For KCC Use:

Eff	e	ct	iv	е	Date
-					

District	#	
DISTINCT	Ħ	

Yes No SGA?

Form

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1214936

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	(0/0/0/0)
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation:
Directional Deviated or Horizontal wellbore?	
Well Name:	Projected Total Depth:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

For KCC Use ONLY					
API # 15					
Conductor pipe required	feet				
Minimum surface pipe required	feet per ALT.				
Approved by:					
This authorization expires:					
Spud date: Agent:					

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

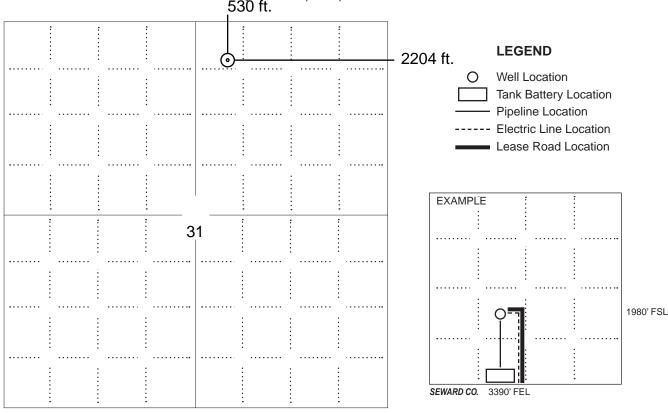
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R E 🗌 W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 530 ft.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1214936

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	10	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits		
Depth fro	m ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured well owner lectric log KDWR			
Emergency, Settling and Burn Pits ONLY:			ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Abandonment procedure:			
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION		Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of I T-1 (Request for Change of Operator Transfer of Injection or Any such form submitted without an accon Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	Surface Pit Permit); and C apanying Form KSONA-1	CP-1 (Well Plugging will be returned.	Application).
OPERATOR: License #	County:		
Surface Owner Information: Name: Address 1: Address 2: City:	sheet listing all of the inform	mation to the left for ea found in the records of	owners, attach an additional ach surface owner. Surface the register of deeds for the s of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

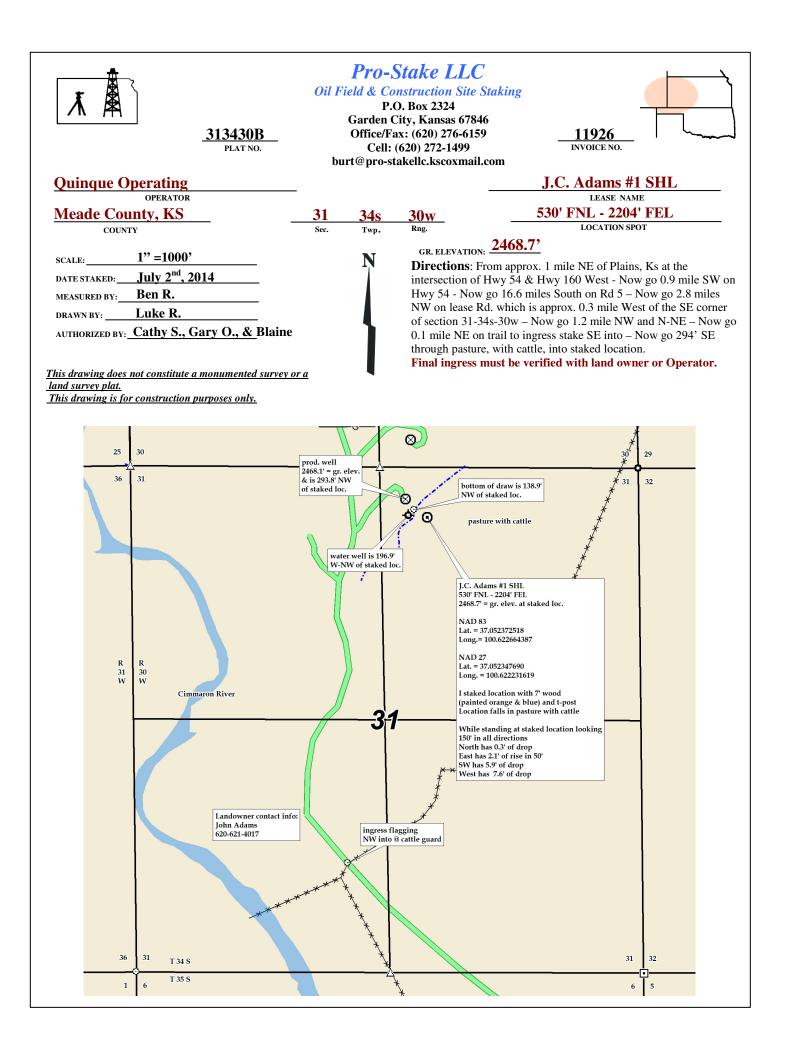
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

