



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1214267  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx)

(e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1214267

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

265777

TICKET NUMBER 43815  
LOCATION 180 Eldorado  
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** ADI # 15-115-21433-00-01

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-31-14	8136	Kochia #1	19	21	SE	McPherson

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Terrance M		
502	Duston		
702	Jacob		

CUSTOMER: Te-pe oil  
MAILING ADDRESS: PO Box 522  
CITY: Canton STATE: KS ZIP CODE: 67428

JOB TYPE Longstring B HOLE SIZE 7 7/8 HOLE DEPTH 2361 CASING SIZE & WEIGHT 5 1/2 used  
CASING DEPTH 2305 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.16 SLURRY VOL 40.15 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 56.28 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI 400 RATE 6.6 bpm

REMARKS: Safety meeting, Break circulation, pump 10 bbl water flush mix 135 sks 60/40 p02 3 1/2 gal 2 1/2 cc 5/1601-seal, 10% salt, displace with 56.28 bbl landing plug at \_\_\_\_\_ psi check float float held plug Rat hole with 25 sks 60/40 p02 3 1/2 gal 2 1/2 cc 5/1601-seal 10% salt

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	30	MILEAGE	4.20	126.00 ✓
5407	1	min bulk delivery	368.00	368.00 ✓
1131	160	60/40	13.18	2108.80 ✓
1118 B	500	gel	.22	110.00 ✓
1110 A	800	kol-seal	.46	368.00 ✓
1102	250	calcium chloride	.78	195.00 ✓
1111	1600	Salt	.39	624.00 ✓
4406	1	5 1/2 Rubber plug	73.50	73.50 ✓
5620	1	5 1/2 plug container	215.00	N/C ✓
				5058.30
		15% discount		-758.75 ✓
		Subtotal		4299.55

**completed**

SALES TAX 226.24  
ESTIMATED TOTAL 4525.79

AUTHORIZATION Terry Bandy TITLE Owner DATE 1-31-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this

# Dyna-Log

INCORPORATED

Complete Cased Hole Services

EL DORADO, KS

## RADIOACTIVITY LOG

Company TEPE OIL GAS Well KOEHN # 1 Field Country U.S.A. State/Prv KANSAS	Company <b>TE PE OIL &amp; GAS</b>	
	Well <b>KOEHN # 1</b>	
	Field	
	Country <b>U.S.A.</b>	State/Prv <b>KANSAS</b>
Location 2048' FSL & 1875' FEL SEC. 19 TWP. 21s RGE. 5 E MARION COUNTY		Other Services PERFORATE
Permanent Datum <b>GROUND LEVEL</b> Elevation <b>1372</b> Log Measured From <b>KELLY BUSHING 6' A.G.L.</b> Drilling Measured From <b>KELLY BUSHING</b>		Elevation K.B. <b>1378</b> G.L. <b>1372</b>

Date	3-19-14
Run Number	TWO
Depth Driller	2356
Depth Logger	2356
Bottom Logged Interval	2355
Top Log Interval	1700
Open Hole Size	
Type Fluid	WATER-1666
Density / Viscosity	
Max. Well Deviation	
Estimated Cement Top	
Time Well Ready	
Time Logger on Bottom	
Equipment Number	103
Location	ELDORADO
Recorded By	SULLIVAN
Witnessed By	T.BANDY

