



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1214274
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1214274

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

265611

TICKET NUMBER 43752
LOCATION 180
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-25-14	8136	Koehn #3	19	21	SE	Marion	
CUSTOMER Tete oil and gas		J.S. J.M. Mey	TRUCK #				DRIVER
MAILING ADDRESS PO box 522			446	Jeremy M			
CITY Canton	STATE KS		491	Mark			
	ZIP CODE 67428		702	Jacob			

JOB TYPE Long String B HOLE SIZE 7 7/8 HOLE DEPTH 2901 CASING SIZE & WEIGHT 5 1/2 15.5
 CASING DEPTH 2615 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 lb SLURRY VOL 48.38 bbl WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 62.14 bbl DISPLACEMENT PSI 700 MIX PSI 300 RATE 6.6 bpm

REMARKS: Safety meeting, Ran casing, centralizers on 1, 2, 3, 5, 6, 7 Baskets on 2, 12, calculate pipe with mad for 30 min open packer shoe, pump 10 bbl water flush, mix 155 sks 60/40 3 1/2 gel 2 1/2 cc 5% kol seal, displaced with 62.14 bbl landing plug at 1000 psi check float, float held, plug Rod hole with 2.5 sks 60/40 po2 3 1/2 gel, 2 1/2 cc 5% kol seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	30	MILEAGE	4.20	126.00 ✓
5407	1	min bulk delivery	368.00	368.00 ✓
5402	120	Footage	.23	N/C ✓
1131	180	60/40 po2	13.18	2372.40 ✓
1118B	550	gel	.22	121.00 ✓
1110A	900	kol-seal	.46	414.00 ✓
1122	450	calcium chloride	.78	351.00 ✓
4130	2	5 1/2 centralizer	50.50	101.00 ✓
4104	2	5 1/2 Baskets	240.00	480.00 ✓
4253	1	5 1/2 type A packer shoe	1663.00	1663.00 ✓
5620	1	5 1/2 plug container	215.00	N/C ✓
4406	1	5 1/2 Rubber plug	73.50	73.50 ✓
			Subtotal	7154.90

completed

SALES TAX 426.56
ESTIMATED TOTAL 7581.46 ✓

AUTHORIZATION Jerry Bandy TITLE Owner

DATE 1-25-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 58897
FIELD TICKET REF # 49489
LOCATION El Dorado Ks 180
FOREMAN William Zabel

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-14	8136	Kohen #3 SWD	19	21 S	SE	Marion
CUSTOMER						
Te-Pee Oil & Gas						
MAILING ADDRESS						
PO Box 522						
CITY		STATE	ZIP CODE			
Canton		Ks	67428			

Safety meeting
MG
BH
2/12

TRUCK #	DRIVER	TRUCK #	DRIVER
467	B. H. H.		
574/7117	Mark G		
526	B. H. Z		

WELL DATA

CASING SIZE <u>5 1/2 2620'</u>	TOTAL DEPTH <u>2912'</u>
CASING WEIGHT <u>15 lbs</u>	PLUG DEPTH
TUBING SIZE <u>2 7/8" 2969'</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE <u>2620' to 2912'</u>
PERFS & FORMATION	

TYPE OF TREATMENT

Acid @ SWD.

CHEMICALS

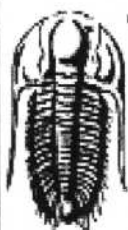
3000 gal 15% HCL
4 1/2 gal Inhibitor
6 gal Soap
7 gal IS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
						BREAKDOWN
Buckside.		1.8 BPM			1500 PSI	START PRESSURE
Buckside.		5 BPM			250 PSI	END PRESSURE
Tubing Side.		3.8 BPM			750	BALL OFF PRESS Start
Subside.		5.5 BPM			750	ROCK SALT PRESS End.
					1.4 BPM	ISIP Vacuum
					1.75 BPM	5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS: Pumped 1500 gal Acid Followed with 42 BBL Water to Clear Casing on Buckside. Then Pumped 1500 gal Acid Followed with 50 BBL water Down Tubing

AUTHORIZATION Douglas Hand TITLE _____ DATE 3-11-14

Terms and Conditions are printed on reverse side.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Te-Pe Oil & Gas

19-21s-5e Marion, KS

P.O. Box 522
Canton, KS 67428

Koehn #3

Job Ticket: 51848

DST#: 1

ATTN: Dan Johnson

Test Start: 2014.01.21 @ 07:21:42

GENERAL INFORMATION:

Formation: **Hunton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:38:57

Time Test Ended: 13:35:42

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 53

Interval: 2336.00 ft (KB) To 2364.00 ft (KB) (TVD)

Total Depth: 2364.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1394.00 ft (KB)

1388.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6719

Outside

Press@RunDepth: 9.46 psig @ 2337.00 ft (KB)

Start Date: 2014.01.21

End Date: 2014.01.21

Start Time: 07:21:47

End Time: 13:35:41

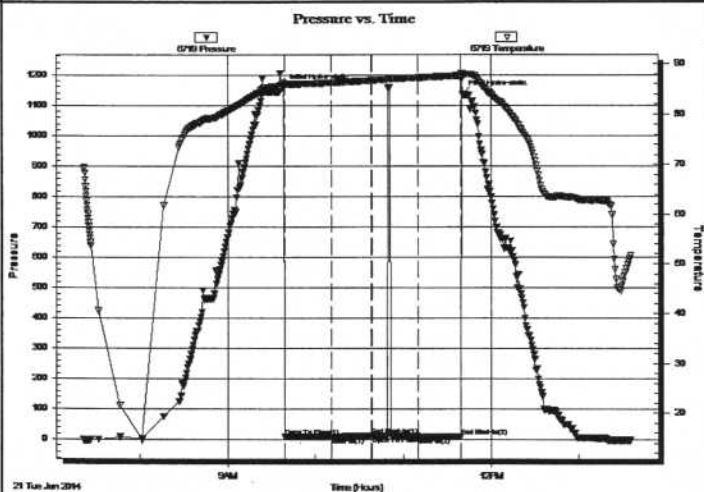
Capacity: 8000.00 psig

Last Calib.: 2014.01.21

Time On Btm: 2014.01.21 @ 09:37:57

Time Off Btm: 2014.01.21 @ 11:40:27

TEST COMMENT: IF: Weak blow . Surf - 1 1/2 ".
IS: No blow .
FF: No blow . (flshd) tool 10 mins into.
FS: No blow .



