



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1214389
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1214389

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	HAMMEKE 3
Doc ID	1214389

Tops

Name	Top	Datum
Anhydrite	536	+1268
Heebner	3061	-1257
Brown Lime	3196	-1392
Lansing	3219	-1415
Base/Kansas City	3465	-1661
Viola	3500	-1696
Simpson Shale	3535	-1749
Arbuckle	3593	-1789



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D720

Company Prolific Resources, LLC Lease & Well No. Hammeke No. 3
Elevation 1804 KB Formation Lansing "B" - "F" Effective Pay Ft. Ticket No. J2516
Date 3-30-10 Sec. 8 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,240 ft. to 3,306 ft. Total Depth 3,306 ft.
Packer Depth 3,235 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,240 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,243 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,303 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length ft. I.D. in.
Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 3,100 ft. I.D. 3 1/2 in.
Chlorides 4,300 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 66 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 15 mins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket immediately. No blow back during shut-in.

Recovered 500 ft. of gas in pipe
Recovered 80 ft. of gas cut mud = .393600 bbls. (Grind out: 20%-gas; 80%-mud)
Recovered 80 ft. of TOTAL FLUID = .393600 bbls.
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 9:45 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 1:00 ~~P.M.~~ ^{A.M.} Maximum Temperature 100°
Initial Hydrostatic Pressure (A) 1578 P.S.I.
Initial Flow Period Minutes 30 (B) 36 P.S.I. to (C) 44 P.S.I.
Initial Closed In Period Minutes 45 (D) 362 P.S.I.
Final Flow Period Minutes 60 (E) 38 P.S.I. to (F) 56 P.S.I.
Final Closed In Period Minutes 60 (G) 386 P.S.I.
Final Hydrostatic Pressure (H) 1550 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: HAMMEKE #3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S8/22S/11W STAFFORD

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL

Job Number: D720

Test Unit:

Start Date: 2010/03/30

Start Time: 08:30:00

End Date: 2010/03/10

End Time: 14:30:00

Report Date: 2010/03/30

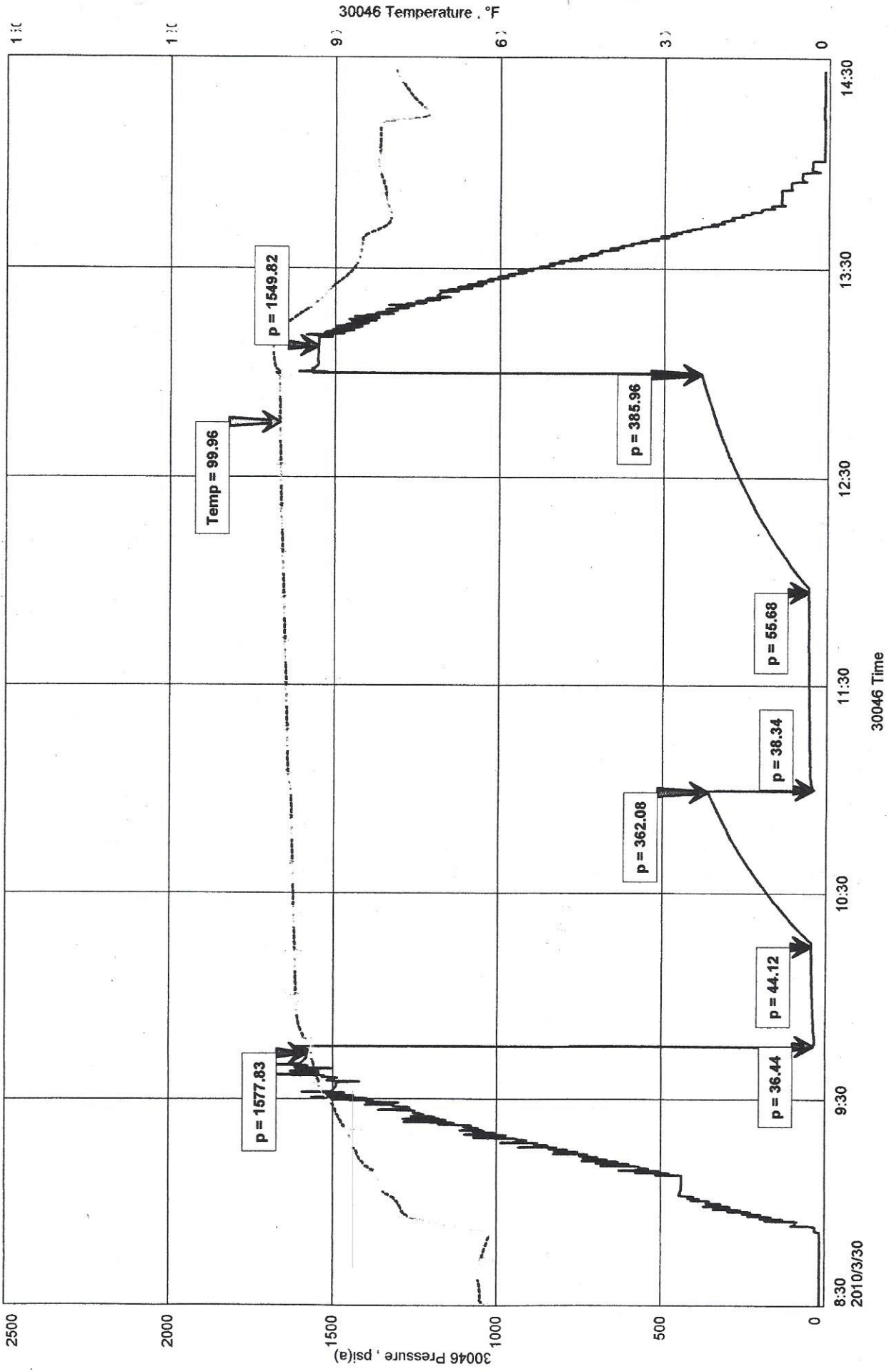
Prepared By: JOHN RIEDL

Remarks:

Qualified By: JEFF BURK

RECOVERY: 500' GAS IN PIPE
80' GAS CUT MUD

HAMMEKE #3





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D722

Company Prolific Resources, LLC Lease & Well No. Hammeke No. 3

Elevation 1804 KB Formation Simpson/Arbuckle Effective Pay Ft. Ticket No. J2517

Date 3-31-10 Sec. 8 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,536 ft. to 3,602 ft. Total Depth 3,602 ft.

Packer Depth 3,531 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 3,536 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,539 ft. Recorder Number 30046 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,599 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length ft. I.D. in.

Weight 8.9 Water Loss 9.0 cc. Drill Pipe Length 3,396 ft. I.D. 3 1/2 in.

Chlorides 5,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 66 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 7 mins. Strong blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 5 mins. Strong blow back during shut-in.

Recovered 2,000 ft. of gas in pipe

Recovered 470 ft. of slightly mud cut gassy oil = 5.850200 bbls. (Grind out: 5%-mud; 45%-gas; 50%-oil)

Recovered 30 ft. of slightly oil & gas cut watery mud = .147600 bbls. (5%-gas; 10%-oil; 10%-oil; 30%-mud; 55%-water)

Recovered 500 ft. of TOTAL FLUID = 5.997800 bbls. Gravity: 37 @ 60° Chlorides: 15,000 Ppm

Recovered ft. of

Remarks

Time Set Packer(s) 2:45 ~~AM~~ P.M. Time Started Off Bottom 6:30 ~~AM~~ P.M. Maximum Temperature 107°

Initial Hydrostatic Pressure (A) 1734 P.S.I.

Initial Flow Period Minutes 30 (B) 35 P.S.I. to (C) 121 P.S.I.

