45 Minutes-Weak blow built bottom of bucket in 29 minutes flushed tool 5 minutes into open
1st Shut-in 45 Minutes-No blow back
2nd Opening 60 Minutes-Strong blow built bottom of bucket in 2 minutes
2nd Shut-in 90 Minutes-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	3278.59	130.29	Initial Hydro-static
1	55.72	129.61	Open To Flow (1)
47	73.77	129.88	Shut-In(1)
90	975.54	131.45	End Shut-In(1)
92	73.84	131.17	Open To Flow (2)
154	113.06	132.47	Shut-In(2)
243	2149.05	135.00	End Shut-In(2)
244	3093.34	135.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	gas oil w ater cut mud	0.56
0.00	10% gas10% oil 10%w ater 70%mud	0.00
60.00	gas oil w ater cut mud	0.84
0.00	10%gas 10%oil 30%w ater 50%mud	0.00
0.00	480 gas in pipe	0.00
0.00	chlorides 80,000 resistivity .8@65degree	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral CoastPetroleum

8100 E 22nd St N Wichita KS 67226

ATTN: Derek Patterson

21-32s-21w Clark

Stephens #9

Job Ticket: 17004 **DST#: 1**

Test Start: 2013.07.08 @ 18:41:00

Tool Information

Drill Pipe:	Length:	6441.00 ft	Diameter:	3.80 inches	Volume:	90.35 bbl	Tool Weight:		1000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		105000.0 lb
					Total Volume:	90.35 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		27.00 ft					String Weight:	Initial	95000.00 lb
Depth to Top Packer:		6442.00 ft						Final	95000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		30.00 ft							
Tool Length:		58.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments: ruined packer

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			6419.00		
Hydrolic Tool	5.00			6424.00		
Jars	6.00			6430.00		
Safety Joint	2.00			6432.00		
Packer	5.00			6437.00	28.00	Bottom Of Top Packer
Packer	5.00			6442.00		
Anchor	25.00			6467.00		
Recorder	1.00	6731	Inside	6468.00		
Recorder	1.00	8525	Outside	6469.00		
Bullnose	3.00			6472.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**58.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral CoastPetroleum

8100 E 22nd St N Wichita KS 67226

ATTN: Derek Patterson

21-32s-21w Clark

Stephens #9

Job Ticket: 17004 **DST#: 1**

Test Start: 2013.07.08 @ 18:41:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	12.40 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psia		
Salinity:	7900.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	gas oil w ater cut mud	0.561
0.00	10% gas10% oil 10%w ater 70%mud	0.000
60.00	gas oil w ater cut mud	0.842
0.00	10%gas 10%oil 30%w ater 50%mud	0.000
0.00	480 gas in pipe	0.000
0.00	chlorides 80,000 resistivity .8@65degree	0.000