PRESSURE SUMMARY

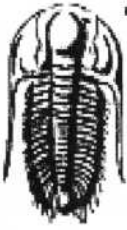
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1157.97	86.17	Initial Hydro-static
1	9.52	85.55	Open To Flow (1)
34	10.07	86.27	Shut-In(1)
60	11.86	86.70	End Shut-In(1)
61	11.90	86.72	Open To Flow (2)
92	9.46	87.28	Shut-In(2)
122	10.85	87.71	End Shut-In(2)
123	1135.18	88.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	V SLI OCM TRC %o 99%m	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Te-Pe Oil & Gas

19-21s-5e Marion,KS

P.O. Box 522
Canton, KS 67428

Koehn #3

Job Ticket: 51849

DST#: 2

ATTN: Dan Johnson

Test Start: 2014.01.21 @ 19:01:41

GENERAL INFORMATION:

Formation: **Hunton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:00:11

Time Test Ended: 01:01:41

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 53

Interval: **2336.00 ft (KB) To 2369.00 ft (KB) (TVD)**

Reference Elevations: 1394.00 ft (KB)

Total Depth: 2364.00 ft (KB) (TVD)

1388.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6719 Outside

Press@RunDepth: 10.25 psig @ 2337.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.01.21

End Date: 2014.01.22

Last Calib.: 2014.01.22

Start Time: 19:01:46

End Time: 01:01:40

Time On Btm: 2014.01.21 @ 20:59:56

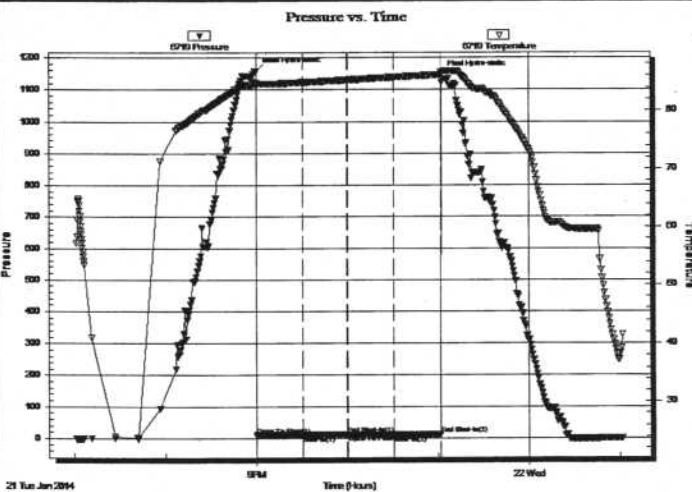
Time Off Btm: 2014.01.21 @ 23:02:11

TEST COMMENT: IF: Weak blow . Surf. - 1/2".

IS: No blow .

FF: No blow .

FS: No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1158.57	84.67	Initial Hydro-static
1	9.71	84.07	Open To Flow (1)
31	9.99	84.83	Shut-In(1)
61	11.73	85.25	End Shut-In(1)
61	10.77	85.25	Open To Flow (2)
92	10.25	85.70	Shut-In(2)
122	11.18	86.13	End Shut-In(2)
123	1145.91	86.51	Final Hydro-static

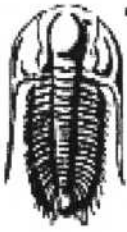
Recovery

Length (ft)	Description	Volume (bbl)
1.00	Drlg mud 100%mud	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Te-Pe Oil & Gas
 P.O. Box 522
 Canton, KS .67428
 ATTN: Dan Johnson

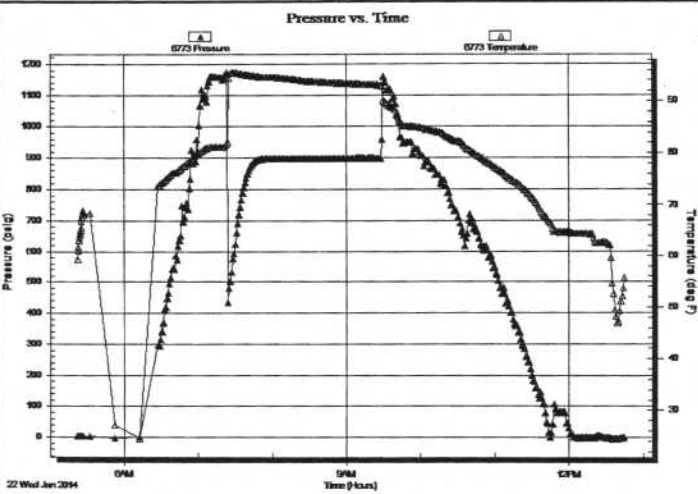
19-21s-5e Marion, KS
Koehn #3
 Job Ticket: 51850 **DST#: 3**
 Test Start: 2014.01.22 @ 05:16:43

GENERAL INFORMATION:

Formation: **Hunton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:23:28
 Time Test Ended: 12:46:28
 Interval: **2366.00 ft (KB) To 2374.00 ft (KB) (TVD)**
 Total Depth: 2374.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ryan Reynolds
 Unit No: 53
 Reference Elevations: 1394.00 ft (KB)
 1388.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 6773 Outside
 Press@RunDepth: psig @ 2367.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.01.22 End Date: 2014.01.22 Last Calib.: 2014.01.22
 Start Time: 05:22:35 End Time: 12:44:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB @ 10 sec.
 IS: No blow
 FF: Weak blow . 2" - Dead @ 10 min.
 FS: No blow




PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
740.00	VSLI OCM trc%oil, 99%w tr	5.00
905.00	OCW 15%oil, 85%w tr	6.65
465.00	OMCW 17%oil, 20%mud, 63%w tr	3.42

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



GEOLOGIC REPORT

DANIEL T. JOHNSON
CONSULTING GEOLOGIST
19749 121ST RD, WINFIELD, KANSAS 67156
620-229-3258

Scale: 5" / 100'
Measured Depth Log

Well Name Koehn #3
Location E/2 W/2 E/2 SE 19-T21S-R5E
State Kansas **County** Marion
Country USA **Rig Number** C&G Drilling Rig 1
API Number 15-115-21470-00-00
Region Mid-Con **Field** Florence
Spud Date 1/18/2014 **Drilling Completed** 1/24/2014
Ground Elevation 1390' **K.B. Elevation** 1396
Logged Interval 1600' **To** TD **Total Depth** 2901
Type of Drilling Fluid Chemical Mud

Operator

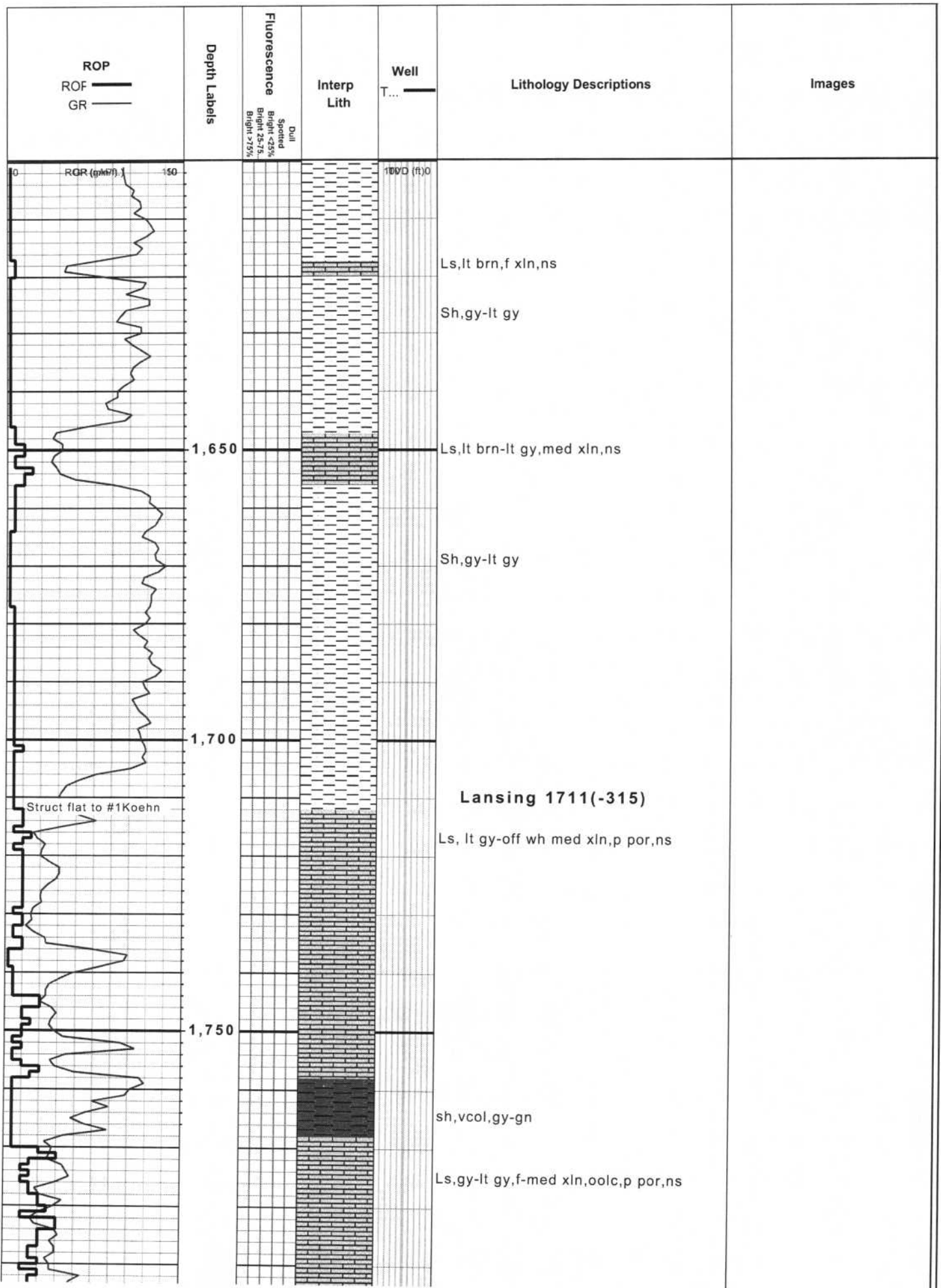
Company Te-Pe Oil & Gas
Address PO Box 522
Canton, KS 67428-0522

