

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1215212

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15					
Name:				Spot Description:					
Address 1:				Sec Twp S. R East West					
Address 2:				Feet from North / South Line of Section					
City:	State: _			Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner: NE NW SE SW					
Phone: ()									
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County					
Water Supply Well	Other:	SWD Permit #:		County: Well #:					
ENHR Permit #:	Gas	Storage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes	No	The plugging proposal was approved on:(Date)					
Producing Formation(s): List	All (If needed attach and	other sheet)		by: (KCC District Agent's Name)					
Depth	to Top: E	Bottom: T.D							
Depth	to Top: E	Bottom: T.D							
Depth		Bottom:T.D		Plugging	Completed:				
Show depth and thickness o	f all water, oil and gas f	ormations.							
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)			
Formation	Content	Casing	Size	Setting Depth Pulled Out					
		lugged, indicating where the mu er of same depth placed from (bo							
Plugging Contractor License #:				me:					
Address 1:			_ Address	2:					
City:				State:		Zip:	_+		
Phone: ()									
Name of Party Responsible	for Plugging Fees:								
State of	Cour	nty,		_ , SS.					
					nployee of Operator o	r Operator on above	-described well		
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Detator on above	-uescribed well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



PIH

FIELD ORDER Nº C 42711

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE 1274		20
S AUTHORI	IZED BY:	SEAR PETROLEUM			*	
Address			(NAME OF CUSTOMER) City		State	
To Troot Wol	1					
As Follows:	Lease VVIO	RRIS-HEARL				
Sec. Twp. Range			County Rus &		_ State	
ot to be held I mplied, and no reatment is pa ur invoicing do	liable for any da prepresentations yable. There wi epartment in acc	consideration hereof it is agreed that Cop mage that may accrue in connection with s have been relied on, as to what may be Il be no discount allowed subsequent to s cordance with latest published price sche s himself to be duly authorized to sign this	said service or treatment. Co the results or effect of the ser uch date. 6% interest will be o dules.	opeland Acid Service has vicing or treating said wel charged after 60 days. Tot	made no repre I. The conside	sentation, expressed ration of said service
	UST BE SIGNED)Wall Ourses	Occupa	By	Agast	
		Well Owner or			Agent	
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
2	40	MILEHEE RIMP TKU	ille		400	160 co
2	40	MILEMBE PICKUP			20c	8000
2	/	Pump CHARGE- Per				65000
0		1 - 1 - 5			10 ec	1200=
2	120	60/402 %			22 °C	6600
2	3	2 TO ADD GEL		1		
2	/5	GEL			ZZ 20	330 ==
2	/38	Bulk Charge			125	17750
2	100	Bulk Truck Miles 6.0727X	40 -242.88 Em 242.88	m	10	28324
		Process License Fee on	G	allons	3-1-1-1	267.17
			. 1	OTAL BILLING		2/25/2
manner u	under the dire	e material has been accepted and ection, supervision and control of ve Soundary				
Station	GB	<u> </u>		Duce		
				Well Owner, Operator	or Agent	
Remarks_			NET 30 DAYS			
			INTI OU DAIO			



TREATMENT REPORT

Acid	& Cemen	T 25.							Acid Stage No.				
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	s of Sand		
Date 7/2/2014 District F.O. No. 42711				Bkdown									
	BEAR PETROL												
	e & No. MORRIS												
Location Field County RUSH State KS				-									
				-		_							
III solvatet William					Treated from			t. to		No. ft.	0		
Casing:	Size 5 1/2	2 Type & Wt.		Set at ft.				t. to		No. ft.			
Formation			Perf.		8			t. to		No. ft.			
Formation			Perf.		Actual Volume of Oil / Water to Load Hole: Bbl./Gal.								
			-					7 - 102 - 3 - 100					
Formation			Perfft		Pump Trucks N	lo Usad	Std	318 sn		Twin			
					ft. Pump Trucks. No. Used: Std. 318 Sp. Twin ft. Auxiliary Equipment 327								
					Personnel BRAND		TT JORD						
ruomg.			ft. to		Auxiliary Tools						-		
il-section with the section of the s					4	Matorials	Tyro						
Open Hole	Sizo	TO	ft D	.B. to ft.	Plugging or Sealing Materials: Type ft. Gals. Ib								
Орен пове	Size	1.0.	ft. P	.b. to									
6	D		PP AND	ON	T			BRANDO	ON.				
	Representative		BRANDO	T T T T T T T T T T T T T T T T T T T	Treater			DRANDO	7N		The State of the S		
TIME a.m./p.m.	Tubing	SURES	Total Fluid Pumped			R	EMARKS						
	Tubing	Casing		ON LOCATION									
4:00				ON LOCATION									
				MALV 1E CVC CEL	AND EO CKC	60/40	40/ AT	1160'					
				MIX 15 SKS GEL	AND 50 3K3	60/40	4% AT	1100					
				1411/ 50 01/0 60 /4	0.40/ AT EEO	.,							
				MIX 50 SKS 60/4	0 4% AT 550).							
										10/			
				CIRCULATE CEM	ENT TO SURI	-ACE F	ROM 4	10' W/ 20 S	KS 60/40	4%			
				THANKS									
				BRANDON									
											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		