



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1214388
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1214388

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	JAHAY 2
Doc ID	1214388

All Electric Logs Run

DIL
CNL/CDL
MICRO
SBL

Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	JAHAY 2
Doc ID	1214388

Tops

Name	Top	Datum
Anhydrite	605	+1229
Heebner	3062	-1228
Brown Lime	3196	-1362
Lansing	3203	-1369
B/Kansas City	3442	-1608
Simpson Shale	3462	-1628
Arbuckle	3491	-1657
Log Total Depth	3583	-1749

* Please make correction on well *

* Well #
CORRECTED

Form C-1
March 2010
Must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 12-8-2010
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: DECEMBER 8 2010
month day year

Spot Description: 48 FT NORTH AND 15 FT WEST OF:
C SE/4 Sec. 11 Twp. 21 S. R. 12 E W
1.368 feet from N / S Line of Section
1.335 feet from E / W Line of Section

OPERATOR: License# 33964
Name: PROLIFIC RESOURCES, LLC
Address 1: 2725 DRY CREEK ROAD
Address 2 _____
City: GREAT BEND State: KS Zip: 67530
Contact Person: DARRELL WILLINGERF
Phone: 620-793-2258

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
Lease Name: JAHAY Well # # 2

CONTRACTOR: License# 33323
Name: PETROMARK DRILLING, LLC

Field Name: Unnamed
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas
Well Class: Infield Pool Ext Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
Enh Rec Storage Disposal
Seismic: _____ # of Holes
Other: _____

Target Formation(s): ARBUCKLE
Nearest Lease or unit boundary line (in footage): 1272 FT TO THE NORTH
Ground Surface Elevation: 1830 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 200 210
Depth to bottom of usable water: 200 210
Surface Pipe by Alternate: II
Length of Surface Pipe Planned to be set: 300 FEET
Length of Conductor Pipe (if any): NONE

Directional: Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Projected Total Depth: 3650
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations: Well Farm Pond Other
DWR Permit #: EXISTING WELL
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

* Was: Well #3
IS: Well #2

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: NOV. 30, 2010 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
API # 15 - 185-23656-00-00
Conductor pipe required None feet
Minimum surface pipe required 230 feet per ALT. I II
Approved by: 244 12-3-2010 12/3-2010
This authorization expires: 12-3-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2076, Wichita, Kansas 67202

RECEIVED
NOV 30 2010

KCC WICHITA

11 21 12
 E W



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03117 A

11-215-12W

DATE _____ TICKET NO. _____

DATE OF JOB 12-	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER Prolific Resources, LLC	LEASE Jahay	WELL NO. 2								
ADDRESS	COUNTY Stafford	STATE Kansas								
CITY	STATE	SERVICE CREW C. Messick, M. Mattal, J.								
AUTHORIZED BY	JOB TYPE C.N.W. - Surface									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	.75						12-8-10			7:30
						ARRIVED AT JOB	12-8-10			9:00
19,903-19,905	.75					START OPERATION	12-8-10			11:30
						FINISH OPERATION	12-9-10			12:15
19,832-19,862	.75					RELEASED	12-9-10			12:45
						MILES FROM STATION TO WELL	45			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered):

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-Conv Blend Cement	sk	175		
CP 100	Common Cement	sk	175		
CC 102	Cellflatre	sk	88		
CC 109	Calcium Chloride	Lb	990		
CC 200	Cement Gel	Lb	330		
CF 153	Wooden Plug, 8 5/8"	ea	1		
E 100	Pickup Mileage	mi	45		
E 101	Heavy Equipment Mileage	mi	90		
E 113	Bulk Delivery	tm	743		
CE 200	Cement Pump 0 Feet To 500 Feet	hrs	4		
CE 240	Blending and Mixing Service	sk	350		
CE 504	Plug Container	Job	1		
S 003	Service Supervisor	Job	1		

SUB TOTAL \$ 8,037.30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <i>R. M. Messick</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Jim Messick</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer Prolific Resources, LLC.		Lease No.		Date 12-9-10	
Lease Tahay		Well # 2			
Field Order # 3117	Station Pratt, Kansas	Casing 8 7/8" 24Lb	Depth 325 Feet	County Stafford	State Kansas
Type Job C.N.W. - Surface			Formation	Legal Description 11-215-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8" 24Lb				175 sacks A con Blend with 3% Calcium Chloride, 25Lb/st cellflute				
Depth 325 Feet	Depth	From	To	Pre Pad 12Lb/Gal, 14.49 Gal./st	Max 2.47 CU. FT./st		5 Min.	
Volume 20.6 Bbl	Volume	From	To	Pad 175 sacks common with 2% 3% Calcium Chloride, 25Lb/st cellflute	Min		10 Min.	
Max Press 350 P.S.I.	Max Press	From	To	Frac 15Lb/Gal, 6.13 Gal./st	Avg 1.34 CU. FT./st		15 Min.	
Well Connection Plug on liner	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 310 Feet	Packer Depth	From	To	Flush 19.7 Bbl. Fresh Water	Gas Volume		Total Load	

Customer Representative Jim Nichols	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,866	19,903	19,905	19,932	19,862				
Driver Names	Messick	Mattal	Jr						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
10:25					Pot remark Drilling start for run T Joint is new 24Lb/ft 8 7/8" casing.
11:20					Casing in well. Circulate for 5 minutes.
11:30	300			5	Start Fresh Water Pre-Flush.
	350		10	5	Start mixing 175 sacks A con Blend cement.
	200		87	5	Start mixing 175 sacks common cement.
	-0-		128		Stop pumping. Shut in well. Release Wooden Plug. Open Well.
12:02	100			5	Start Fresh Water Displacement.
12:08	350		19.7		Plug down. Shut in well.
					Circulated 15 sacks cement to the pit.
					Washup pump truck.
12:45					Job Complete.
					Thank You
					Clarence, Mike, Jr



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02996 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>12-17-10</i> DISTRICT <i>KANSAS</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>Prolific Resources</i>		LEASE <i>JAY HAY</i> WELL NO. <i>#12</i>							
ADDRESS		COUNTY <i>Stafford</i> STATE <i>Kans.</i>							
CITY STATE		SERVICE CREW <i>A. Worth, K. Losoya, Wiser</i>							
AUTHORIZED BY		JOB TYPE: <i>5 1/2" I.S.</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>28443 P.U.</i>	<i>1</i>						<i>12-16-10</i>	<i>PM</i>	<i>600</i>
<i>19889-19892</i>	<i>1</i>					ARRIVED AT JOB	<i>12-16-10</i>	<i>PM</i>	<i>945</i>
<i>19832-19862</i>	<i>1</i>					START OPERATION	<i>12-17-10</i>	<i>PM</i>	<i>300</i>
						FINISH OPERATION	<i>12-17-10</i>	<i>PM</i>	<i>400</i>
						RELEASED	<i>12-17-10</i>	<i>PM</i>	<i>445</i>
						MILES FROM STATION TO WELL			<i>4.5 miles</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A serv-life	SK	50		
CP105	AA2	SK	100		
CP106	A-serv-life	SK	30		
CC102	cell FLAKE	lb	46		
CC106	Deformer Powder	lb	19		
CC111	SALT FINE	lb	454		
CC112	Cement Friction Reducer	lb	29		
CC115	GAS Blok	lb	94		
CC129	FIA-322	lb	47		
CC201	Gilsonite	lb	500		
CF607	Latch Down Plug & Baffle 5/2	EA	1		
CF1251	Auto Fill Float shoe 5/2 Blue	EA	1		
CF1651	Perforator 5/2 Blue	EA	5		
CF1901	5/2 Basket Blue	EA	2		
CC155	Super flush #	gal	500		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *Allen Worth*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