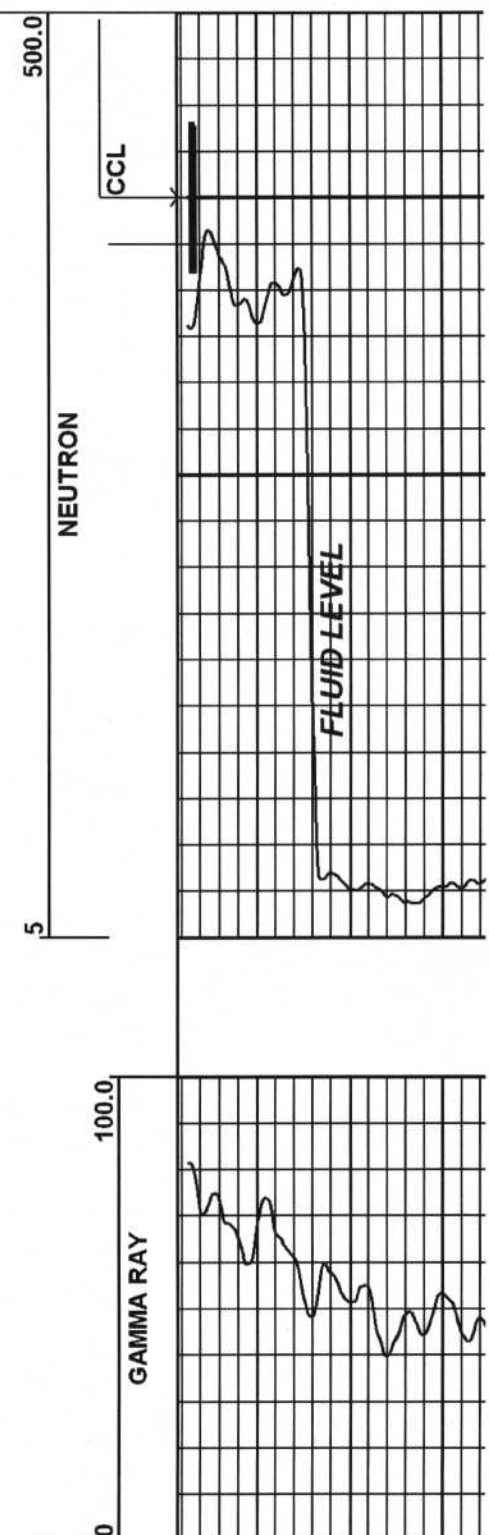
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

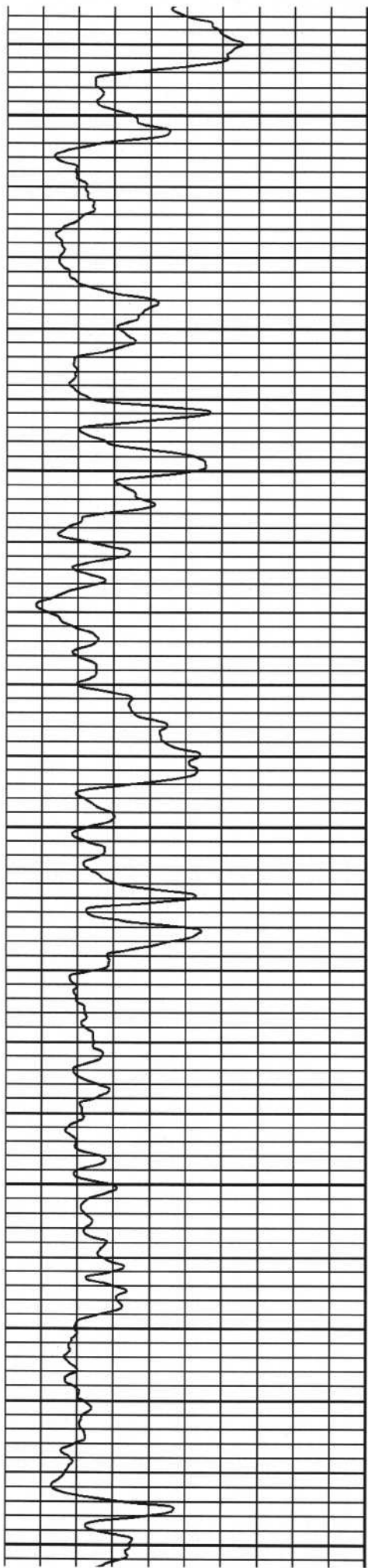
Casing Record	SIZE	WEIGHT	FROM	TO
Surface String				
Prot. String				
Production String	5 1/2		0	2358
Liner				

START: 2350.25ft  
 STOP: 1643.00ft  
 RES: 0.25ft  
 SCALE: 5"/100'