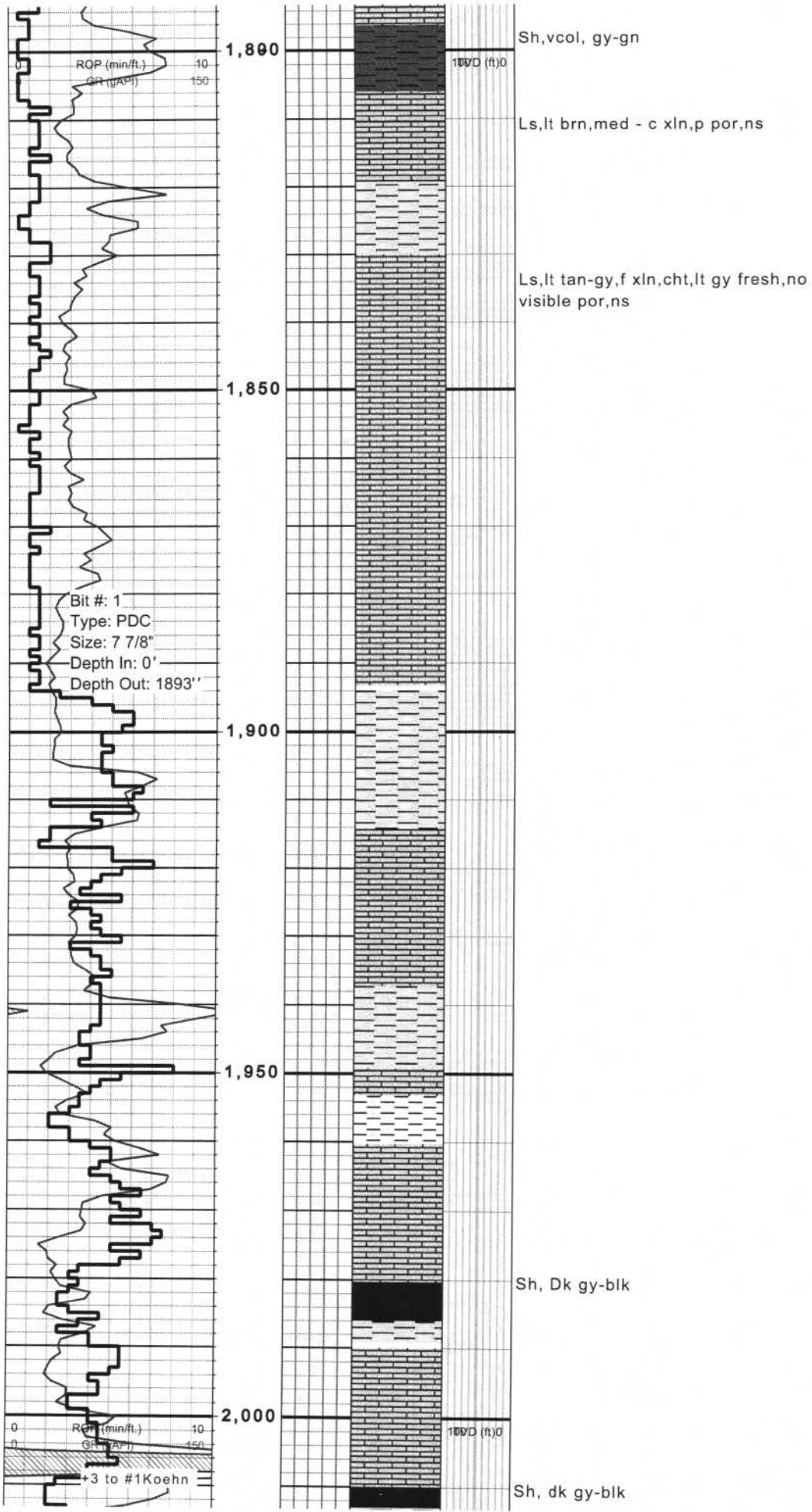
Geologist

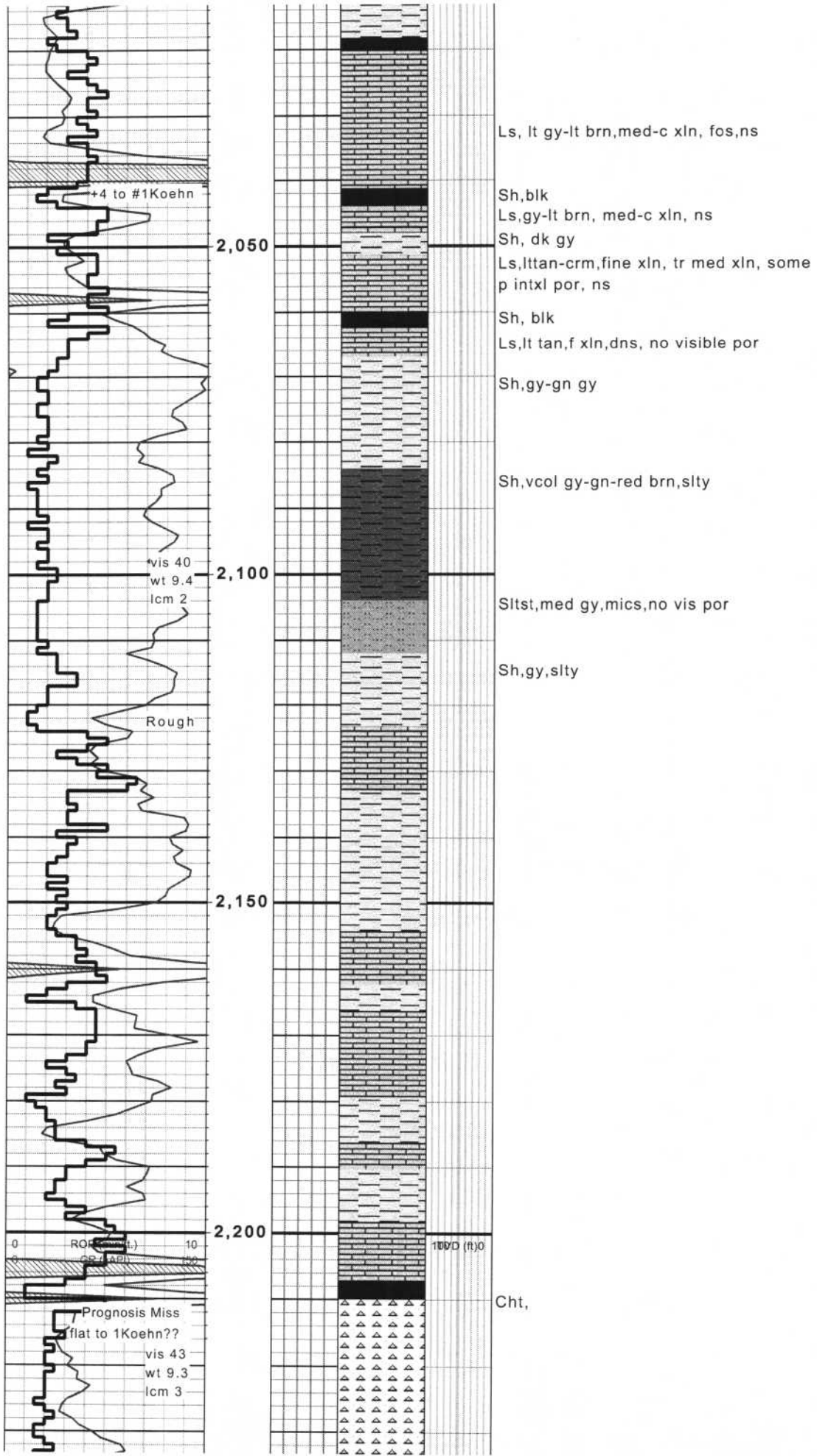
Name Daniel T. Johnson
Company Consulting Geologist
Address 19749 121st Rd
Winfield, KS 67156