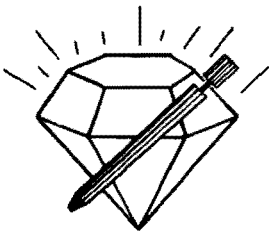
Customer <i>Prolific Resources</i>		Lease No.		Date <i>12-17-10</i>	
Lease <i>Jayhawk</i>		Well # <i>2</i>			
Field Order # <i>22996A</i>	Station <i>Pratt</i>	Casing <i>5/8"</i>	Depth <i>3582</i>	County <i>Stafford</i>	State <i>Ks</i>
Type Job <i>5/8" Long String</i>	Formation <i>LTO 3583</i>		Legal Description <i>11-21-12</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5/8"</i>				<i>12 BBL Superflush II</i>				
Depth <i>3582</i>	Depth	From	To	Pre Pad <i>50 SKs A-seruLite</i>	Max <i>12.6 #/gal</i>		<i>17 BBLs</i>	
Volume <i>85</i>	Volume	From	To	Pad <i>100 SKs AA2 @</i>	Min <i>15.3 #/gal</i>		<i>24 BBLs</i>	
Max Press <i>1500#</i>	Max Press	From	To	Frac <i>30 SKs A-seruLite</i>	Avg <i>Plug Rat Hole</i>		<i>15 Min. 10 BBLs</i>	
Well Connection <i>PC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3568</i>	Packer Depth	From	To	Flush <i>Disp H2O</i>	Gas Volume		Total Load	

Customer Representative <i>Jeff Burke</i>	Station Manager <i>scott</i>	Treater <i>Allen F. Werth</i>
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Service Units	<i>28443</i>	<i>19889</i>	<i>19842</i>	<i>19832</i>	<i>19862</i>				
Driver Names	<i>Worth</i>	<i>Keenan</i>	<i>Lesley</i>	<i>Lucas</i>	<i>Wiser</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:45 PM</i>					<i>arr loc. Discuss safety, setup Plan 505</i>
<i>10:30</i>					<i>Rig Laying down collars out of hole, lay down Kelly, Rig up to run 5/8" casing. 15-5H</i>
<i>11:45</i>					<i>Start 5/8" casing. Shoe Joint 14.39 w/ auto fill float shoe + L.D. Baffle in collar - cent. - 1-2-5-7-9-13 Baskets. 2-6</i>
<i>2:00</i>					<i>Pipe @ 3582 Hook up + circ + Rotate w/ Rig. 10 in Air</i>
<i>2:00+</i>	<i>200+</i>		<i>5</i>	<i>5</i>	<i>Pump 5 BBLs H2O</i>
			<i>12</i>	<i>5</i>	<i>Pump 12 BBLs superflush II</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBLs H2O</i>
			<i>17</i>	<i>5</i>	<i>mix + pump 50 SKs A-seruLite 12.6#</i>
			<i>24</i>	<i>5</i>	<i>mix + pump 100 SKs AA2 @ 15.3 #/gal</i>
					<i>Finish mix wash out Pump + Line</i>
<i>3:23</i>				<i>7</i>	<i>Drop L.D. Plug + start Disp.</i>
	<i>300#</i>			<i>3</i>	<i>Caught Lift w/ 69 BBLs out</i>
<i>3:45</i>	<i>800#</i>		<i>85</i>	<i>2</i>	<i>Plug down</i>
					<i>Release PST - OK.</i>
			<i>10</i>		<i>Plug RH w/ 30 SKs A-seruLite</i>
<i>4:45</i>					<i>washout Rackup - Job complete.</i>



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D869

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Lansing "B" - "D" Effective Pay -- Ft. Ticket No. J2664

Date 12-12-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,224 ft. to 3,253 ft. Total Depth 3,253 ft.

Packer Depth 3,219 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,224 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,227 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,250 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 76 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 3,084 ft. I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Anchor Make Sterling Serial Number Not Run Anchor Length 29 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 15 mins. Strong blow back during shut-in.

Recovered 30 ft. of gas cut mud = .426900 bbls. (Grind out: 15%-gas; 85%-mud)

Recovered 250 ft. of heavily gas & mud cut oil = 2.440300 bbls. (Grind out: 20%-gas; 30%-mud; 50%-oil)

Recovered 280 ft. of TOTAL FLUID = 2.867200 bbls.

Recovered ft. of

Recovered ft. of

Remarks Gas gauged @ 2,370 CF/D

Time Set Packer(s) 2:10 ~~A.M.~~ ~~P.M.~~ Time Started Off Bottom 5:10 ~~A.M.~~ ~~P.M.~~ Maximum Temperature 102°

Initial Hydrostatic Pressure (A) 1540 P.S.I.

Initial Flow Period Minutes 30 (B) 46 P.S.I. to (C) 67 P.S.I.

Initial Closed In Period Minutes 45 (D) 1071 P.S.I.

Final Flow Period Minutes 60 (E) 74 P.S.I. to (F) 103 P.S.I.

Final Closed In Period Minutes 45 (G) 1050 P.S.I.

Final Hydrostatic Pressure (H) 1512 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES LLC
Contact: DARRELL WILLINGER
Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK
Phone: Fax: e-mail:

Well Information:

Name: JAHAY #2
Operator: PROLIFIC RESOURCES LLC
Location-Downhole:
Location-Surface: S11/21S/12W

