

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

•	month	dou	Spot Description:
	month	day year	
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
		_ Zip: +	County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	ŧ		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh	Rec Infield	Mud Rotary	
Gas Stora	age Pool Ext.	Air Rotary	Water well within one-quarter mile: Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ; #	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: ald wall	I information as follows		Surface Pipe by Alternate: II
II OVVVVO. old well	iniormation as follows		Length of Surface Pipe Planned to be set:
Operator:			
			Projected Total Depth:
Original Completion D	ate: Oriç	ginal Total Depth:	Formation at Total Depth:
		□., □.,	Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
•			DWK Femili #.
			(Note: Apply for Ferrill Will DWK)
KCC DKT #:			Will Cores be taken? Yes No
			If Yes, proposed zone:
		ΔΕ	FIDAVIT
The undersigned hereby	affirms that the drillin		ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow			aggg o. a no n cop.) ac. o co.q.
9	9 1		
1 Notity the appropri	•	or to spudding of well;	h drilling vig.
		•	t by circulating cement to the top; in all cases surface pipe shall be set
2. A copy of the appr		us a minimum of 20 feet into the	
 A copy of the appr The minimum amo 	olidated materials plu		ie underlying lormation.
2. A copy of the appr3. The minimum amounthrough all uncons	•		trict office on plug length and placement is necessary prior to plugging ;
 A copy of the appr The minimum amothrough all uncons If the well is dry ho 	ole, an agreement bet	ween the operator and the dis	, ,
 A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE 	ole, an agreement bet istrict office will be not II COMPLETION, pro	ween the operator and the distified before well is either plugoduction pipe shall be cement	strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date.
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required	ole, an agreement bet istrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K d within 30 days of the nically	ween the operator and the distified before well is either plug duction pipe shall be cement cansas surface casing order # e spud date or the well shall be feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
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2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve the completed Ubmitted Electro For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe re Approved by: This authorization expire	ole, an agreement bet istrict office will be not istrict office will be not ill COMPLETION, propendix "B" - Eastern K d within 30 days of the nically	ween the operator and the distified before well is either plug oduction pipe shall be cement Kansas surface casing order # e spud date or the well shall befeetfeetfeet per ALTIII	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration roduction orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Numb	per:	feet from E / W Line of Section
Field:		SecTwpS. R 🗌 E 🔲 W
	Acres attributable to well:	is Section. Regular of Irregular
QTR/QTR/	'QTR/QTR of acreage:	
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	lease roads, tank batteries, pipelines and electrical lines, a	PLAT rest lease or unit boundary line. Show the predicted locations of as required by the Kansas Surface Owner Notice Act (House Bill 2032). In a separate plat if desired.
		LEGEND
295 ft	 	•
	: : : : :	: : O Well Location
		Tank Battery Location
		Pipeline Location
		: Electric Line Location
		Lease Road Location
		. ` `
		EXAMPLE : :
	: : :	
	23	
		1980' FSL
		SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date collination Pit capacity:	Existing	SecTwp R East WestFeet from Bast / West Line of SectionFeet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		edures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
	KCC	OFFICE USE O	
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No



1214892

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East _ West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include Itams 1 through 5 at the bottom of this page.

VESECKY #2-5				I from X N / S Line of Sections to From E / X W Line of Sections
wildest		Sec.	23 Twp. 14 S	R. <u>20</u> X E W
of Acres attributable to w R/QTR/QTR of acreage:		<u>w - ww</u>	ection: X Regular or	
			ction is irregular, locate we ion comer used: NE	II from nearest corner boundary: NW SE SW
As la sallama	- Laborara Wall Charles	PLAT	mit boundary line. Show the p	redicted locations of
Show location lease roads, tank bal	teries, pipelines and elect	trical lines, as required by	the Kansas Surface Owner N	otice Act (House Bill 2032).
ss/egees		u may attach a saparata p	ulet if desired.	
:				
	Vesecky #2-5			LEGEND
	"""545" FNL & 12	95'.FWL" :	0	
				Tank Battery Location Pipeline Location
	4	· · · · · · · · · · · · · · · · · · ·		Electric Line Location
		:		
	图代码			Lease Road Location
	日常			Lease Road Location
	10000000000000000000000000000000000000			
	E S		EXAMPL	
	23		EXAMPL	

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- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / wast cutside section lines.
- 3. The distance to the nearest lease or unit boundary fine (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lesse roses, tank batteries, pipelines, and electrical lines.

NOTE: in all cases locate the spot of the proposed drilling locaton.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 18, 2014

Michael J. Reilly Grand Mesa Operating Company 1700 N WATERFRONT PKWY BLDG 600 WICHITA, KS 67206-5514

Re: Drilling Pit Application VESECKY 2-5 NW/4 Sec.23-14S-20E Douglas County, Kansas

Dear Michael J. Reilly:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.