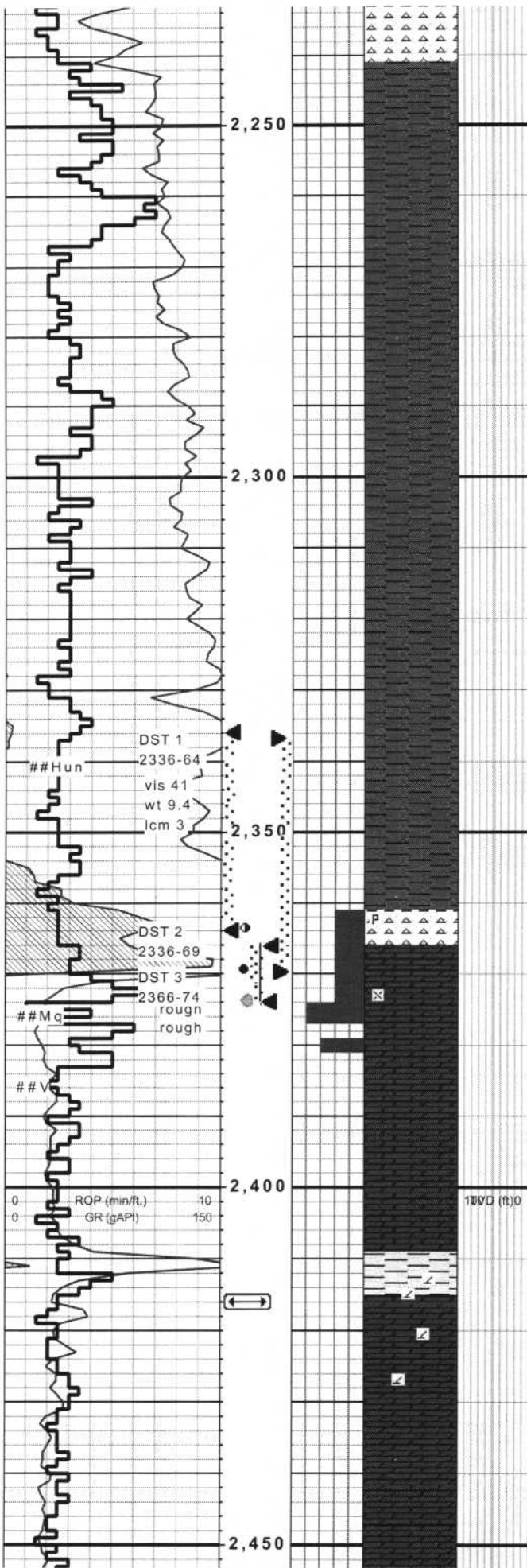
Other Symbols

◀ SIDEWALL CORE (LEFT)









Kinderhouk Sh 2241' (-846)

Sh,gy-dk gy,tr lt gn

Sh,gy-dk gy-gn in pt

Sh,dk gy

Sh,dk gy-gn gy

DST 1
2336-64
vis 41
wt 9.4
lcm 3

DST 2
2336-69
DST 3
2366-74
rough

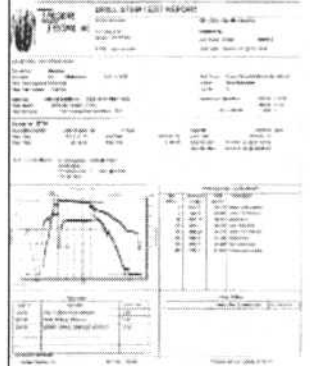
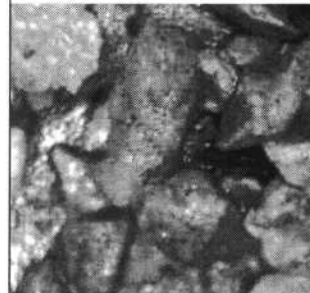
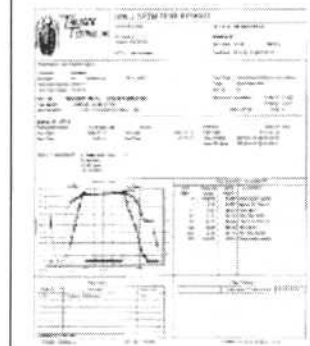
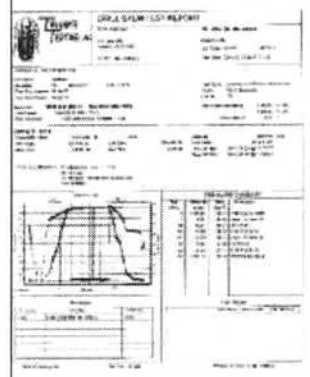
Cht,wh-off wh,mstly withrd,<10%
fresh,p-fr pp por,tr stn,