### Run #1

RUN: Run #1  
 DIR: UP  
 DATE: 03/19/14  
 TIME: 07:59:09





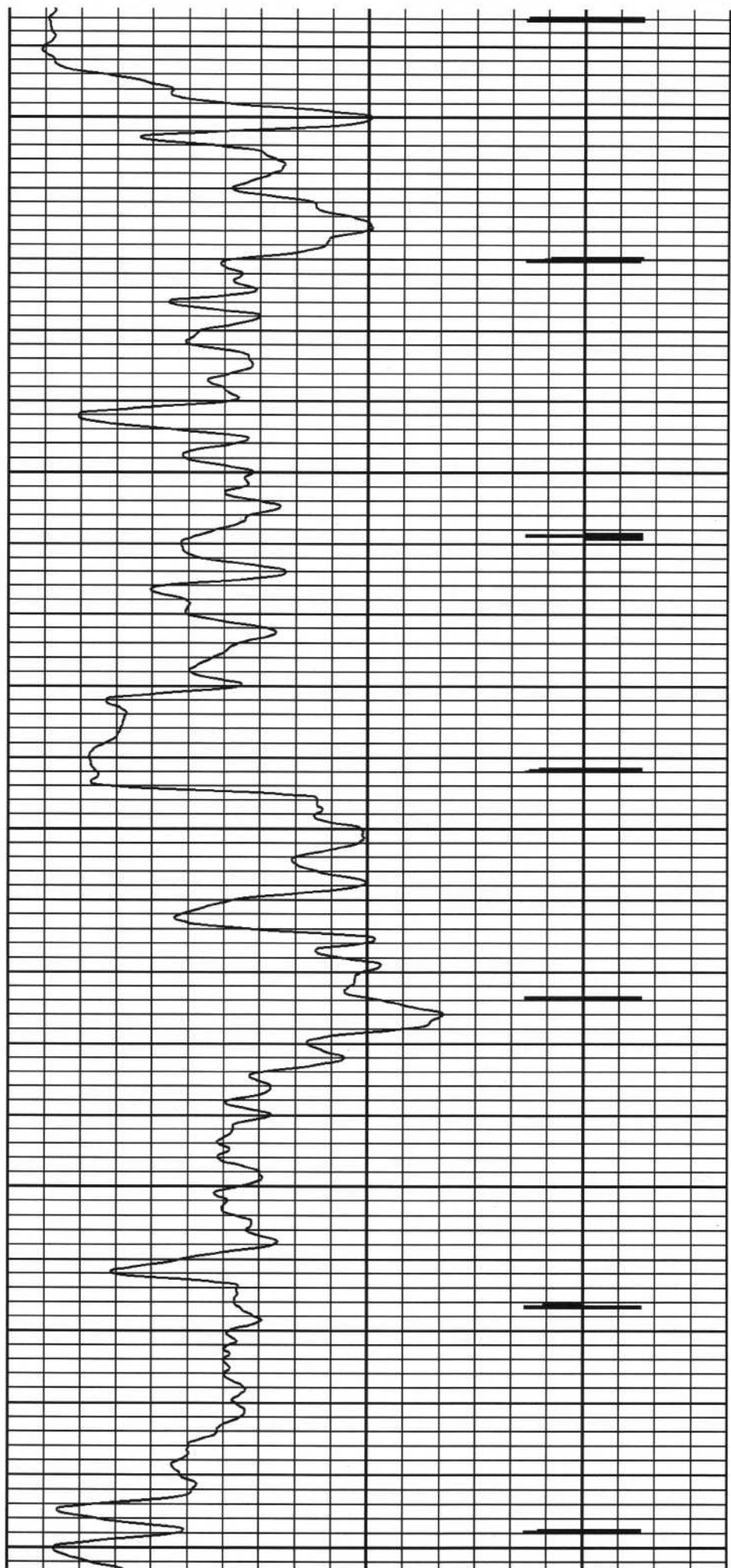