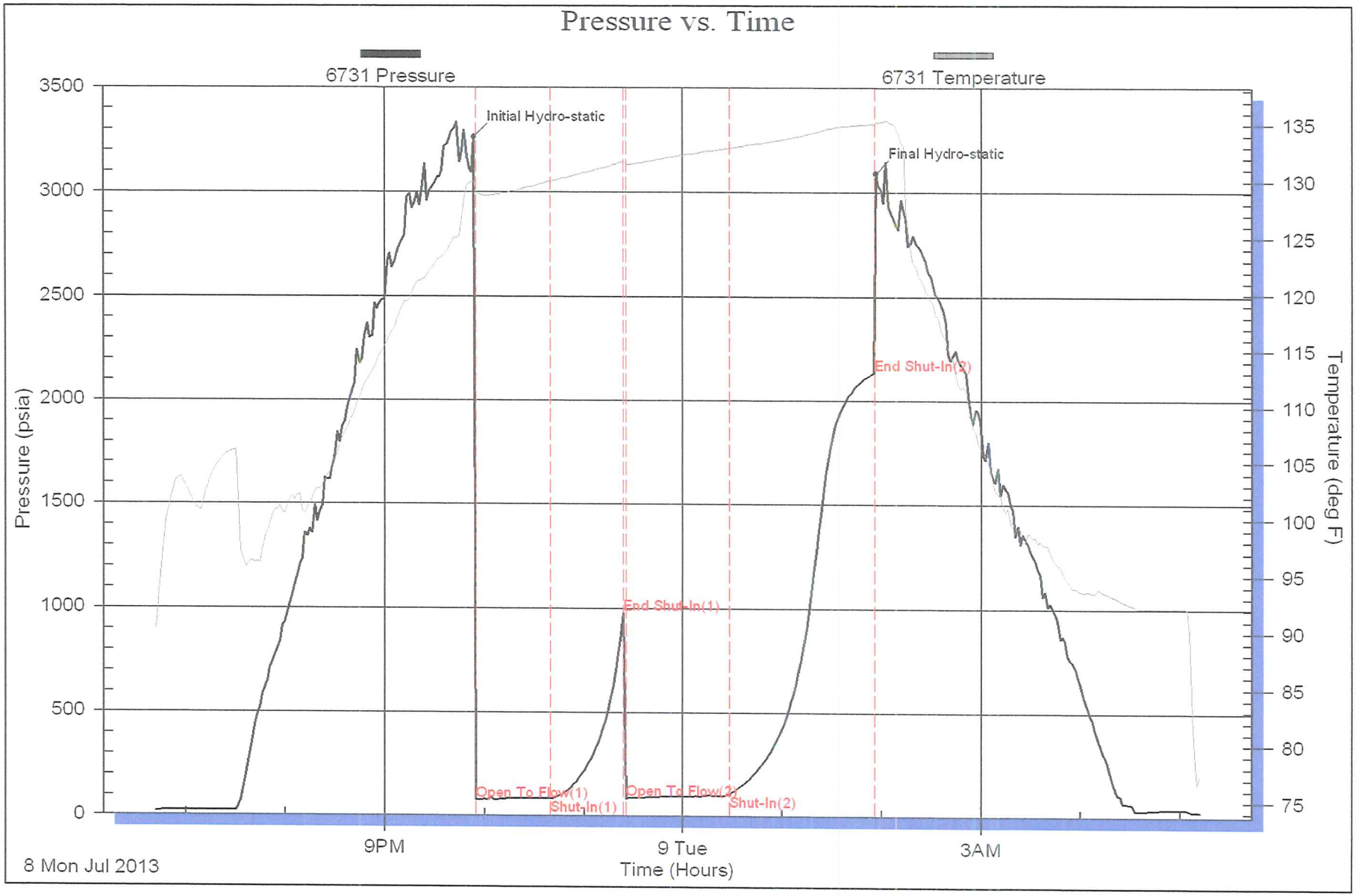
Total Length: 100.00 ft Total Volume: 1.403 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