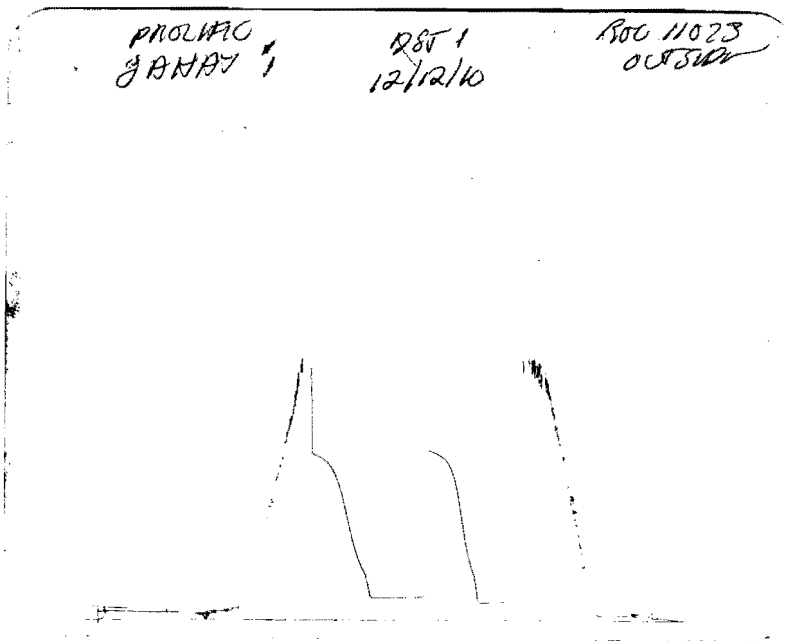
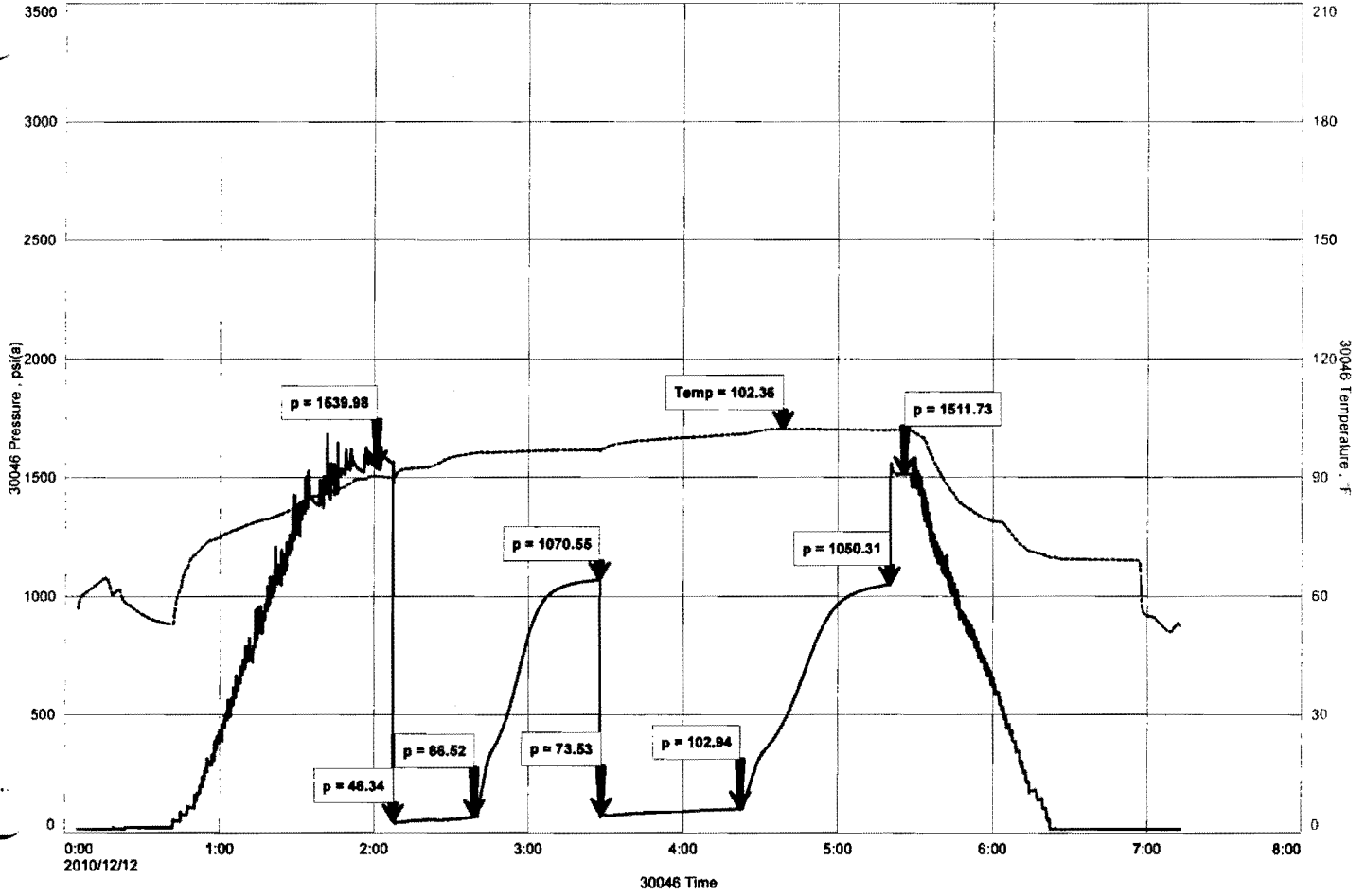
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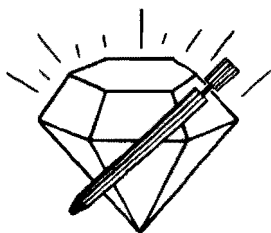
Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: JEFF BURK
Test Type: CONVENTIONAL Job Number: D689
Test Unit:
Start Date: 2010/12/12 Start Time: 00:05:00
End Date: 2010/12/12 End Time: 07:25:00
Report Date: 2010/12/12 Prepared By: JOHN RIEDL
Qualified By: JEFF BURK

Remarks:

REMARKS: GAS TO SURFACE 15 MINUTES INTO 2ND FLOW, GUAGED 2,370 CF/D
RECOVERY: 30' GAS CUT MUD, 250' GAS+MUD CUT OIL

JAHAY #2





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D870

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Lansing "H" - "I" Effective Pay -- Ft. Ticket No. J2665

Date 12-12-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,331 ft. to 3,362 ft. Total Depth 3,362 ft.

Packer Depth 3,326 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,331 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,334 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,359 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 80 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.9 Water Loss 9.6 cc. Drill Pipe Length 3,191 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 31 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1 in., blow decreasing & dead in 25 mins. No blow back during shut-in.

2nd Open: Weak, 1/2 in., blow decreasing & dead in 15 mins. No blow back during shut-in.

Recovered 20 ft. of drilling mud = .098400 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks MISRUN!

Time Set Packer(s) 11:40 ~~AM~~ P.M. Time Started Off Bottom 2:10 ~~PM~~ A.M. Maximum Temperature 96°

Initial Hydrostatic Pressure (A) 1602 P.S.I.

Initial Flow Period Minutes 30 (B) -- P.S.I. to (C) -- P.S.I.

Initial Closed In Period Minutes 45 (D) -- P.S.I.

Final Flow Period Minutes 30 (E) -- P.S.I. to (F) -- P.S.I.

Final Closed In Period Minutes 45 (G) -- P.S.I.