1700

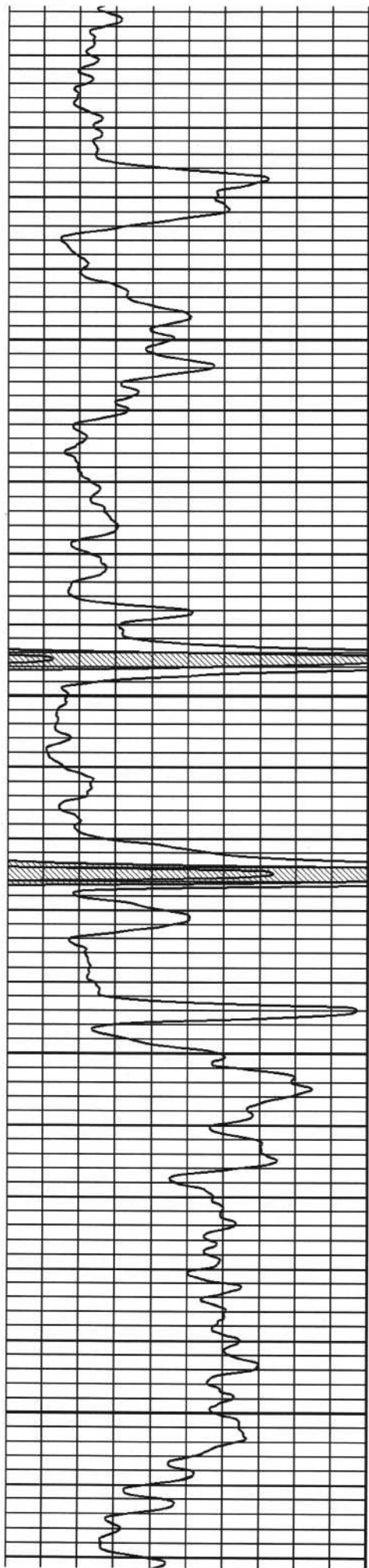
1750

1800

1850

1900



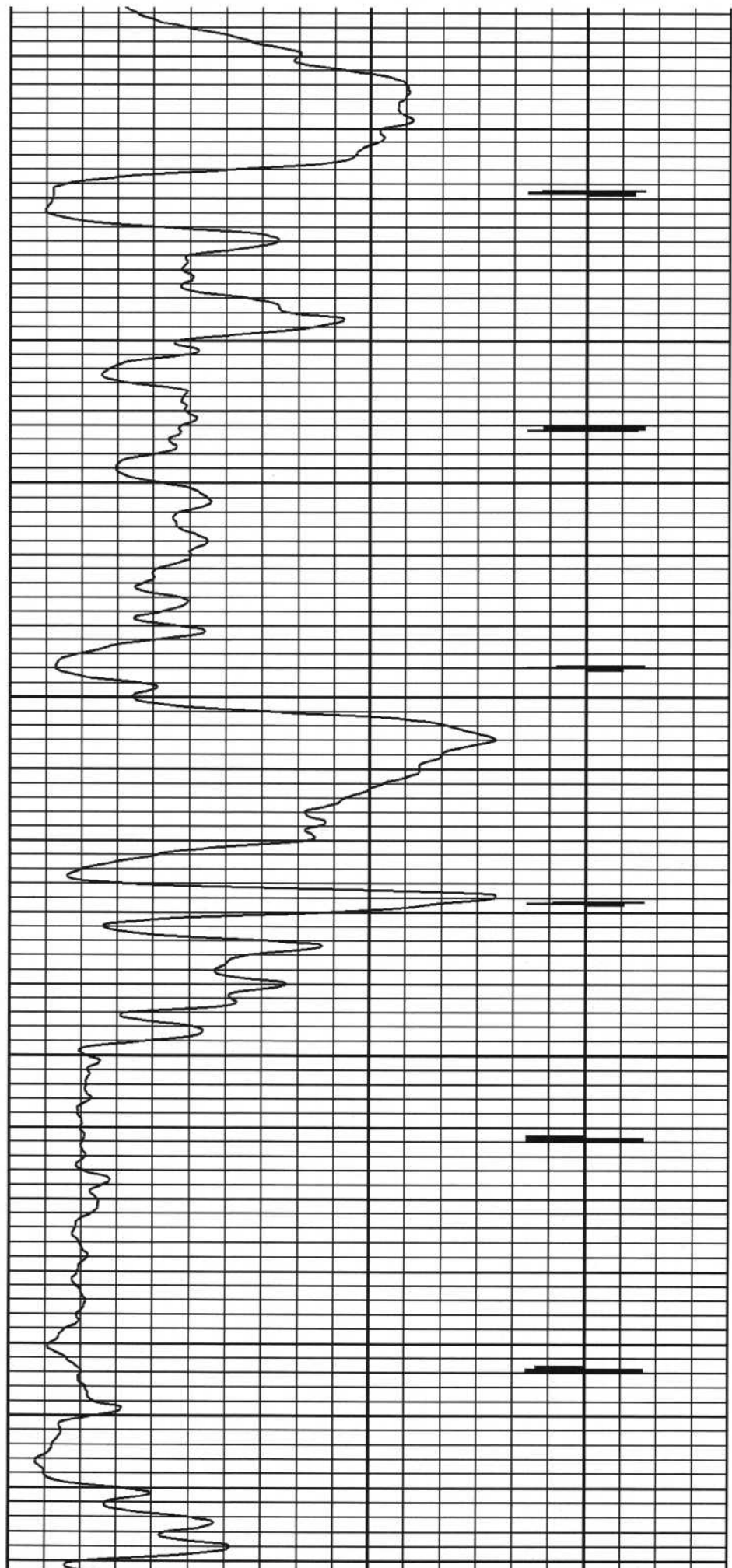