Initial Closed In Period Minutes 45 (D) 933 P.S.I.

Final Flow Period Minutes 60 (E) 126 P.S.I. to (F) 195 P.S.I.

Final Closed In Period Minutes 90 (G) 913 P.S.I.

Final Hydrostatic Pressure (H) 1711 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELL WILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: HAMMEKE #3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S8/22S/11W STAFFORD

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D722

Test Unit:

Start Date: 2010/03/31 Start Time: 13:30:00

End Date: 2010/03/31 End Time: 20:30:00

Report Date: 2010/03/31 Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

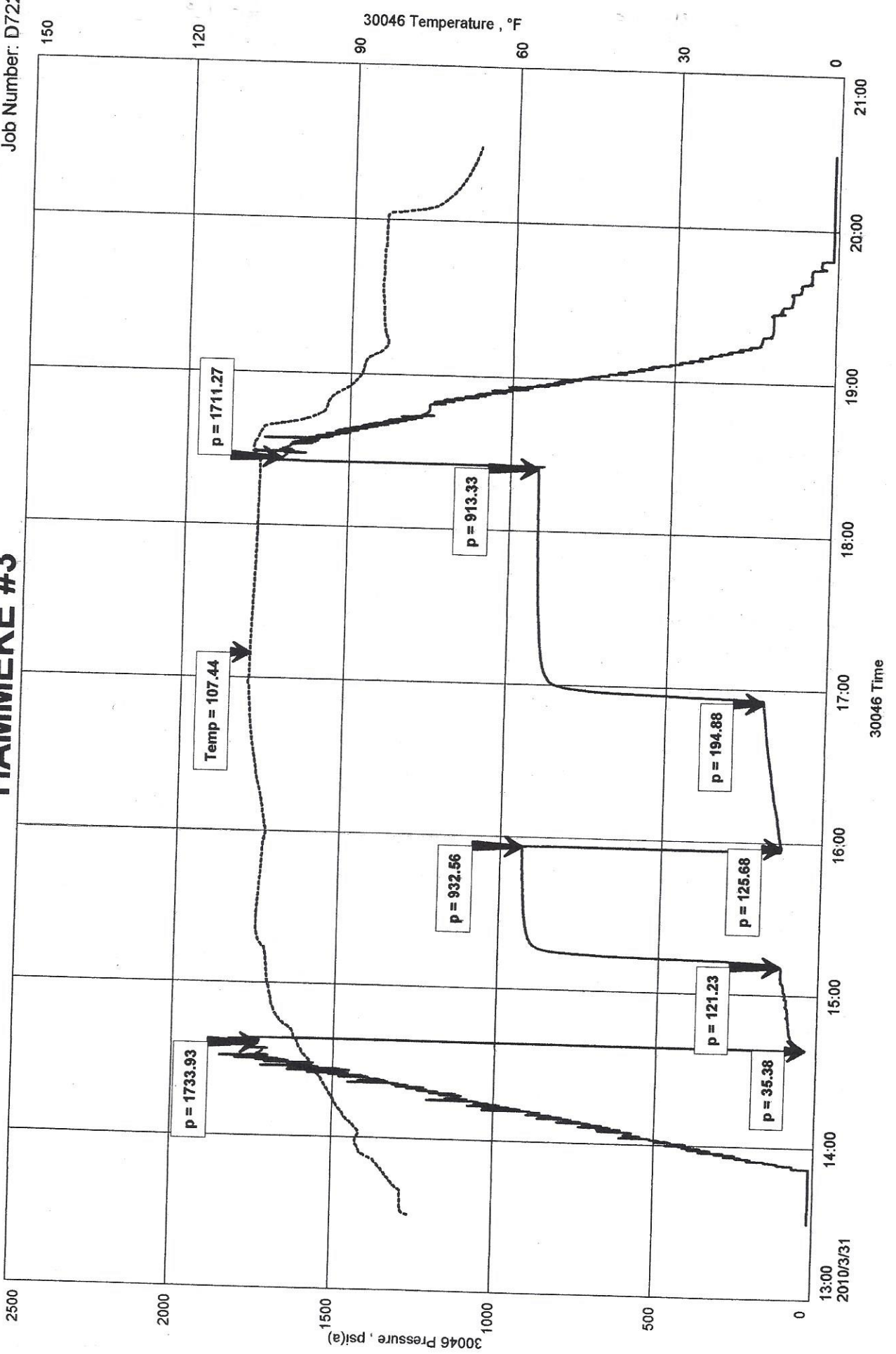
Remarks:

RECOVERY: 2000' GAS IN PIPE, 470' SLIGHTLY MUD CUT GASSY OIL, 30' SLIGHTLY OIL+GAS CUT M

PROLIFIC RESOURCES
Start Test Date: 2010/03/31
Final Test Date: 2010/03/31

HAMMEKE #
Formation: SIMPSON/ARBUCKLE
Job Number: D72

HAMMEKE #3





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30046.D723

Company Prolific Resources, LLC Lease & Well No. Hammeke No. 3
 Elevation 1804 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2518
 Date 4-01-10 Sec. 8 Twp. 22S Range 11W County Stafford State Kansas
 Test Approved By Jeffrey A. Burk Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,603 ft. to 3,612 ft. Total Depth 3,612 ft.
 Packer Depth 3,598 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,603 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,606 ft. Recorder Number 30046 Cap. 6,000 psi
 Bottom Recorder Depth (Outside) 3,609 ft. Recorder Number 11017 Cap. 4,000 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 54 Weight Pipe Length -- ft. I.D. -- in.
 Weight 9.3 Water Loss 10.4 cc. Drill Pipe Length 3,463 ft. I.D. 3 1/2 in.
 Chlorides 7,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 9 ft. Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 11 mins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 17 mins. Weak blow back during shut-in.

Recovered 1,200 ft. of gas in pipe
 Recovered 80 ft. of mud & gas cut oil = .579800 bbls. (Grind out: 10%-mud; 15%-gas; 75%-oil)
 Recovered 60 ft. of oil & mud cut water = .295200 bbls. (Grind out: 15%-oil; 15%-mud; 70%-water)
 Recovered 140 ft. of TOTAL FLUID = .875000 bbls.
 Recovered ft. of

Remarks

Time Set Packer(s) 3:25 A.M. Time Started Off Bottom 6:40 XXM. Maximum Temperature 109°
P.M.
 Initial Hydrostatic Pressure (A) 1759 P.S.I.
 Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 51 P.S.I.
 Initial Closed In Period Minutes 45 (D) 1109 P.S.I.
 Final Flow Period Minutes 60 (E) 59 P.S.I. to (F) 78 P.S.I.
 Final Closed In Period Minutes 60 (G) 1105 P.S.I.
 Final Hydrostatic Pressure (H) 1719 P.S.I.

GENERAL INFORMATION

Client Information:

Company: PROLIFIC RESOURCES

Contact: DARRELLWILLINGER

Phone: Fax: e-mail:

Site Information:

Contact: JEFF BURK

Phone: Fax: e-mail:

Well Information:

Name: HAMMEKE #3

Operator: PROLIFIC RESOURCES

Location-Downhole:

Location-Surface: S8/22S/11W STAFFORD

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: JEFF BURK

Test Type: CONVENTIONAL Job Number: D723

Test Unit:

Start Date: 2010/04/01 Start Time: 03:25:00

End Date: 2010/04/01 End Time: 08:30:00

Report Date: 2010/04/01 Prepared By: JOHN RIEDL

Qualified By: JEFF BURK

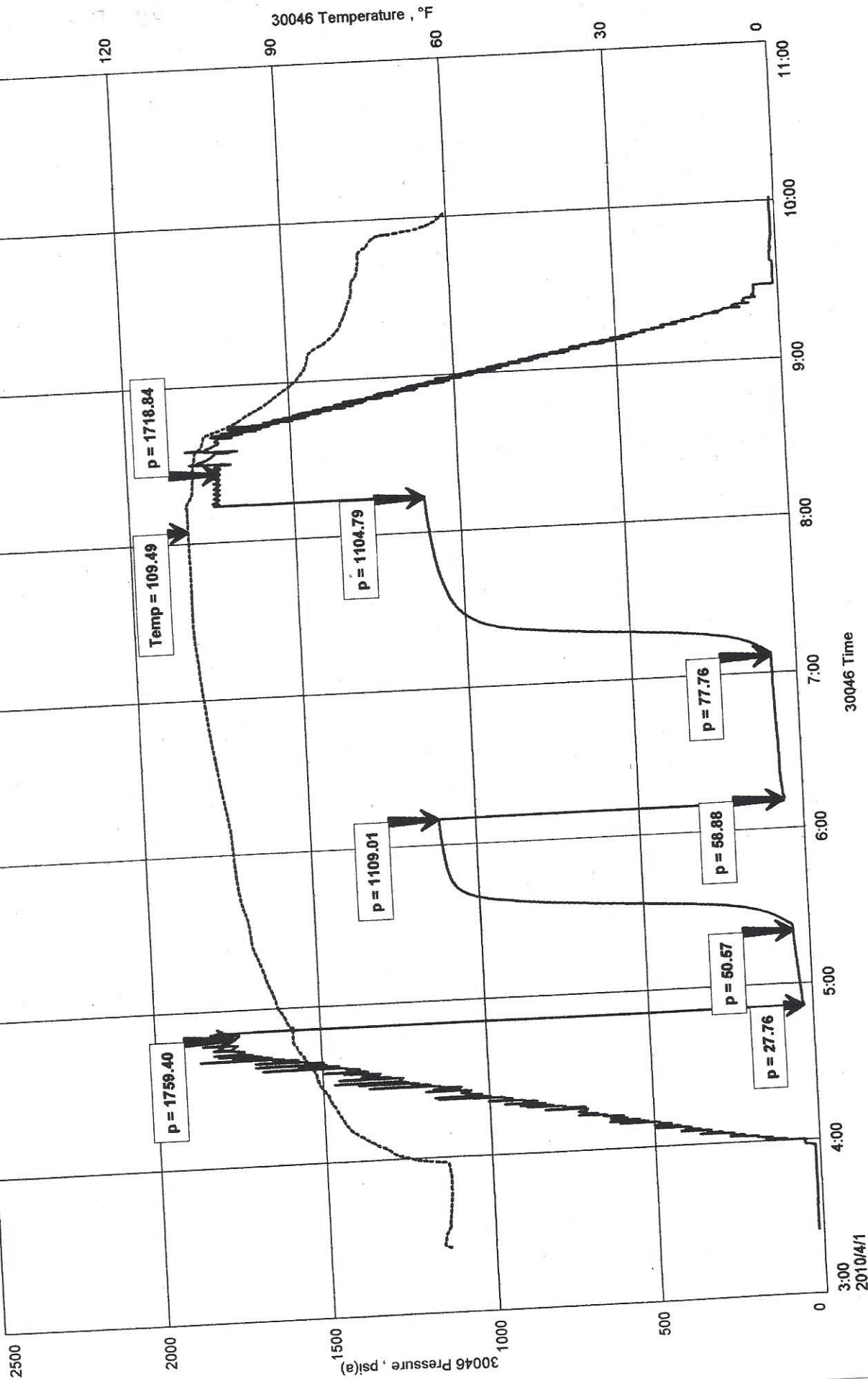
Remarks:

RECOVERY: 1200' GAS IN PIPE, 80' GAS+MUD CUT OIL, 60' OIL+MUD CUT WATER

HAMMEKE #3
Formation: ARBUCKLE
Job Number: D723

HAMMEKE #3

PROLIFIC RESOURCES
Start Test Date: 2010/04/01
Final Test Date: 2010/04/01





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1778 A

DATE _____ TICKET NO. _____

DATE OF JOB: 04-02-10 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Prolific Resources		LEASE: Hammerke 3 WELL NO.:							
ADDRESS:		COUNTY: Stafford STATE: KS							
CITY: STATE:		SERVICE CREW: Sullivan, Nelson, Phye							
AUTHORIZED BY:		JOB TYPE: CW 5" down string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19459/20920	40						02-01-10		
19260/19918	40								
						ARRIVED AT JOB	02-01-10	AM	2400
						START OPERATION	02-02-10	AM	0600
						FINISH OPERATION		AM	0140
						RELEASED	04-02-10	AM	0700
						MILES FROM STATION TO WELL			4.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 curf	sk	150		2,550.00
CP 103	6x4x4 curf	sk	30		360.00
CC 105	Do to AMOK	lb	36		144.00
CC 111	Salt	lb	692		341.00
CC 112	Curf fractur. Reducer	lb	43		259.00
CC 115	9A Blok	lb	141		726.15
CC 129	9LA-322	lb	71		532.50
CC 201	g/l spurt	lb	750		502.50
CF 607	Part. down pipe baffle 5 1/2	EA	1		400.00
CF 1251	Hydro Fill Seal Stone	SK	1		360.00
CF 1651	Turbolizer	EA	6		660.00
C 100	Right analysis	mi	45		191.25
C 101	Heavy salt analysis	mi	90		630.00
C 113	Bulk Delivery	TM	376		601.20
CE 204	Depth charge 3001-4000	TA	1		2,160.00
CE 240	Blender - mixing	SK	180		252.00
CE 501	Coating 3000 and 4000	EA	1		200.00
CE 504	Plus Coating 3000 and 4000	EA	1		250.00
9063	Solvent Separator	EA	1		175.00
CC 155	Sand filter	EA	1		965.00
SUB TOTAL					965.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,952.92

Thank you
DLS

SERVICE REPRESENTATIVE: <i>Robert J. [Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <i>Phob-H-16 HAMPSCK</i>		Lease No.		Date	
Lease <i>Hampocks</i>		Well # <i>3</i>		<i>04 07-10</i>	
Field Order # <i>1128</i>	Station <i>PRATT</i>	Casing	Depth <i>2200</i>	County <i>Pratt</i>	State
Type Job <i>ONW 5" 1/2 long string</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>2 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>2299</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>87</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative				Station Manager <i>DAVE SCOTT</i>				Treater <i>Shont Williams</i>			
Service Units	<i>19827</i>	<i>19859</i>	<i>20920</i>	<i>19860</i>	<i>19919</i>						
Driver Names	<i>Sullivan</i>	<i>Mason</i>	<i>Phye</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2400</i>					<i>on the 50th country</i>
					<i>Run 87 on 5 1/2 155 sec.</i>
<i>0540</i>					<i>CASING ON BOTTOM</i>
<i>0710</i>					<i>Hook by 7, C.C.</i>
<i>0600</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>1st Super Flush</i>
			<i>3</i>		<i>1st Super</i>
				<i>5.5</i>	<i>mix cont 150 of AA-7 cont</i>
			<i>37</i>		<i>Shot down AND WASH Annulus</i>
<i>0600</i>			<i>4</i>		<i>Release Plug ADD St Lead</i>
	<i>300</i>		<i>02</i>	<i>5</i>	<i>lets PSI</i>
	<i>600</i>			<i>4</i>	<i>plus rate</i>
<i>0635</i>	<i>1100</i>		<i>87</i>	<i>3</i>	<i>Plus down</i>
<i>0640</i>			<i>6</i>		<i>plus P.H</i>
					<i>Job Complete</i>
					<i>Mont car</i>