

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:		Spot Description:
month day	year	Sec Twp S. R 🗆 E
OPERATOR: License#		feet from N / S Line of Section
Name:		feet from E / W Line of Section
Address 1:		Is SECTION: Regular Irregular?
Address 2:		(Note: Locate well on the Section Plat on reverse side)
City: State: Zip:		County:
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#		Is this a Prorated / Spaced Field?
Name:		Target Formation(s):
W # 5 *# 4 5		Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Typ	oe Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Air Rotary	Public water supply well within one mile:
Disposal Wildcat	Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other		Depth to bottom of usable water:
Other:		Surface Pipe by Alternate:
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
		Length of Conductor Pipe (if any):
Operator:		Projected Total Depth:
Well Name: Original Tate		Formation at Total Depth:
Original Completion Date: Original Tota	ai Depin	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR )
KCC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
		IDAVIT
The undersigned hereby affirms that the drilling, comp		ging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements w	vill be met:	
1. Notify the appropriate district office <i>prior</i> to spu	dding of well;	
2. A copy of the approved notice of intent to drill si		0 0,
		by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a mini		ict office on plug length and placement is necessary <b>prior to plugging</b> ;
5. The appropriate district office will be notified bef	•	, , , , , , , , , , , , , , , , , , , ,
		from below any usable water to surface within 120 DAYS of spud date.
		33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud d	late or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
made so completed main or days of the space a		
ubmitted Electronically		Remember to:
ubmitted Electronically  For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner Notification
ubmitted Electronically		- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
ubmitted Electronically  For KCC Use ONLY	feet	<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
ubmitted Electronically  For KCC Use ONLY  API # 15  Conductor pipe required		<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>
ubmitted Electronically  For KCC Use ONLY  API # 15  Conductor pipe requiredfee	et per ALT. I III	<ul> <li>File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;</li> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> </ul>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

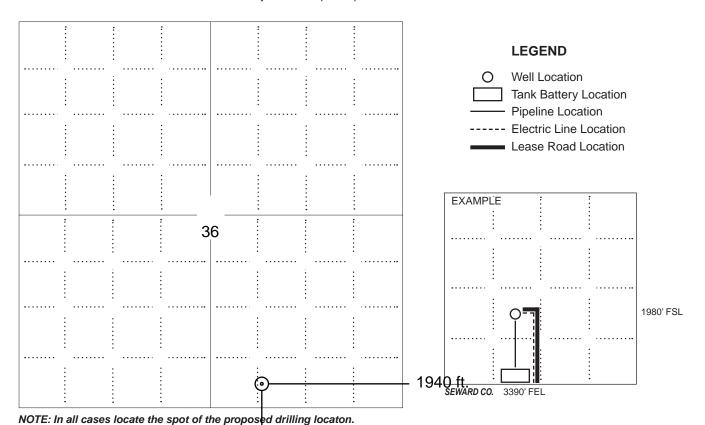
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R 🔲 E 🔲 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

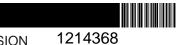
You may attach a separate plat if desired.



#### , , , , ,

# 330 ft. In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to dee	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all spring flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Numb	ber:	Permi	it Date: Lease Inspection: Yes No			



1214368

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #				
Name:	· — —			
Address 1:	•			
Address 2:	Lease Name: Well #:			
City:         State:         +	the large heless.			
Phone: ( ) Fax: ( )				
Email Address:	-			
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+	_			
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I				



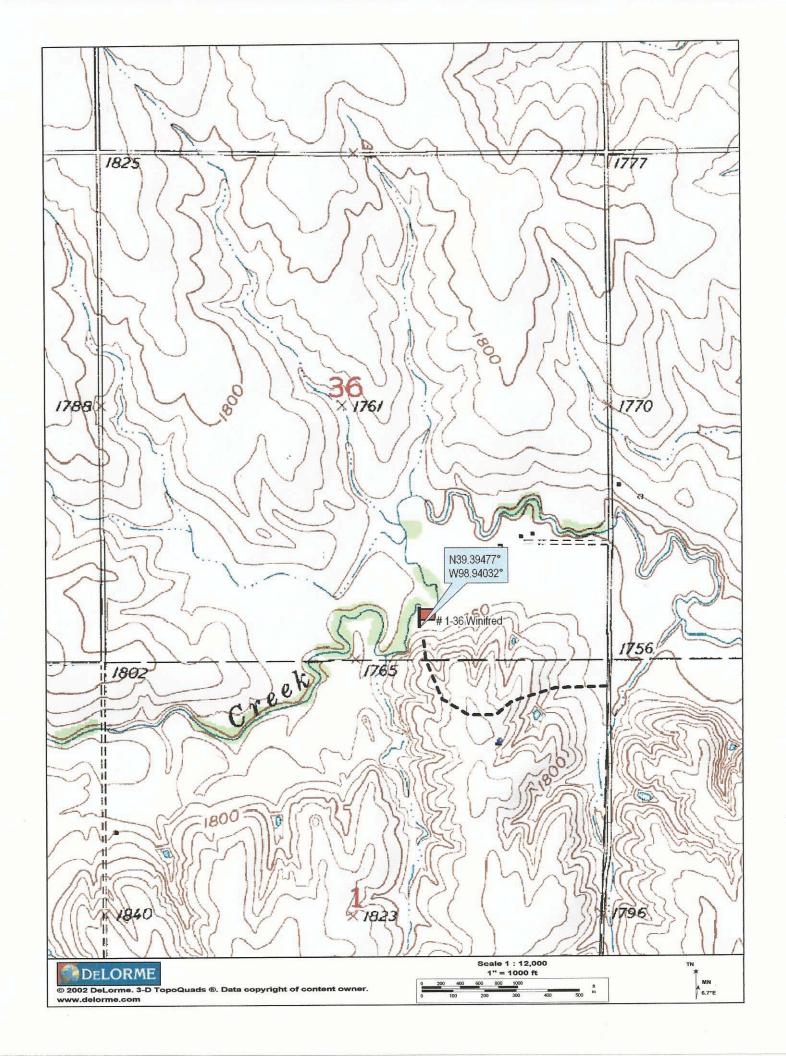
# **Fall & Associates**

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

Date _	7-15-14

Invoice Number 0712141

						Invoice Numb	per
MURFIN DE	RILLING	9	1-36		Winifred		
Operate			mber		Farm Name		
Operan	O1	* 1.00					
Osbori		36	7s	15w	330'FSL 1980'F Location	EL	
County	/-State	S	T	R	Location		1758
Murfin	Drilling					Elevation	1858 Gr.
250 N.	Water					Ordered By:	Shauna
Suite 3 Wichit	300 a, KS. 67202						
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	Set 5' Iron rod & 4' wood s	take in gr	rass				
	creek bottom 60'W of trees						
	See attached for ingress.					= = =	8
	accessed for migress.				-		
				Sı	take.		
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				1	1980		
1				*530/*	Lead Line	——-Ö	
				1,5	& TB's	0	



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 01, 2014

Shauna Gunzelman Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Drilling Pit Application Winifred 1-36 SE/4 Sec.36-07S-15W Osborne County, Kansas

#### Dear Shauna Gunzelman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.