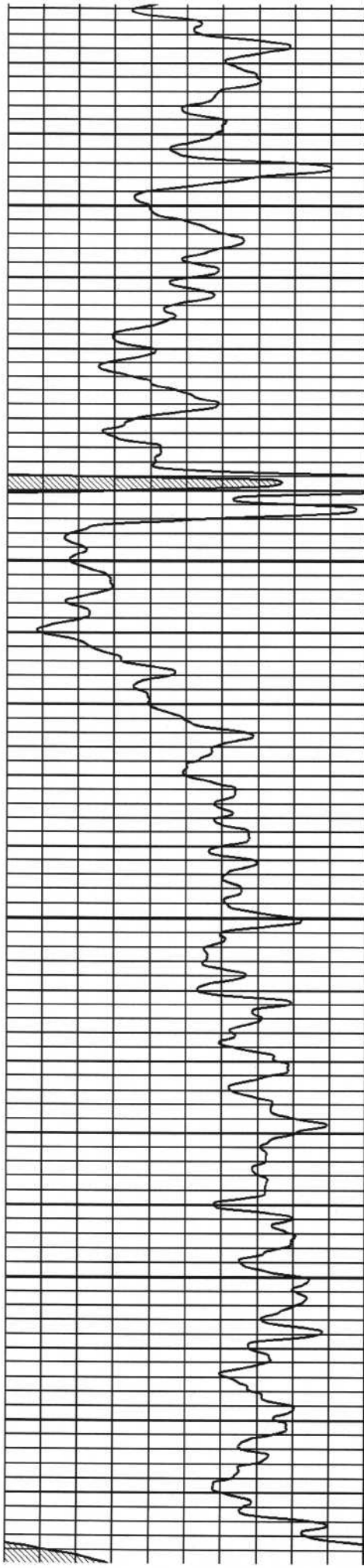
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2000