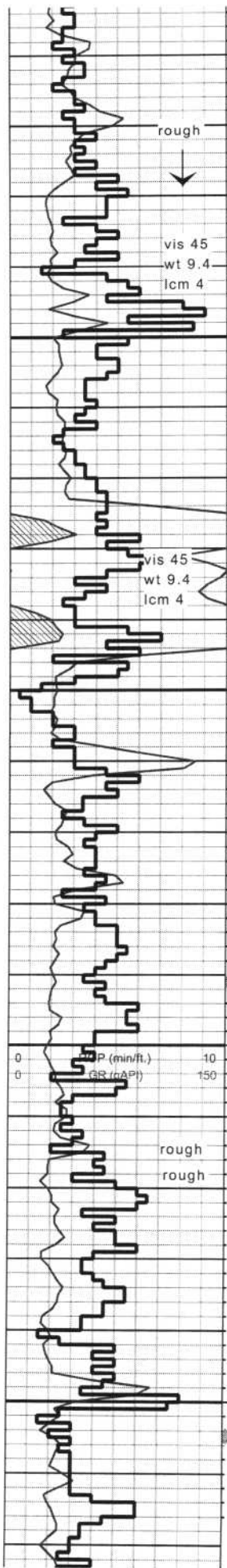
Dol,lt brn-lt gy,f-med xln,p-tr fr intxl
por,fr od,slight show free oil,med bri
flor in most dol in spl

Dol,lt-med brn,med xln,fr intxl por,suc
in pt,fr od,fr show free oil

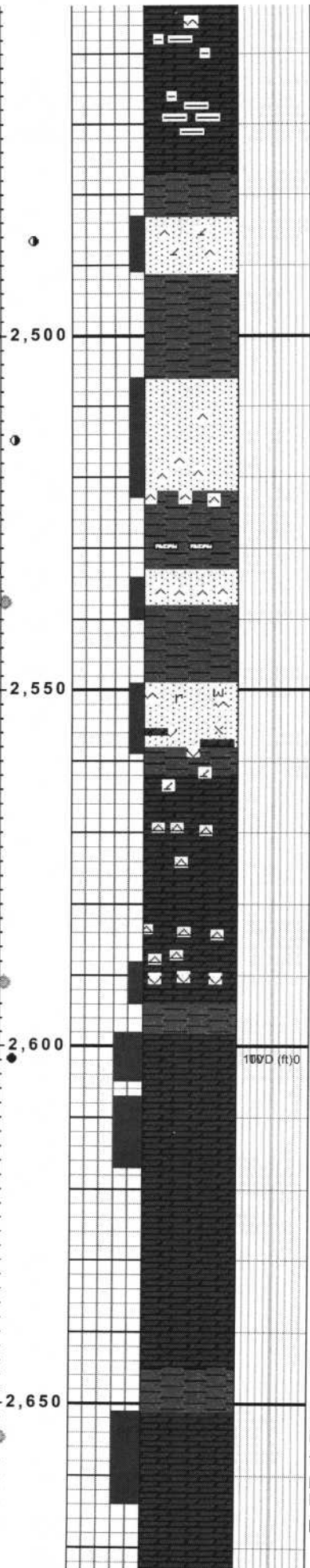
Viola 2383(-987)

Sh,gy-lt gn





Simpson Group 2478(-1082)



SS,clr-lt milky,med gr,p intgr por,tite sil cmt,tr flor,no show

SS,lt gy-trnsl,med-c gr,w rnd,fr-g por,some tite sil cmt,glauc,carb,no od,tr bri flor,no cut, nfo

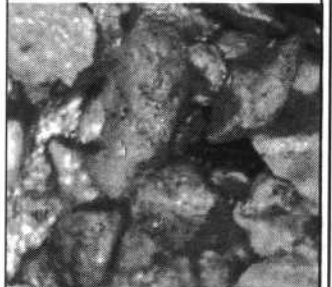
Arbuckle 2565 (-1169)

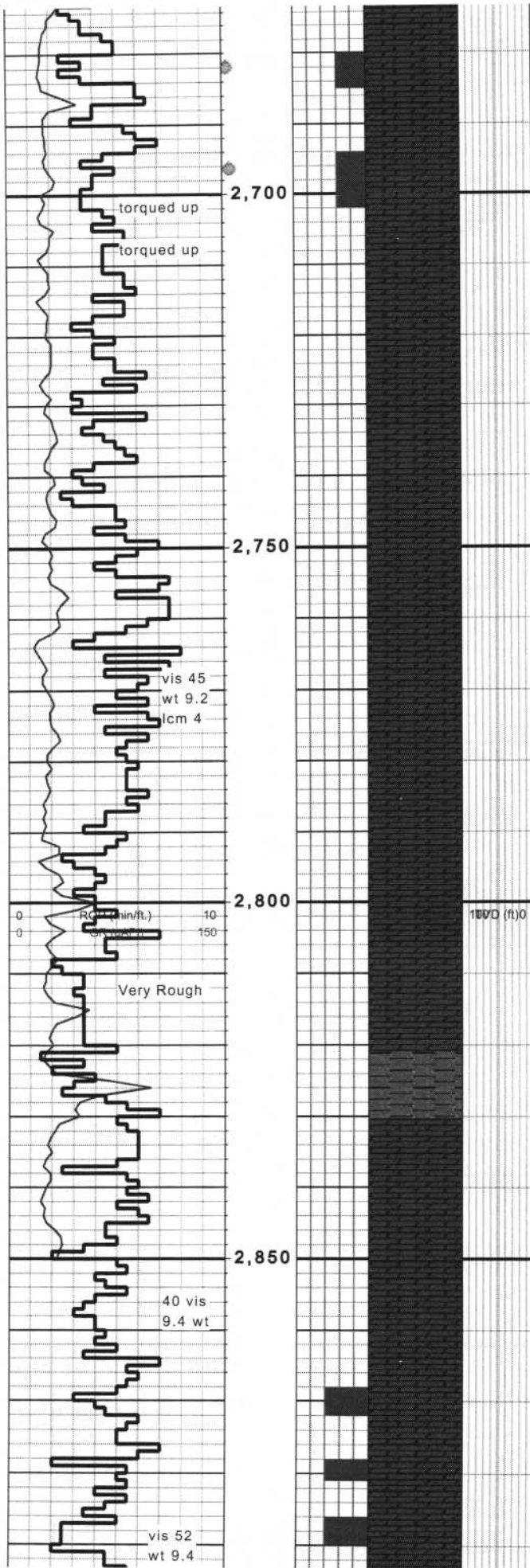
Dol, gy-brn,med-c xln,arg,fr intxl por,ns

