

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1214692

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			AI	PI No. 1	15					
Name:										
Address 1:			_		Sec Tw	vp S. R East West				
Address 2:					Feet from	North / South Line of Section				
City: State: Zip: +           Contact Person:					Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	ountv: _						
Water Supply Well         Other:         SWD Permit #:           ENHR Permit #:         Gas Storage Permit #:					Lease Name: Well #:  Date Well Completed:					
Producing Formation(s): List A	All (If needed attach another	r sheet)	by	/:		(KCC <b>District</b> Agent's Name)				
Depth to	Top: Botto	om: T.D	<sub>PI</sub>	uaaina	Commenced:					
Depth to Top: Bottom: T.D					Plugging Commenced:					
Depth to	Top: Botto	om:T.D		333						
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	r Records		Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If				
Plugging Contractor License #:										
Address 1:			Address 2: _							
City:			St	ate:		Zip:+				
Phone: ( )										
Name of Party Responsible fo	or Plugging Fees:									
State of	County, _		,	SS.						
	(8.1.11			En	mployee of Operator or	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



TICKET NUMBER 47451
LOCATION OFFAWG
FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

620-431-9210 c			MENT			
DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-16-14	3372 BL	ythe 1-7	5w7	25	22	60
CUSTOMER 6091	al Mesa		TOUGH			v = 1 . v = n = F 2 - 1
AILING ADDRE			730	BlaMas	TRUCK#	DRIVER
1700 W	aterfront Pl	key	31-3	17/19/1190	03/0	1 Mes
ITY	STATE	ZIP CODE	625	Kanad		
Wichita	t. K 5	67206	558	Brubin		
OB TYPE_P	HOLE SI	ZEHOLE [		CASING SIZE & V	NEIGHT W	12
ASING DEPTH	RIA	IPETUBING	- 0 11		OTHER	<b>A</b>
LURRY WEIGH	TSLURRY	VOL WATER	gai/sk	CEMENT LEFT IN	·	5
ISPLACEMENT	DISPLAC	CEMENT PSI MIX PSI		RATE		
EMARKS:	ed Meet	Ins. Establ	shed eil	calax/0	us Lou	n
Tubin	19 Mixed	2 pumped		2150 ce	1	Olas.
690 9	el. Pulled	tublus to	740	M xad	+ pum	ped
28 6	K coment	. Circulox	al cem	ent to	2 'Syr	face
fulled	+ mbing o	ut. Topped	of u	2011 Wi	the cen	senti
	1.2 1					
	485K	total			1	
				11		
			- 4	Mar		
ACCOUNT						
CODE	QUANITY or UNITS	DESCRIPTION	ON of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
5405N		PUMP CHARGE		368		1085 =
5406	60	MILEAGE		368		
5107	min	ton mil	25	338	1	368
35026	3 12	80 090		675	4	300=
11 2 -1	W8	50/60 14	2			
1124	48	50/50 Ct	enent		075	<b>—</b>
1124	48	50/50 CE			557	
1124		,	material	Sub	552° 532Y 6053Y	<b>-</b>
1124		,		30%	552 × 532 × 625 24 × 184 53	
1124		,	material	30% 20%	total	123.67
1124		,	material	30%	total	120.63
1124		,	material	30%	total	923.62
1124		,	material	30%	total	523.62
1124		,	material	30%	toful	J. 14. 6. 2
1124		,	material	30%	total	T23.63
1124		,	material	30%	total	720.6.2
1124		,	material	30%		323.62
112 H 11180		,	material	30%	SALES TA ESTIMATED >>	30.27
in 3797		Se(	material	30%	SALES TA	525.42 50.27