

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1214619

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	year	Spot Description:
	monun day	year	
OPERATOR: License#			foot from N / S Line of Sec
Name:			feet from E / W Line of Sec
Address 1:			Is SECTION: Regular Irregular?
Address 2:			(Note: Locate well on the Section Plat on reverse side)
•	State: Zip:		County:
			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#_			Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
Well Drilled For:	Well Class: T	Type Equipment:	Nearest Lease or unit boundary line (in footage):
			Ground Surface Elevation:feet M
Oil Enh R	- :	Mud Rotary Air Rotary	Water well within one-quarter mile:
Dispos		Cable	Public water supply well within one mile:
Seismic ; # of		Cabic	Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
			Surface Pipe by Alternate: I II
If OWWO: old well i	information as follows:		Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
-			Projected Total Depth:
Original Completion Da	te: Original To	otal Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Hor		Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
(CC DK1 #			Will Golds be taken:
			If Yes, proposed zone:
			FIDAVIT
		Al	TIDAVII
The undersigned hereby a	affirms that the drilling, con		lugging of this well will comply with K.S.A. 55 et. seq.
-	_	npletion and eventual p	
t is agreed that the followi	ing minimum requirements	npletion and eventual p s will be met:	
t is agreed that the followi	_	npletion and eventual p s will be met: pudding of well;	lugging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

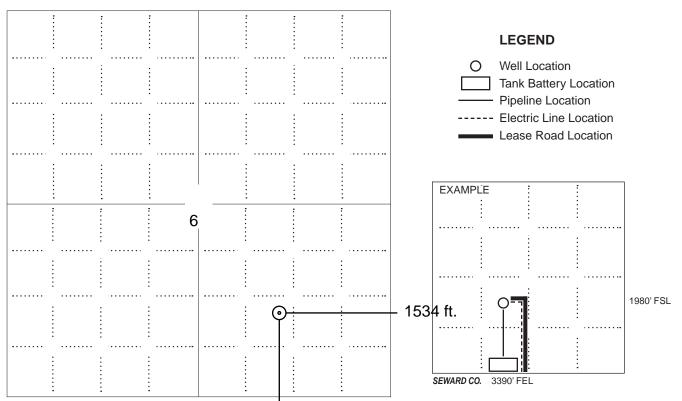
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

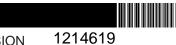


NOTE: In all cases locate the spot of the proposed drilling locaton.

1148 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1214619

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	the lease helow:		
Contact Person:	-		
Phone: () Fax: () Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			



-P.O. Box 1351 Hays, **KS** 67601

Office - 785 628 8774 | Cell - 785 624 0698 | Fax - 785 628 8478

July 18, 2014

Ronald L. Blaesi 1130 Gooseberry Road Sharon Springs, KS 67758

RE: Blaesi #5-6 Well – 1148' from South Line & 1534' from East Line

Blaesi #6-6 Well - 864' from South Line & 2305' from East Line

Section 6-15S-41W Wallace County, Kansas

Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator for the captioned wells is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations for each of the captioned wells. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor.

JR Oilfield Services (719) 767-5100 is the dirt contractor. If you want to be involved, in the locations, contact them, reference the captioned well name.

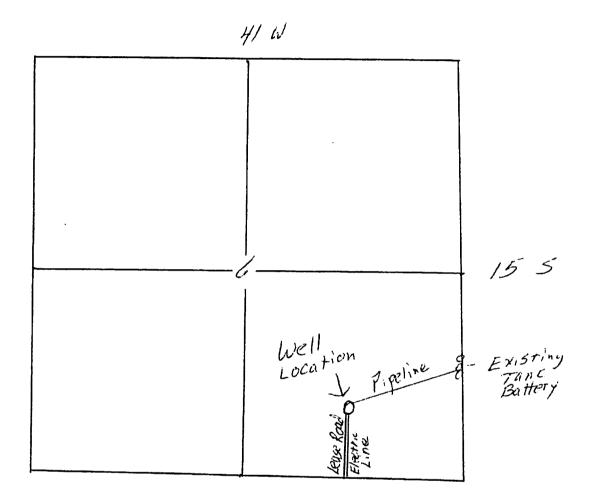
R. Evan Noll

Contract Landman with American Warrior. Inc.

Black #56 Well

1148 South Line + 1534 from East Line
Section 6-1541

Wallace County, Ransas



This 15 Preliminary &