Dol,brn-gy brn,med xln,g intxl por,fr vuglr por,fnt od,bri flor 10% spl,show free o bleeding from vug,

Sh,dk gy-gn gy

Dol,lt brn-stnd,med xln,semi suc, g intxl por,fr vuglr por,no od,fr overall flor,10% bri,vssso,bri spl g cut when broken
Dol,brn-gy brn,f-med xln,p-fr intxl por,fos frags,ns





Dol,lt brn-std,med xln,semi suc, g
intxl por,fr vuglr por,no od,fr overall
flor,10% bri,vssso,bri spl g cut when
broken

lt brn

gy-lt brn

lt tan

Dol,lt gy-lt brn,med-c xln,g intxl por,g
vuglr por,no od, tr std?,bri uneven
flor 50% spl,nsfo

Dol,lt tan-lt gy,med xln,suc,g intxl
por,g vuglr por,bri flor 25%,no od,no
cut nsfo



LCM 8#

2,900

2889' Losing fluid
90bbl+, pulled 5jts
mixed LCM, BOB
Drilled w/reduced
pressure

2,950

3,000

ROP (min/ft) 10
GR (gAPI) 150

3,050

cut, 1510

1000 (ft) 0



Tucker
ENERGY SERVICES

PHASED INDUCTION

SHALLOW FOCUS SP LOG

File No : TUL-59193
Company : TE-PE OIL & GAS
Well : KOEHN #3
Field : FLORENCE
County : MARION
State : KANSAS
Country : USA
API No : 15-115-21470-0000

Location :
 1320' FSL & 710' FEL
 E/2 W/2 E/2 SE

LSD : **Sect** : 19 **Twp** : 21S **Rge** : 5E

Permanent Datum:	GL	Elevations:		Services:	
Drilling Measured From:	KB	KB 1395.00	Ft	CNT	PIT
Log Measured From:	KB	DF 1394.00	Ft	LDT	
Above Permanent Datum:	7.00 Ft	GL 1388.00	Ft	CST	
Date	01-24-2014				
Run Number	1				
Depth--Driller	2901.0	Ft			
Depth--Logger	2901.0	Ft			
First Reading	2901.0	Ft			
Last Reading	212.0	Ft			
Casing--Driller	205.0	Ft			
Casing--Logger	212.0	Ft			
Bit Size	7.875	In			
Casing Size	8.625	In			
Hole Fluid Type	CHEM GEL				
Density	9.2				
Fluid Loss	8.4				
PH/Viscosity	9.0	56.0			
Sample Source	MEASURED				
RM@Measured Temp.	2.000	@ 60 F			
RMF@Measured Temp	1.600	@ 60 F			
RMC@Measured Temp.	2.400	@ 60 F			
Source RMF/RMC	CALCULATED CALCULATED				
RM@BHT	1.040	@ 104 F			

The customer is hereby warned that by providing the log data herein, T. E. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. E. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. E. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. E. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Bitsize Intervals		Casing Strings			
Size (In)	Bottom (Ft)	Size (In)	Weight (Lbs)	Bottom (Ft)	Top (Ft)
7.875	2901.00	8.625	32.00	205.00	0.00

Run Number	1	
Date	01-24-2014	
Date/Time On Bottom	01-24-2014 5:00 pm	
Depth to Fluid	0.0	Ft
Salinity	900.000	
RMF@BHT	0.960	@ 104 F
RMC@BHT	0.000	@ 104 F

Run Number 1

Comments

ALL PRESENTATIONS AS PER CUSTOMER REQUEST
 GRT, CNT, LDT, MLT AND PIT RUN IN COMINATION
 CALIPERS ORIENTED CN X-Y AXIS
 2.71 G/CC USED TO CALCULATE POROSITY
 ANNULAR HOLE VOLUME CALCULATED USING 5.5" PRODUCTION CASING
 PHIN IS CALIPER CORRECTED

GRT: GRP, GRX
 CST: PORS, CDTF, TT1PF, TT2PF, TT3PF, TT4PF, ITT
 CNT: PHIN, CLCNIN, PHXN
 LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN, PRXL, PECLX, LDENNX, LCORX