2050

2100



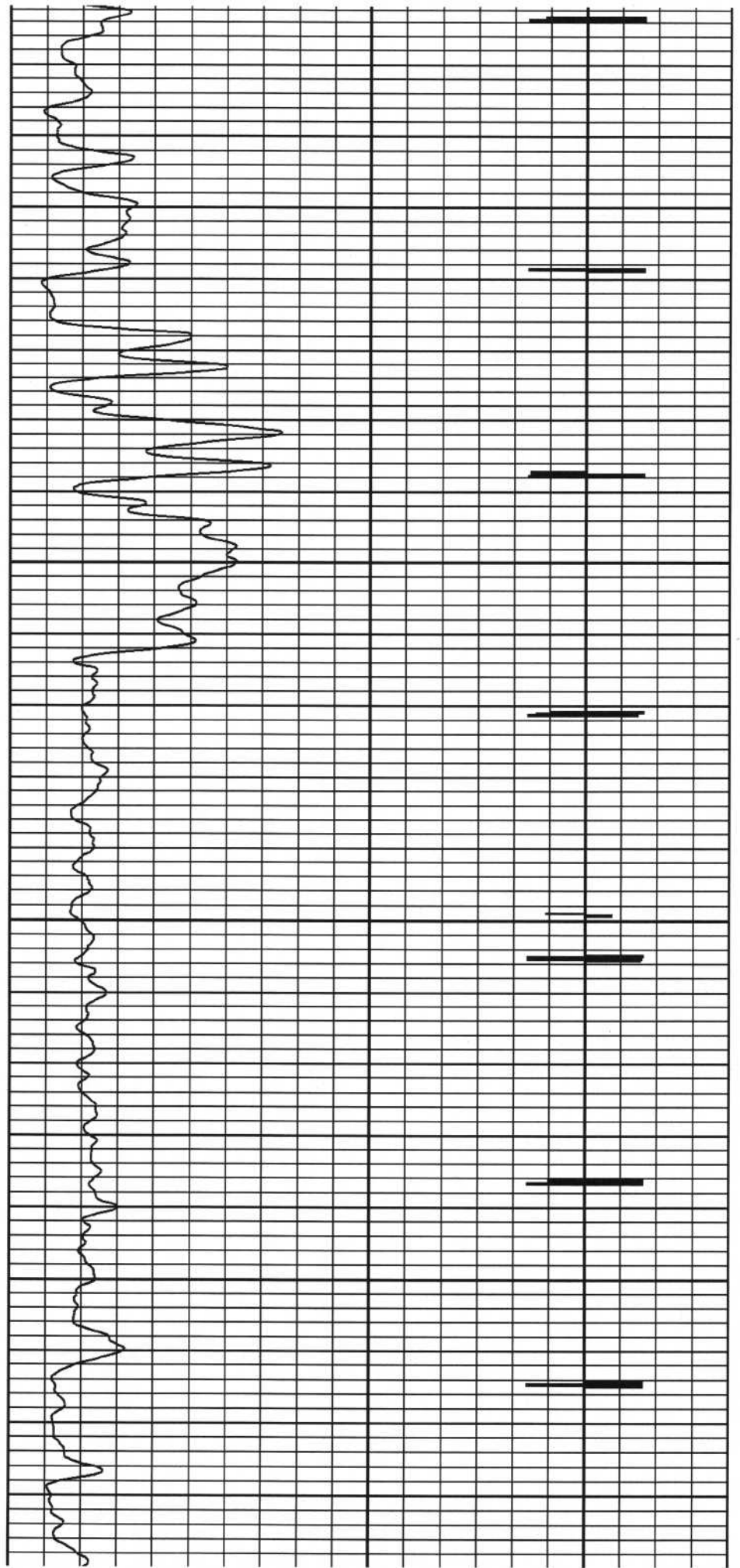


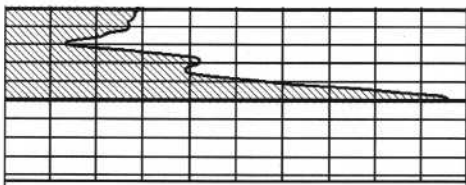
2150

2200

2250

2300





2350



CCL

0 100.0

GAMMA RAY

5 500.0

NEUTRON

RUN: Run #1  
 DIR: UP  
 DATE: 03/19/14  
 TIME: 07:59:09

Run #1

START: 2350.25ft  
 STOP: 1643.00ft  
 RES: 0.25ft  
 SCALE: 5"/100'

