



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1214901  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

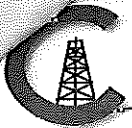
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
FINV  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

JUL 21 2014

INVOICE Invoice # 269331  
-----  
Invoice Date: 07/17/2014 Terms: 0/30/10,n/30 Page 1  
-----

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67206  
(316) 682-1537

YOUNG #1  
48582  
27/28S/8W  
07/14/2014  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	15.7000	2198.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7800	312.00
1107	FLO-SEAL (25#)	50.00	2.4700	123.50
Sublet Performed Description				Total
9996-180	CEMENT MATERIAL DISCOUNT			-790.05
Description		Hours	Unit Price	Total
491	TON MILEAGE DELIVERY	363.00	1.41	511.83
603	P & A OLD WELL	1.00	730.00	730.00
603	EQUIPMENT MILEAGE (ONE WAY)	55.00	4.20	231.00

Amount Due 4288.04 if paid after 07/27/2014

Parts:	2633.50	Freight:	.00	Tax:	127.20	AR	3443.48
Labor:	.00	Misc:	.00	Total:	3443.48		
Sublt:	-790.05	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    PONCA CITY, OK 580/762-2303    OAKLEY, KS 785/672-8822    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    GILLETTE, WY 307/686-4914    CUSHING, OK 918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

JUL 21 2014

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 269336

Invoice Date: 07/17/2014 Terms: 0/30/10,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67206  
(316) 682-1537

YOUNG #1  
46378  
27/28S/8W  
07/11/2014  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	250.00	13.1800	3295.00
1102	CALCIUM CHLORIDE (50#)	500.00	.7800	390.00
1118B	PREMIUM GEL / BENTONITE	1000.00	.2200	220.00
1107	FLO-SEAL (25#)	50.00	2.4700	123.50
Sublet Performed Description				Total
9996-180	CEMENT MATERIAL DISCOUNT			-1208.55
Description	Hours	Unit Price	Total	
467 P & A NEW WELL	1.00	1085.00	1085.00	
467 EQUIPMENT MILEAGE (ONE WAY)	81.00	4.20	340.20	
681 TON MILEAGE DELIVERY	947.70	1.41	1336.26	

Amount Due 7067.93 if paid after 07/27/2014

Parts:	4028.50	Freight:	.00	Tax:	194.58	AR	5775.99
Labor:	.00	Misc:	.00	Total:	5775.99		
Sublt:	-1208.55	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

ATED  
LLS

269336

TICKET NUMBER 46378  
LOCATION 180  
FOREMAN Jeff Shell

KS 66720  
800-467-8676

FIELD TICKET & TREATMENT REPORT  
CEMENT

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
14 8511	young #1	27	285	8W	Kingman
MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
1700 waterfront PKway B10500		467	Ron M		
CITY	STATE	ZIP CODE			
Wichita	KS	67206	681	Dustin K	
			539	Jeff S	

JOB TYPE Plug B HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Pumped 855 SKS 60/40 Poz mix 4% gel  
2 1/2% calcium displaced with 6 bbls fresh water Pumped 16.5 SKS  
60/40 Poz mix 4% Gel 2 1/2% calcium 2 bags Poly flake  
went on vacuum bath times

Ran wireline down to 1537 1st Time  
Ran wireline down to 1530 2nd Time

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	81	MILEAGE	4.20	340.20 ✓
5407A	11.7 Tons	Tan Mileage delivery	1.41	1336.26 ✓
1131	250 SKS	60/40 Poz mix	13.18	3295.00 ✓
1102	500 lbs	calcium chloride	.78	390.00 ✓
1118B	1000 lbs	Gel	.22	220.00 ✓
1107	50 lbs	Poly flake	2.47	1235.00 ✓
			Subtotal	6789.96
		Minus 30% material	Discount	1208.55 ✓
			Subtotal	5581.41
			SALES TAX	194.58 ✓
			ESTIMATED TOTAL	5775.99 ✓

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Young #1 – Attachment to Plugging Record  
API #15-095-21025-00-00

- 7/9/14            Tubing stuck @ 2050' +/- . Bottom of tubing @ 3838'. Consolidated pump 25 sx Class A, 3% cc, no circulation. Tubing freed up; Pull up to 1800'; gassing. Run back to 2000', Consolidated: 35 sx Class A, 3% cc plug. Pull tubing on up to bottom at 1519' and it got stuck, won't move up or down (69 jts. pulled total) Shot holes in tubing/casing at 280'. Consolidated: 100 sx Class A, 3% cc down tubing, very slight blow on casing; 90 sacks down backside on vac.; Shut in    KCC: B.J. Hope
- 7/11/14            Consolidated wireline tag cement below tubing bottom of 1519' @ 1537'. Mix and pump 85 sx Class A, 3% cc w/poly flushes. Displace at vac. Let set 2 hours. Re-tag @ 1530'. Mix and pump 165 sx Class A, 3% cc w/heavy poly flake; displace down tubing; slight blow on annulus; Shut-in. Wireline tag Monday.    500 sx total; KCC: Steve Van Giesen
- 7/14/14            Wireline tag cement @ 1160'. KCC OK now. Try circ. at 280' perfs. in tubing & casing. No circ.; tbg & csg 85 sx Surface: 65 sx; Pressure to 1200'. , Class A, 3% cc, poly flake, pressure to 250#. Plugged ok @ 10:30 a.m.    KCC: Steve Van Giesen
- 7/15/14            Cutoff, plate it. Cement at surface 2-3/8" / 4-1/2", cement down 12' – 8-5/8"