



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1214566
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1214566

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

Finney Drilling Company
 402685 W. 100 Road
 Wann, OK 74083

INVOICE

7/30

Invoice Number: 863
 Invoice Date: Jun 30, 2014
 Page: 1

PHONE: 620-330-1420
 KCC#: 5989
 Federal ID#: 48-0925903

| |
|---|
| Bill To: |
| COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749 |

SCANNED

| CUSTOMER ID# | LEASE AND WELL NUMBER | COUNTY | Due Date |
|--------------|-----------------------|--------|----------|
| COLT | KNOBLE #SWD - 1 | ALLEN | 7/30/14 |

| Quantity | Description | Unit Price | Amount |
|----------|---|------------|----------|
| 2.00 | RIG TIME- 6/24/14 - Move Rig from Cline to Knoble, Rig up. | 200.00 | 400.00 |
| 10.00 | RIG TIME- 6/25/14 - Run in drill pipe to 1466'. Started drilling plug and cement to 1510'. Wash to 1513', started drilling Arbuckle. Drill to 1682', clean hole. Trip out 7 joints. | 200.00 | 2,000.00 |
| 10.00 | RIG TIME- 6/26/14 - Trip in 8 joints. Drill to 1796', clean hole. Trip out, rig down. Move Rig to Cline. | 200.00 | 2,000.00 |
| 1.00 | BITS - 3 7/8" CH 24 Sealed Button Bit - See attached paid invoice from Keys Bit | 4,333.61 | 4,333.61 |

| | |
|------------------------|-----------------|
| Subtotal | 8,733.61 |
| Sales Tax | |
| Total Invoice Amount | 8,733.61 |
| Payment/Credit Applied | |
| TOTAL | 8,733.61 |

124000
 014017109

JUL 3 REC'D

ELS 101

7/10

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



| | |
|-----------|-----------|
| Date | Invoice # |
| 6/19/2014 | 1331 |

| | |
|--|------|
| Bill To | |
| Colt Energy Inc. PO Box 388 Iola, KS 66749 | |
| Customer ID# | 1003 |

| | |
|--------------------------|-----------|
| Job Date | 6/18/2014 |
| Lease Information | |
| Knoible #SWD-1 | |
| County | Allen |
| Foreman | RL |

| Item | Description | Qty | Terms | Nct 30 |
|-------|--------------------------------|-------|----------|-----------|
| | | | Rate | Amount |
| C102 | Cement Pump-Longstring | 1 | 1,050.00 | 1,050.00 |
| C107 | Pump Truck Mileage (one way) | 50 | 3.95 | 197.50 |
| C201 | Thick Set Cement | 150 | 19.50 | 2,925.00T |
| C208 | Pheno Seal | 300 | 1.25 | 375.00T |
| C206 | Gel Bentonite | 300 | 0.20 | 60.00T |
| C214 | Cottonseed Hulls | 40 | 0.45 | 18.00T |
| C108B | Ton Mileage-per mile (one way) | 412.5 | 1.35 | 556.88 |
| C403 | 4 1/2" Top Rubber Plug | 1 | 45.00 | 45.00T |
| D101 | Discount on Services | | -90.22 | -90.22 |
| D102 | Discount on Materials | | -171.15 | -171.15T |

We appreciate your business!

| | |
|-------------------------|--------------|
| Phone # | Fax # |
| 620-583-5561 | 620-583-5524 |
| E-mail | |
| rene@elitecementing.com | |

124000
D14617203

| | |
|-------------------------|------------|
| Subtotal | \$4,966.01 |
| Sales Tax (7.4%) | \$240.64 |
| Total | \$5,206.65 |
| Payments/Credits | \$0.00 |
| Balance Due | \$5,206.65 |

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

Elite

**Cementing & Acidizing
of Kansas, LLC**

API# 15-001-31107



Cement or Acid Field Report

Ticket No. **1331**

Foreman Rick Ledford

Camp Excelsior

| Date | Cust. ID # | Lease & Well Number | Section | Township | Range | County | State |
|------------------|-----------------|---------------------|---------|----------|----------------|--------|---------|
| 6/18/14 | 1003 | Knoble # SWD-1 | 4 | 24 | 18E | Allen | KS |
| Customer | Mailing Address | City | State | Zip Code | Safety Meeting | Unit # | Driver |
| Colt Energy, Inc | P.O. Box 388 | Tola | KS | 66749 | PL CB VT | 102 | Chris B |
| | | | | | | 111 | Heenan |

| | | | |
|--|----------------------------------|---------------------------|------------------|
| Job Type <u>L/S</u> | Hole Depth <u>1512</u> | Slurry Vol. <u>45 Bbl</u> | Tubing _____ |
| Casing Depth <u>1508</u> | Hole Size <u>6 3/4</u> | Slurry Wt. <u>13.7"</u> | Drill Pipe _____ |
| Casing Size & Wt. <u>4 1/2 10.5 #/ft</u> | Cement Left in Casing <u>20'</u> | Water Gal/SK <u>9.0</u> | Other _____ |
| Displacement <u>23.6 Bbl</u> | Displacement PSI <u>450</u> | Bump Plug to _____ | BPM _____ |

Remarks: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ fresh water. Pump 6
300 gal. flush w/ bulls, 5 Bbl water spacer. Mixed 150 slug throat cement w/ 2" phensol/sk
@ 13.7" lps. Washout pump down. Release plug. Displace plug w/ 23.6 Bbl water. Final pump pressure
450 PSI. Shut well in @ 250 PSI. Good cement returns to surface = 6 Bbl slurry to
pit. Job complete. Rig down.

THANK YOU

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|---|--------------|------------------------------------|------------|----------------|
| C102 | 1 | Pump Charge | 1050.00 | 1050.00 |
| C107 | 50 | Mileage | 3.95 | 197.50 |
| C201 | 150 slug | Throat cement | 19.50 | 2925.00 |
| C202 | 300" | 2" phensol/sk | 1.25 | 375.00 |
| C206 | 300" | gal. flush | .20 | 60.00 |
| C211 | 40" | bulls | .45 | 18.00 |
| C102B | 8.25 | tan mileage truck driv | 1.35 | 556.88 |
| C403 | 1 | 4 1/2" top rubber plug | 45.00 | 45.00 |
| <div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 090 < 224.03 > \$5200.65 </div> | | | | |
| | | | Subtotal | 5227.38 |
| | | | Sales Tax | 253.80 |
| Authorization <u>R. P. Ledford</u> Title _____ | | | Total | 5481.18 |

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.