GAMMA RAY
API UNITS

150 300
0 150

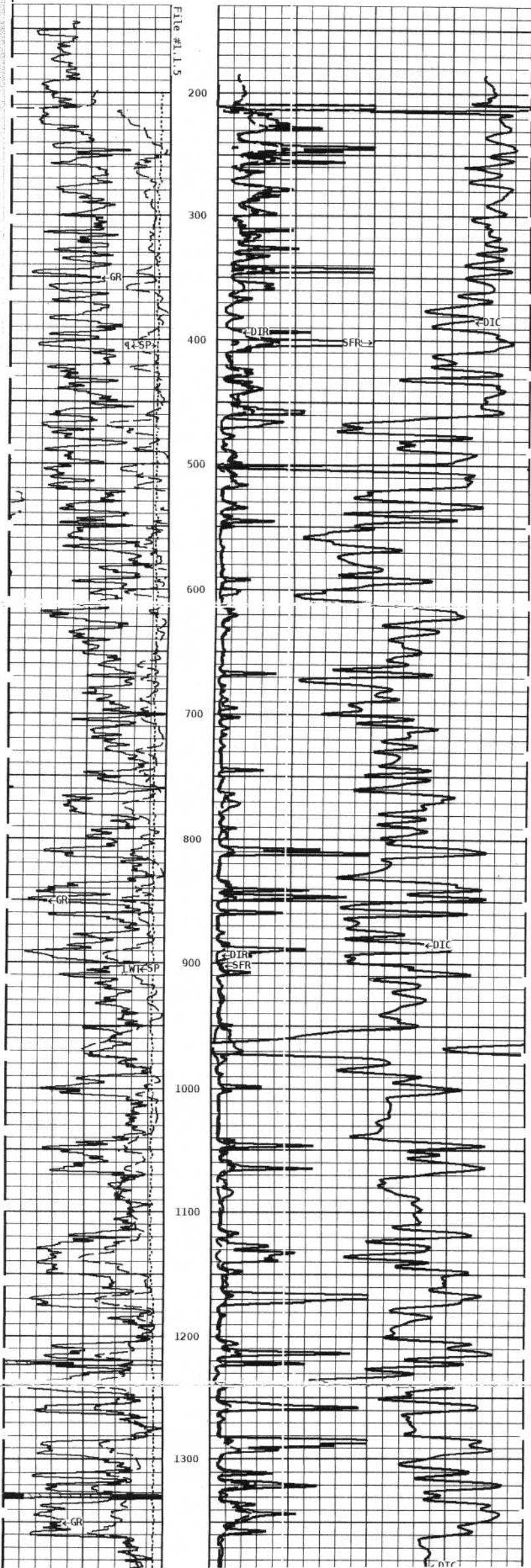
DEEP CONDUCTIVITY
HHO

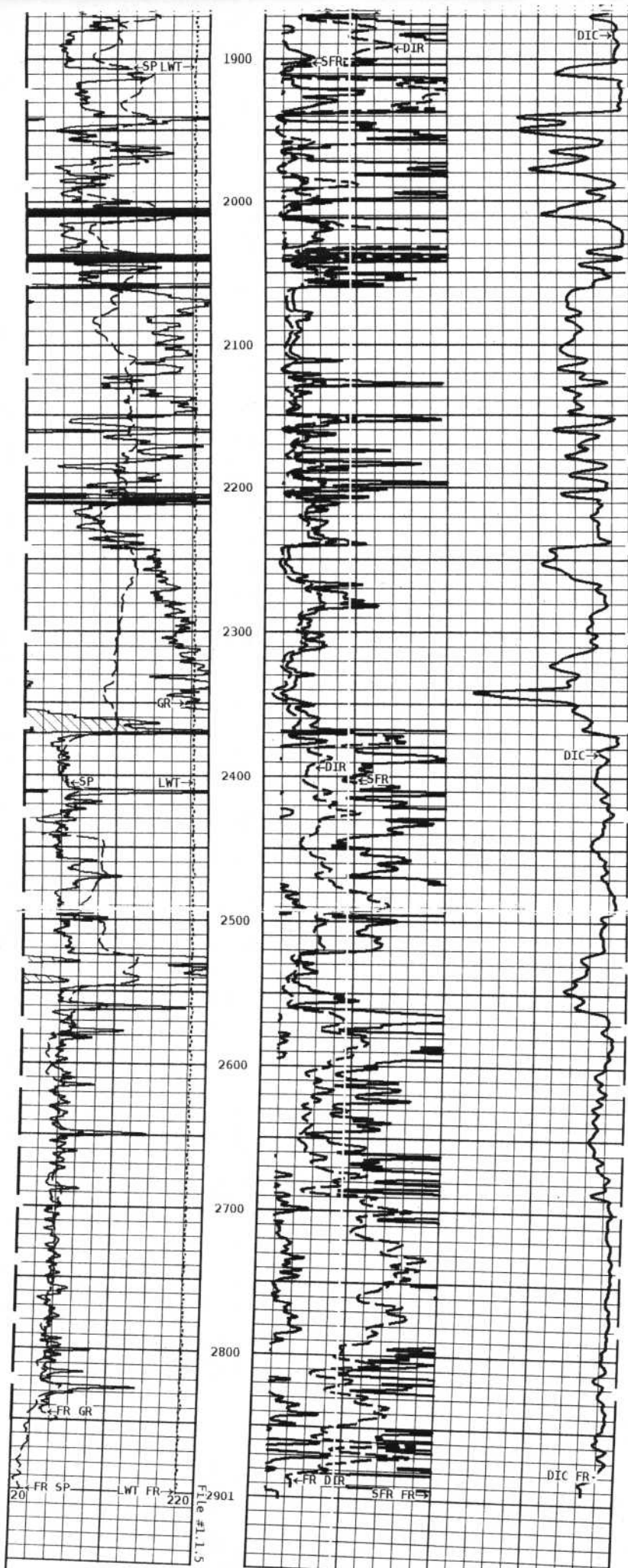
2000
1000

1000
0

1:1200 MAIN SECTION

File #1.1.5





1:1200 MAIN SECTION

<p>GAMMA RAY API UNITS</p> <p>150 300 0 150</p>	<p>DEEP CONDUCTIVITY MHMO</p> <p>2000 1000 1000 0</p>
<p>SPONTANEOUS POTENTIAL mV</p> <p>→ ← 20</p>	<p>SHALLOW FOCUSED 0.1MM</p> <p>0.0 500.0 0.0 50.0</p>
<p>TENSION LBS</p> <p>10000 0</p>	<p>DEEP INDUCTION 0.1MM</p> <p>0.0 500.0 0.0 50.0</p>

Company: TE-PE OIL & GAS
Well: KOEHN #3

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

July 22, 2014

Terry P Bandy
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: ACO-1
API 15-115-21470-00-00
KOEHN 3
SE/4 Sec.19-21S-05E
Marion County, Kansas

Dear Terry P Bandy:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 1/18/2014 and the ACO-1 was received on July 17, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department