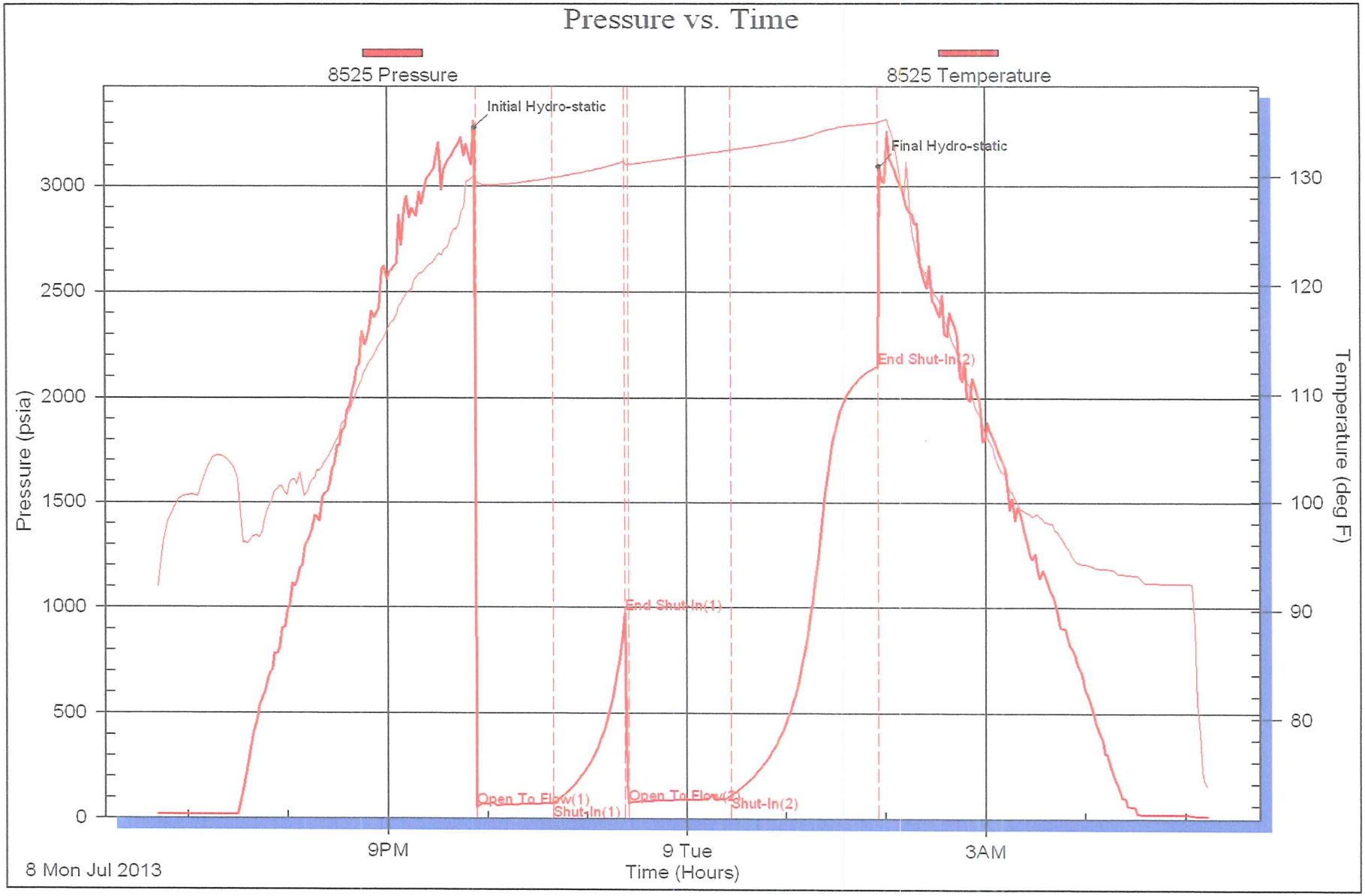
Recovery Comments: ruined packer

Serial #: 6731 Coral CoastPetroleum Stephens #9 DST Test Number: 1



Superior Testers Enterprises LLC Ref. No: 17004 Printed: 2013.07.09 @ 05:47:47

Serial #: 8525 | Coral CoastPetroleum | Stephens #9 | DST Test Number: 1



Superior Testers Enterprises LLC | Ref. No: 17004 | Printed: 2013.07.09 @ 05:47:47

BASIC ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer: Coral Coast	Lease No.:	Date:	
Lease: Stephens	Well #: 9	Service Receipt: 03468	
Casing: 8 5/8" 24# Depth: 605'	County: Clark	State: KS	
Job Type: 24J 85/8 Surface	Formation:	Legal Description: 21-32-21	