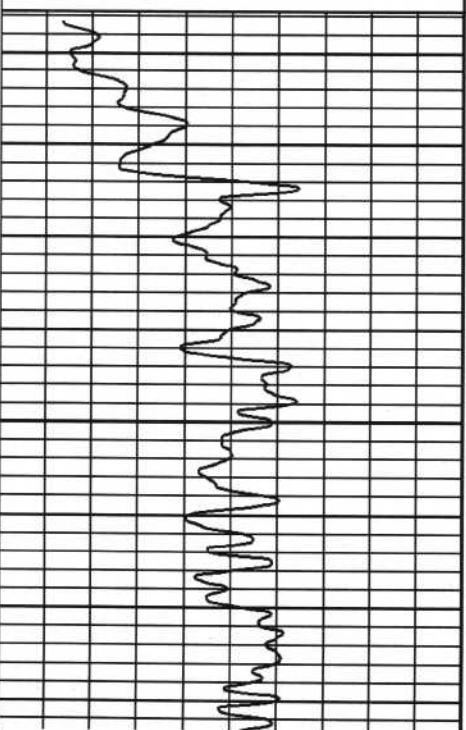
RUN: RUN # 2  
 DIR: UP  
 DATE: 03/19/14  
 TIME: 09:15:18

RUN # 2

START: 2365.00ft  
 STOP: 2161.25ft  
 RES: 0.25ft  
 SCALE: 5"/100'