Final Hydrostatic Pressure (H) 1596 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES LLC
Contact: DARRELL WILLINGER
Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK
Phone: Fax: e-mail:

Well Information:

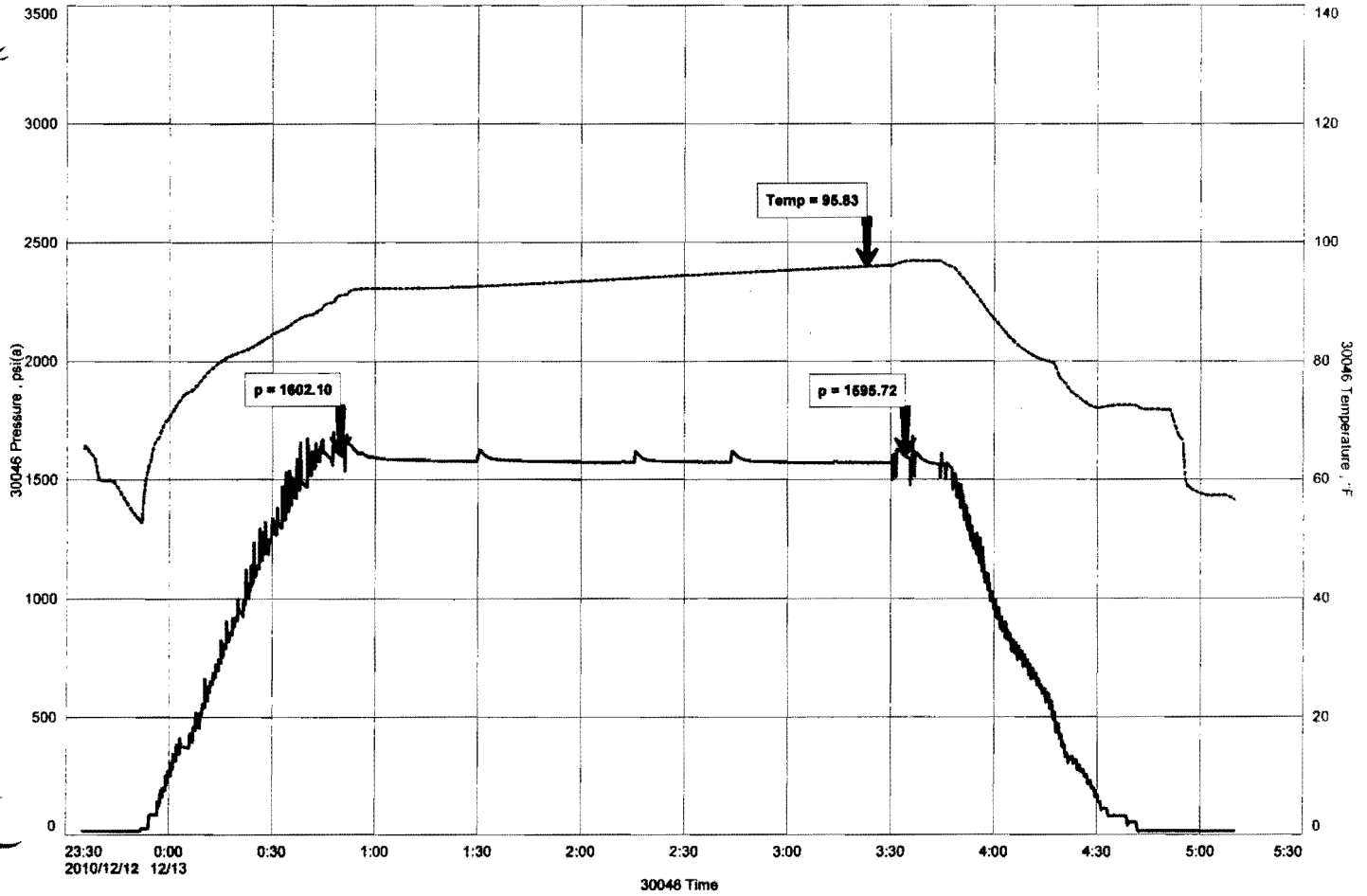
Name: JAHAY #2
Operator: PROLIC RESOURCES LLC
Location-Downhole:
Location-Surface: S11/21S/12W

Test Information:

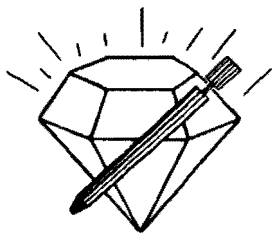
Company: DIAMOND TESTING
Representative: JOHN RIEDL
Supervisor: JEFF BURK
Test Type: CONVENTIONAL Job Number: D870
Test Unit:
Start Date: 2010/12/12 Start Time: 23:35:00
End Date: 2010/12/13 End Time: 04:40:00
Report Date: 2010/12/13 Prepared By: JOHN RIEDL
Remarks: Qualified By: JEFF BURK

RECOVERY: 20' DRILLING MUD

JAHAY #2



PROLOGIC ~~RS~~
JAHAY #2
PST 2
12/12/10
ROC 16073
DUSTY



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D871

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Lansing/Kansas City 'H' - 'K' Effective Pay -- Ft. Ticket No. J2666

Date 12-13-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,331 ft. to 3,404 ft. Total Depth 3,404 ft.

Packer Depth 3,326 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,331 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,334 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,401 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.7 cc. Drill Pipe Length 3,191 ft. I.D. 3 1/2 in.

Chlorides 6,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 73 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 5 mins. Weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket immediately. Fair blow back during shut-in.

Recovered 600 ft. of gas in pipe

Recovered 120 ft. of gas & mud cut oil = 1.149000 bbls. (Grind out: 15%-gas; 35%-mud; 50%-oil)

Recovered 60 ft. of very slightly mud cut gassy oil = .295200 bbls. (Grind out: 5%-mud; 25%-gas; 70%-oil)

Recovered 180 ft. of TOTAL FLUID = 1.444200 bbls.

Recovered ft. of

Remarks

Time Set Packer(s) 2:20 ~~AM~~ P.M. Time Started Off Bottom 5:35 ~~AM~~ P.M. Maximum Temperature 97°

Initial Hydrostatic Pressure (A) 1616 P.S.I.

Initial Flow Period Minutes 30 (B) 42 P.S.I. to (C) 71 P.S.I.

Initial Closed In Period Minutes 45 (D) 785 P.S.I.

Flow Period Minutes 60 (E) 72 P.S.I. to (F) 93 P.S.I.

Final Closed In Period Minutes 60 (G) 826 P.S.I.

Final Hydrostatic Pressure (H) 1582 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RES. LLC

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: JAHAY #2

Operator: PROLIFIC RESOURCES LLC

Location-Downhole:

Location-Surface: S11/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D871

Test Unit:

Start Date: 2010/12/13 Start Time: 12:50:00

End Date: 2101/12/13 End Time: 19:20:00

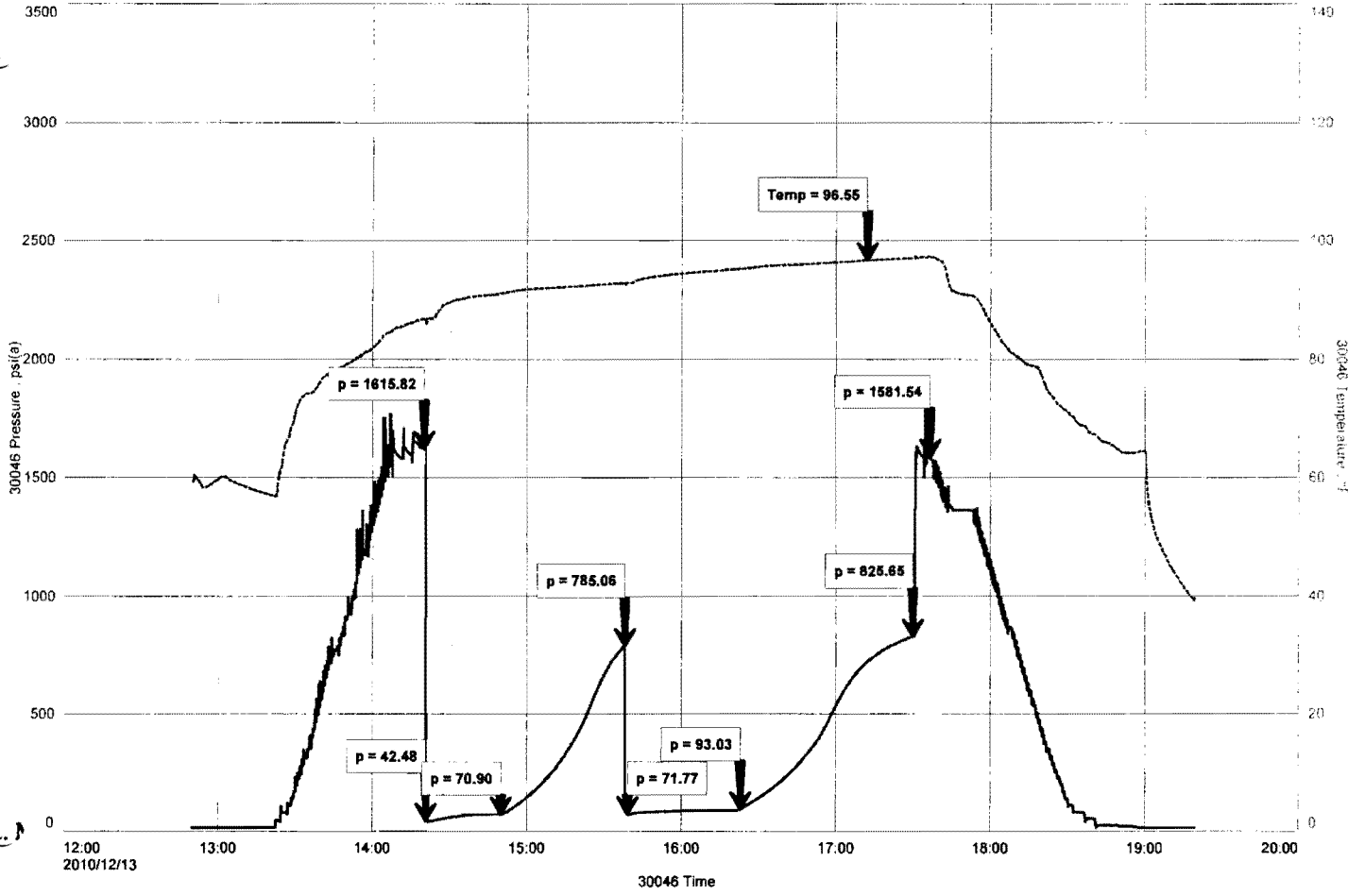
Report Date: 2010/12/13 Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

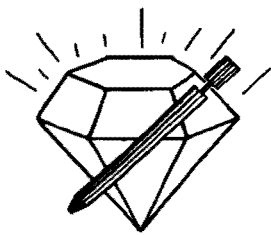
Remarks:

RECOVERY: 600' GAS IN PIPE' 120' MUD+GAS CUT OIL
60' VERY SLIGHTLY MUD CUT GASSY OIL

JAHAY #2



JAHAY #3 DST #3
PROJECT RAC 12/18/10
RVC 11073
OUTSIDE



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D872

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. J2667

Date 12-14-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,448 ft. to 3,496 ft. Total Depth 3,496 ft.

Packer Depth 3,443 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,448 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,451 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,493 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 9.8 cc. Drill Pipe Length 3,308 ft. I.D. 3 1/2 in.

Chlorides 8,200 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 48 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow. Dead in 10 mins. (SEE REMARKS.) No blow back during shut-in.

2nd Open: Fair, 2 1/2 in., blow. Dead in 15 mins. No blow back during shut-in.

Recovered 270 ft. of drilling mud = 2.724900 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Had to try 3 times before packers held; lost mud around packers during process.

Had plugging action during 1st flow; clean through 2nd flow.

Time Set Packer(s) 12:45 ^{AM} P.M. Time Started Off Bottom 3:30 ^{AM} P.M. Maximum Temperature 97°

Initial Hydrostatic Pressure (A) 1701 P.S.I.

Initial Flow Period Minutes 30 (B) 162 P.S.I. to (C) 170 P.S.I.

Initial Closed In Period Minutes 45 (D) 1631 P.S.I.

Final Flow Period Minutes 30 (E) 174 P.S.I. to (F) 179 P.S.I.

Final Closed In Period Minutes 60 (G) 1260 P.S.I.

Final Hydrostatic Pressure (H) 1659 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES LLC

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: JAHAY #2

Operator: PROLIFIC RES LLC

Location-Downhole:

Location-Surface: S11/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL

Job Number: D872

Test Unit:

Start Date: 2010/12/14

Start Time: 10:30:00

End Date: 2010/12/14

End Time: 17:10:00

Report Date: 2010/12/14

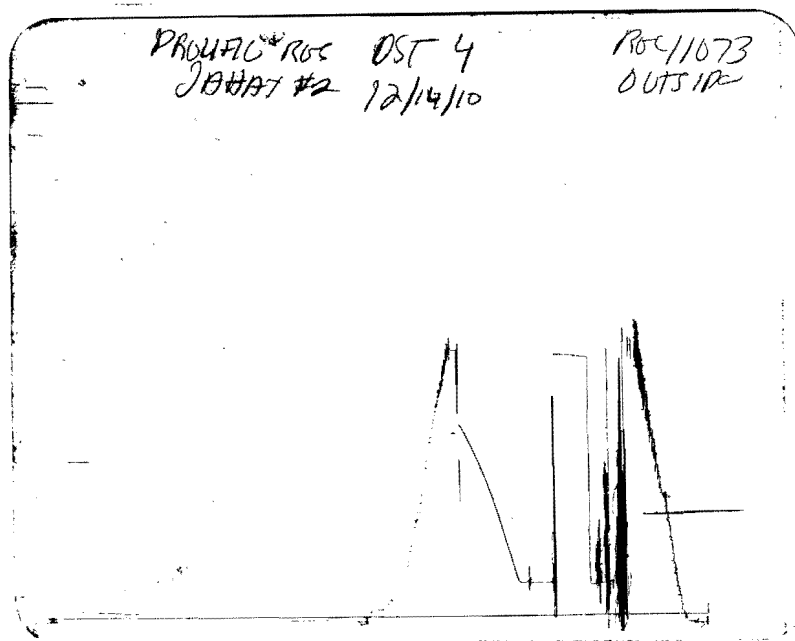
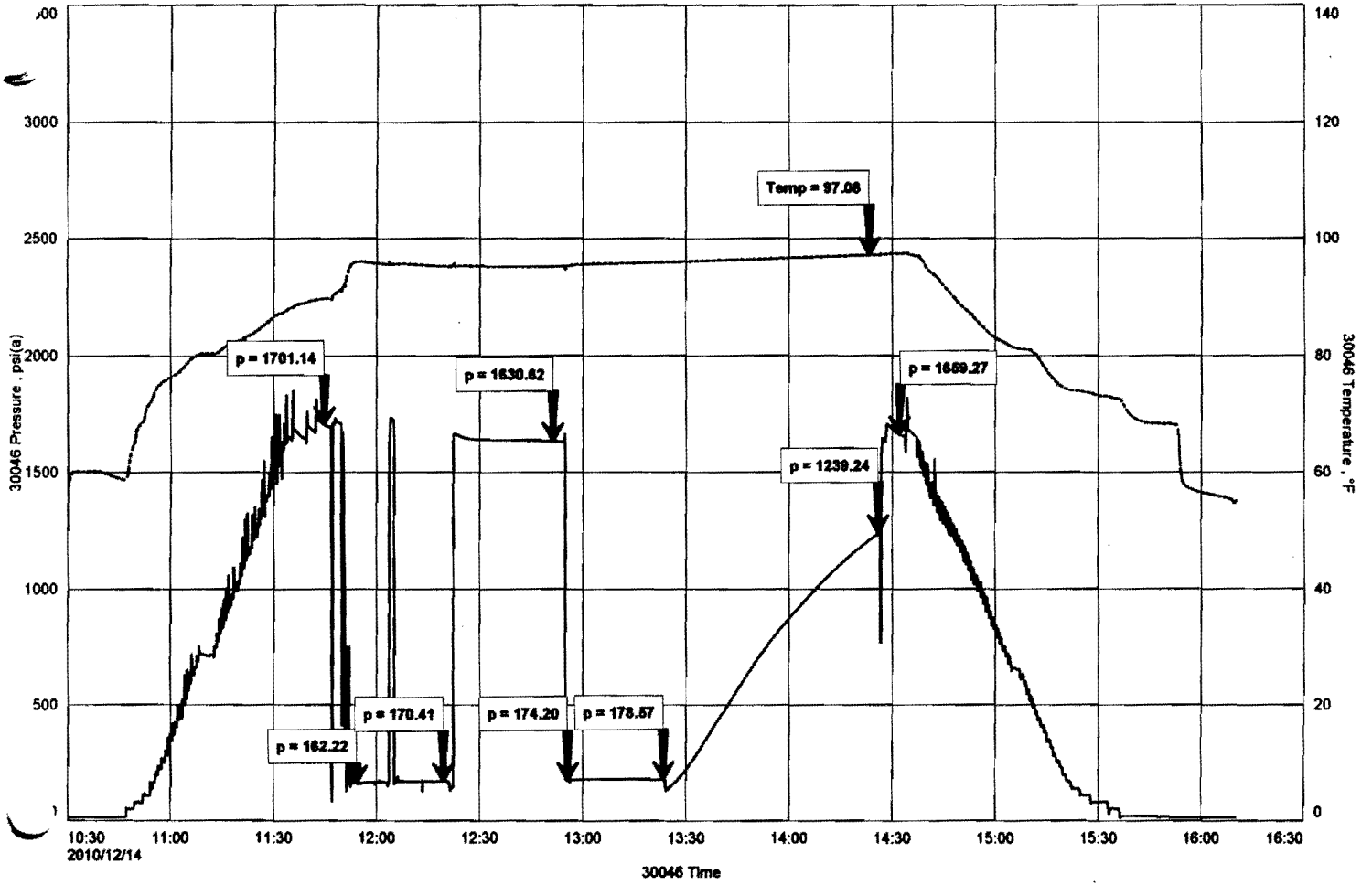
Prepared By: JOHN RIEDL

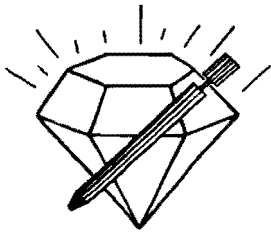
Remarks:

Qualified By: JEFF BURK

RECOVERY: 270' DRILLING MUD

JAHAY #2





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D873

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2

Elevation 1829 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. J2668

Date 12-14-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 5 Interval Tested from 3,496 ft. to 3,507 ft. Total Depth 3,507 ft.

Packer Depth 3,491 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,496 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,499 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,504 ft. Recorder Number 11013 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 53 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 8.6 cc. Drill Pipe Length 3,356 ft. I.D. 3 1/2 in.

Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Make Sterling Serial Number Not Run Anchor Length 11 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building throughout to 8 ins. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 40 mins. Weak blow back during shut-in.

Recovered 160 ft. of gassy oil = 1.718200 bbls. (Grind out: 10%-gas; 90%-oil)

Recovered 60 ft. of slightly mud cut gassy oil = .295200 bbls. (Grind out: 5%-mud; 10%-gas; 85%-oil)

Recovered 220 ft. of TOTAL FLUID = 2.013400 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s)	<u>12:30</u>	<u>A.M.</u> <u>P.M.</u>	Time Started Off Bottom	<u>3:45</u>	<u>A.M.</u> <u>P.M.</u>	Maximum Temperature	<u>102°</u>
Initial Hydrostatic Pressure			(A)	<u>1711</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>39</u>	P.S.I. to (C)	<u>80</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>1014</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>88</u>	P.S.I. to (F)	<u>116</u>	P.S.I.
Final Closed In Period	Minutes	<u>60</u>	(G)	<u>952</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1647</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES LLC

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: JAHAY #2

Operator: PROLIFIC RES. LLC

Location-Downhole:

Location-Surface: S11/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D873

Test Unit:

Start Date: Start Time: 23:00:00

End Date: 2010/12/14 End Time: 05:30:00

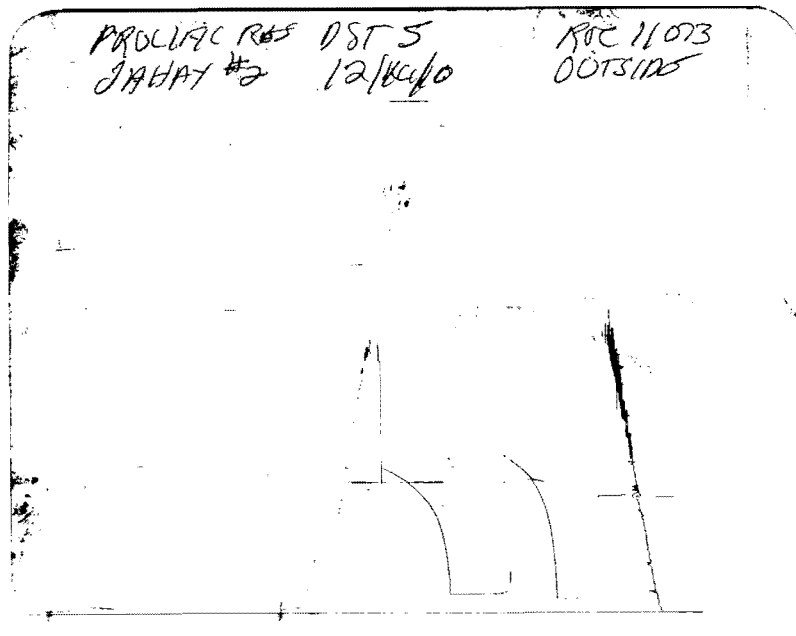
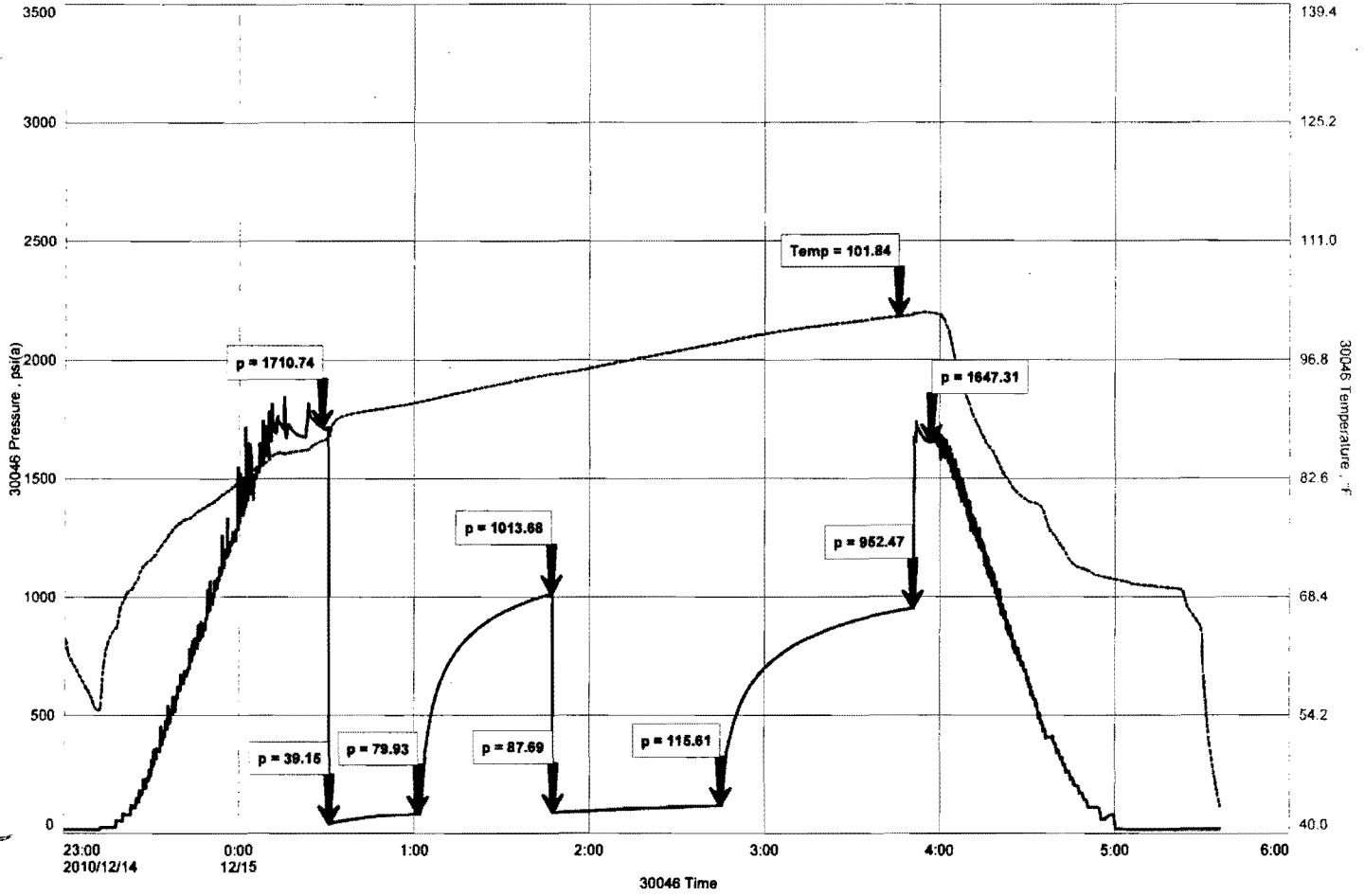
Report Date: 2010/12/15 Prepared By: JOHN RIEDL

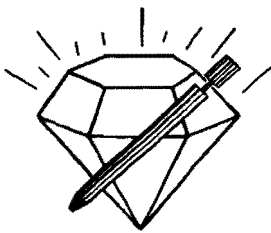
Qualified By: JEFF BURK

Remarks:

RECOVERY: 160' GAS CUT OIL
60' SLIGHTLY MUD CUT GASSY OIL

JAHAY #2





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D874

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2
 Elevation 1829 GL Formation Arbuckle Effective Pay -- Ft. Ticket No. D2669
 Date 12-15-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas
 Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl
 Formation Test No. 6 Interval Tested from 3,507 ft. to 3,520 ft. Total Depth 3,520 ft.
 Packer Depth 3,502 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,507 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,510 ft. Recorder Number 30046 Cap. 6,000 psi
 Bottom Recorder Depth (Outside) 3,517 ft. Recorder Number 11013 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.0 Water Loss 10.4 cc. Drill Pipe Length 3,367 ft. I.D. 3 1/2 in.
 Chlorides 8,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
 J.M. Make Sterling Serial Number Not Run Anchor Length 13 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, slowly building to 3 ins. No blow back during shut-in.
2nd Open: Fair blow, slowly building to 3 ins. No blow back during shut-in.

Recovered 100 ft. of gas cut oil = .864400 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 28 @ 60°
 Recovered 60 ft. of slightly mud cut gassy oil = .295200 bbls. (Grind out: 10%-mud; 20%-gas; 70%-oil)
 Recovered 160 ft. of TOTAL FLUID = 1.159600 bbls.
 Recovered ft. of
 Recovered ft. of

Remarks

Time Set Packer(s)	<u>1:25</u>	<u>XXM.</u> P.M.	Time Started Off Bottom	<u>4:40</u>	<u>XXM.</u> P.M.	Maximum Temperature	<u>98°</u>
Initial Hydrostatic Pressure			(A)	<u>1695</u>	<u>P.S.I.</u>		
Initial Flow Period		Minutes	<u>30</u>	(B)	<u>40</u>	P.S.I. to (C)	<u>65</u> P.S.I.
Initial Closed In Period		Minutes	<u>45</u>	(D)	<u>1043</u>	<u>P.S.I.</u>	
Final Flow Period		Minutes	<u>60</u>	(E)	<u>69</u>	P.S.I. to (F)	<u>89</u> P.S.I.
Final Closed In Period		Minutes	<u>60</u>	(G)	<u>937</u>	<u>P.S.I.</u>	
Final Hydrostatic Pressure			(H)	<u>1661</u>	<u>P.S.I.</u>		

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES LLC

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: JAHAY #2

Operator: PROLIFIC RESOURCES LLC

Location-Downhole:

Location-Surface: S11/21S/12W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D874

Test Unit:

Start Date: 2010/12/15 Start Time: 11:50:00

End Date: 2010/12/15 End Time: 18:15:00

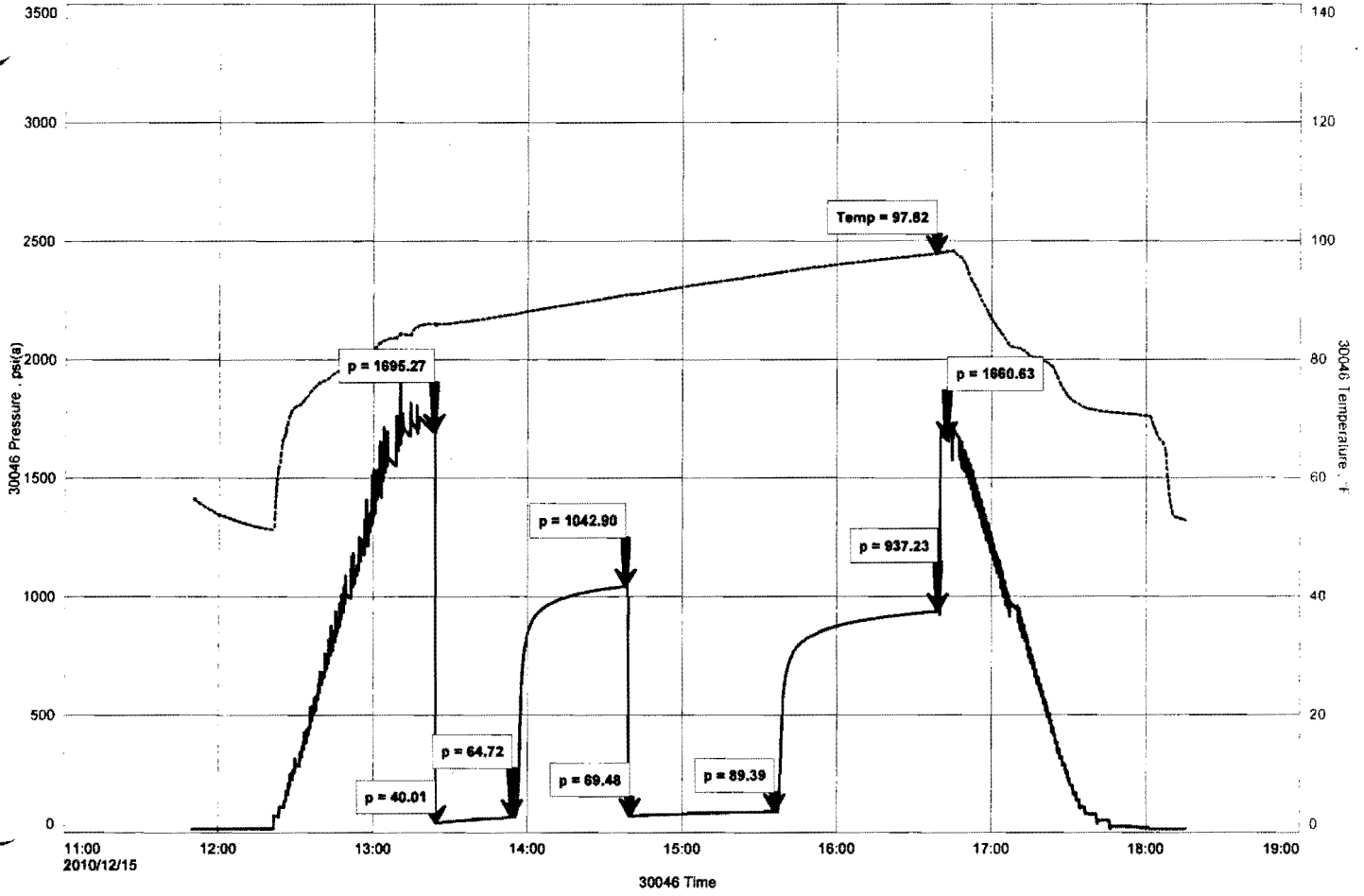
Report Date: 2010/12/15 Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

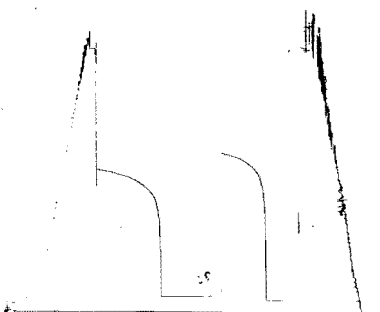
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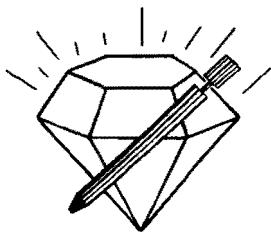
RECOVERY; 100' GAS CUT OIL
60' SLIGHTLY MUD CUT GASSY OIL

JAHAY #2



PROLIFERUS
JAHAY 2
DST 6
12/15/10
ROL 11073
OUTSIDE





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D875

Company Prolific Resources, LLC Lease & Well No. Jahay No. 2
 Elevation 1829 GL Formation Arbuckle Effective Pay -- ft. Ticket No. J2670
 Date 12-16-10 Sec. 11 Twp. 21S Range 12W County Stafford State Kansas
 Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl
 Formation Test No. 7 Interval Tested from 3,520 ft. to 3,533 ft. Total Depth 3,533 ft.
 Packer Depth 3,515 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,520 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,523 ft. Recorder Number 30046 Cap. 6,000 psi
 Bottom Recorder Depth (Outside) 3,530 ft. Recorder Number 11013 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 60 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.1 Water Loss 10.0 cc. Drill Pipe Length 3,380 ft. I.D. 3 1/2 in.
 Chlorides 9,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 13 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow, building throughout to 10 ins. Weak blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 38 mins. Weak blow back during shut-in.

Recovered 220 ft. of gassy oil = 2.572000 bbls. (Grind out: 10%-gas; 90%-oil) Gravity: 26 @ 60°
 Recovered 60 ft. of mud cut gassy oil = .295200 bbls. (Grind out: 20%-mud; 15%-gas; 65%-oil)
 Recovered 280 ft. of TOTAL FLUID = 3.162400 bbls.
 Recovered ft. of
 Recovered ft. of

Remarks

Time Set Packer(s)	<u>1:15</u>	<u>A.M.</u>	Time Started Off Bottom	<u>5:00</u>	<u>A.M.</u>	Maximum Temperature	<u>105°</u>
		<u>XXX</u>			<u>XXX</u>		
Initial Hydrostatic Pressure			(A)	<u>1700</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>46</u>	P.S.I. to (C)	<u>96</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>833</u>	P.S.I.		
Final Flow Period	Minutes	<u>60</u>	(E)	<u>110</u>	P.S.I. to (F)	<u>133</u>	P.S.I.
Final Closed In Period	Minutes	<u>90</u>	(G)	<u>772</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1664</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES LLC
Contact: DARRELL WILLINGER
Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK
Phone: Fax: e-mail:

Well Information:

Name: JAHAY #2
Operator: PROLIFIC RESOURCES LLC
Location-Downhole:
Location-Surface: S11/23S/12W

Test Information:

Company:	DAMOND TESTING		
Representative:	JOHN RIEDL		
Supervisor:	JEFF BURK		
Test Type:	CONVENTIONAL	Job Number:	D875
Test Unit:			
Start Date:	2010/12/15	Start Time:	23:30:00
End Date:	2010/12/16	End Time:	07:00:00
Report Date:	2010/12/16	Prepared By:	JOHN RIEDL
		Qualified By:	JEFF BURK

Remarks:

RECOVERY: 220' OIL CUT MUD
60' SLIGHTLY MUD CUT GASSY OIL

JAHAY #2