313430B PLAT NO.	<i>Oil Field & Con</i> P.O Garden Ci Office/Fa:). Box 2324 ity, Kansas 6' x: (620) 276-6 620) 272-1499	<i>te Staking</i> 7846 5159 9	11926 INVOICE NO.	
Quinque Operating			J.0	C. Adams #1	
OPERATOR Meade County, KS	31 34s	30w	530	LEASE NAMI FNL - 2204'	
COUNTY	31 348 Sec. Twp.	<u>JUW</u> Rng.		LOCATION SPO	
		GR FLEVAT	TION: 2468.7'		
SCALE: N/A	Ņ	Direction	s: From approx. 1 n	nile NE of Plains,	Ks at the
DATE STAKED: July 2 nd , 2014					go 0.9 mile SW on
MEASURED BY: Ben R.		Hwy 54 - N NW on leas	low go 16.6 miles S se Rd. which is app	rox. 0.3 mile Wes	t of the SE corner
DRAWN BY: Luke R. AUTHORIZED BY: Cathy S., Gary O., & Blaine	- L	of section 3	1-34s-30w - Now	go 1.2 mile NW a	nd N-NE – Now go
AUTHORIZED BY: <u>Catily S., Gary O., &</u> Diame			E on trail to ingress sture, with cattle, in		
			ess must be verified		
<u>This drawing does not constitute a monumented survey of</u> land survey plat.	<u>r a</u>				
This drawing is for construction purposes only.					
		KE ne			
		starting po	oint		
		PANER			
		<u>p</u> R	0.9		
입 수 있 옷 공 질 것					
		El Francis	2023.101 30	13551	
		N S S S		SAG	
		R. F.			
the first the second seco	Landowner contact info: John Adams				
- 24 - 4 CD8 - 5 CD8 - 5 C	620-621-4017	SPARA -	P. P. J. J.	RAKA	
	a series and a series		LARC RC		
A set of the		ドナル茶			
	I.C. Adams #1 SHL 530' FNL - 2204' FEL		16.6	122	
	2468.7' = gr. elev. at staked loc.	9			
	NAD 83 Lat. = 37.052372518		er an alter a state of the		
	Long.= 100.622664387		-011-67	- STATE	
	NAD 27 Lat. = 37.052347690				
	Long. = 100.622231619				
	staked location with 7' wood painted orange & blue) and t-p		「家村で「「家		
	Location falls in pasture with c	Super l		김 / 국민지	
	While standing at staked locati 150' in all directions	on looking		学业学	
7 a a	North has 0.3' of drop East has 2.1' of rise in 50'	and the second second	C I N A N N N N N		
	SW has 5.9' of drop West has 7.6' of drop				
	13 P. C.	17.12 × 14			
		17.78-15	REAL STREET		
		A LEAD			
	3 2 1000 -0	A.	Franking March	Super-	



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

August 11, 2014

Catherine Smith Quinque Operating Company 908 NW 71ST ST OKLAHOMA CITY, OK 73116-7402

Re: Drilling Pit Application J.C. Adams 1 NE/4 Sec.31-34S-30W Meade County, Kansas

Dear Catherine Smith:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.