0 100.0

GAMMA RAY

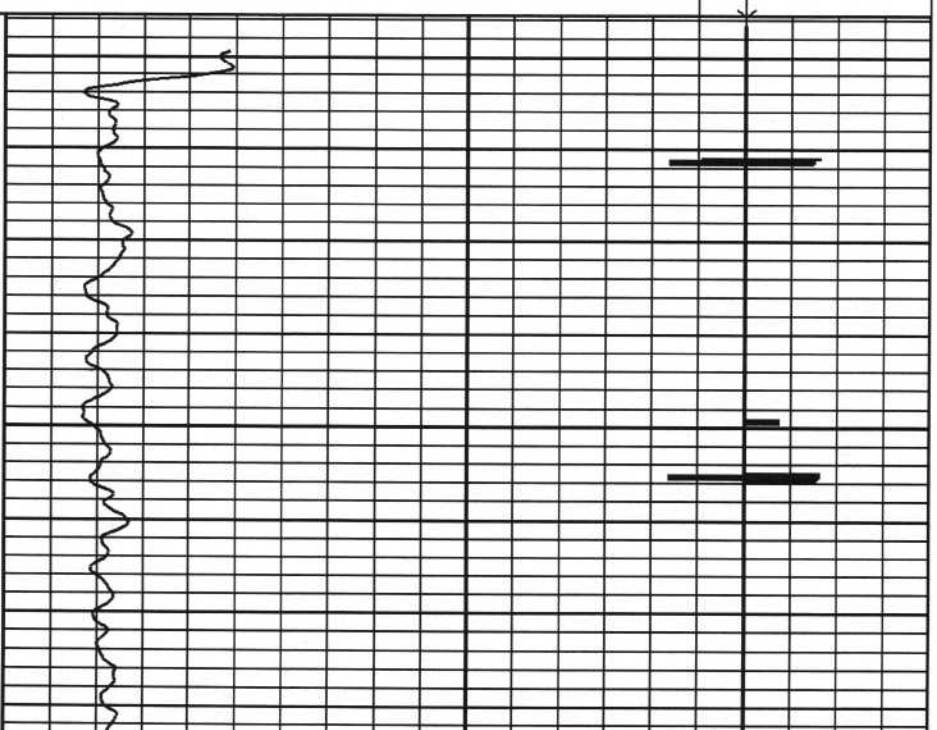


2250

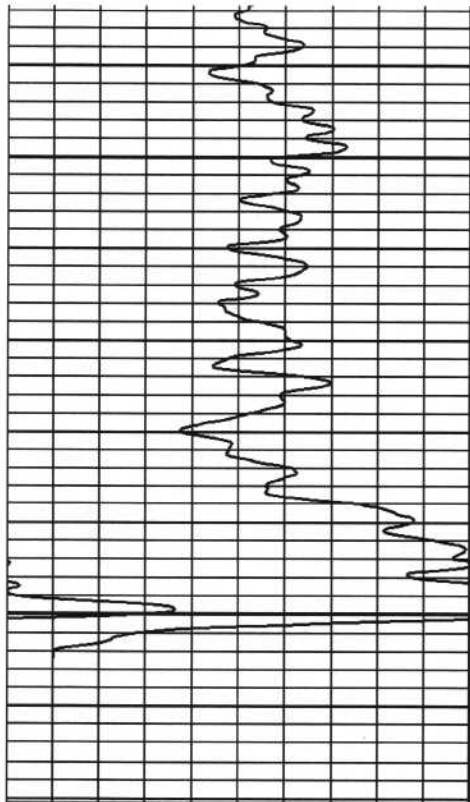
5 500.0

NEUTRON

CCL



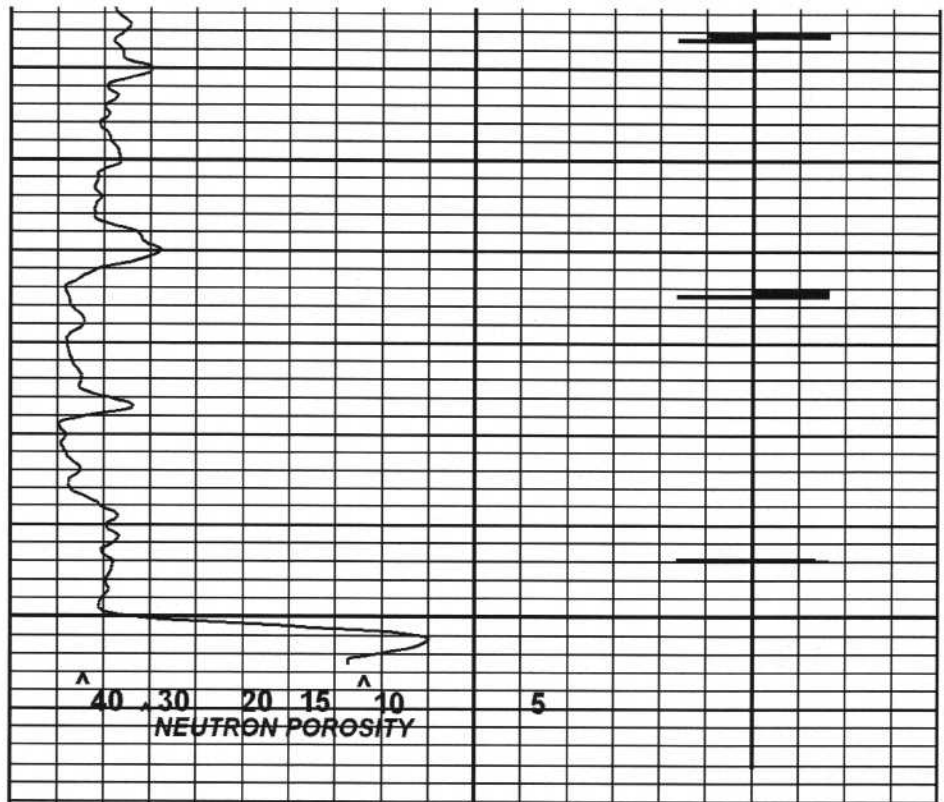




2300

2350

40 30 20 15 10 5  
NEUTRON POROSITY



0 100.0

GAMMA RAY

CCL

5 500.0

NEUTRON

RUN: RUN # 2  
DIR: UP  
DATE: 03/19/14  
TIME: 09:15:18

RUN # 2

START: 2365.00ft  
STOP: 2161.25ft  
RES: 0.25ft  
SCALE: 5"/100'

**DYNA-LOG INC.**

Company TE PE OIL & GAS

Well KOEHN # 1

Field

Country U.S.A. State/Prv KANSAS

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

July 17, 2014

Terry P Bandy  
Bandy, Terry P. dba Te-Pe Oil & Gas  
PO BOX 522  
CANTON, KS 67428-0522

Re: ACO-1  
API 15-115-21433-00-01  
Koehn 1  
SE/4 Sec.19-21S-05E  
Marion County, Kansas

Dear Terry P Bandy:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 1/30/2014 and the ACO-1 was received on July 15, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department