Pipe Data

Casing size: 8 5/8" 24#	Tubing Size:
Depth: TP- 605'	Depth:
Volume: 35 bbl	Volume:
Max Press: 600#	Max Press:
Well Connection: TD- 605'	Annulus Vol.:
Plug Depth: SJ -471	Packer Depth:

Perforating Data

Shots/Ft	From	To
	From	To
	From	To
	From	To
	From	To

Cement Data

Lead: 175 sk A-Con

Tail in: 135 sk Class C

Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate	Service Log
8:00					on loc - safe assessment
8:05					spot trucks rig up
11:00					safety meeting / PTSM
11:15					pressure test 3000#
11:15	600		77	4	mix + pump 175 sk A-Con @ 12# - 2.47 ft3/sk
11:40	600		32	4	switch to 135 sk Class C @ 14.8# - 1.34 ft3/sk
11:50					drop plug
11:55	0		0	4	disp csg
12:15	300		35	0	land plug float held didn't circ cmt to surface
1:30			36	2	mix + pump 150 sk Class C @ 14.8# - 1.34 ft3/sk - top off circ cmt to surface
					job complete

Service Units	34776	27462	14365-37726	30464-37241		
Driver Names	A Olvera	E Mendoza	C Garcia	D Beck		

Cecil
Customer Representative

J Bennett
Station Manager

A Olvera
Cementer

Taylor Printing, Inc.

BASIC energy services, L.P.

TREATMENT REPORT

Customer CORAL COAST PET.	Lease No.	Date 7-12-2013	
Lease STEPHENS	Well # 9		
Field Order # 08556	Station PRATT, Ks.	Casing 5 1/2"	Depth
County CLARK	State Ks.		
Type Job CNW - 5 1/2" L.S.	Formation TD - 6813'	Legal Description 21-32-21	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2 X 15.5	Tubing Size	Shots/Ft	CMT -	Acid 255 SKS. AA 2	RATE	PRESS	ISIP
Depth TOP 04.79'	Depth	From	To	Pre Pad @ 1.43 CUFT³	Max TOTAL	JTS = 163	15 Min.
Volume 168.2 BBL	Volume	From	To	Pad	Min SJ =	42.42'	10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 6802.37	Packer Depth	From	To	Flush 161 BBL W/	Gas Volume	H2O	Total Load

Customer Representative DAVE PAULY | Station Manager K. GORDLEY | Treater K. LESLEY

Service Units	37586	19889	19843	19826	19860						
Driver Names	LESLEY	MARQUEZ	—	LAWRENCE	—						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30AM					ON LOCATION - SAFETY MEETING
9:30AM					RUN 168 JTS. 5 1/2" X 15.5# CSG.
					TURBO. - 1,3,5,7,9,11,15,31,33,35
					BASKET - 4,8,30
12:50PM					CSG. ON BOTTOM
1:00PM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
2:05PM	400		5	6	H2O AHEAD
2:06PM	350		12	6	MUD FLUSH
2:08PM	350		5	6	H2O SPACER
2:09PM	300		65	6	MIX 255 SKS. AA2 CMT. @ 15.0 PPG
2:15PM					CLEAR PUMP & LINE / DROP L.D. PLUG
2:18PM	0		0	6	START DISPLACEMENT W/ 2% KCL
2:36PM	200		110	5	LIFT PRESSURE
2:42PM	1200		150	3	SLOW RATE
2:45PM	2000		161	2	PLUG DOWN - HELD
					CIRC. THRU JOB
			6.4	2	PLUG R.H. & M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 24, 2014

Daniel M. Reynolds
Coral Coast Petroleum, L.C.
8100 E 22ND ST N
BLDG 600, STE R
WICHITA, KS 67226

Re: ACO-1
API 15-025-21561-00-00
Stephens 9
NW/4 Sec.21-32S-21W
Clark County, Kansas

Dear Daniel M. Reynolds:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/08/2014 and the ACO-1 was received on October 21, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department