

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

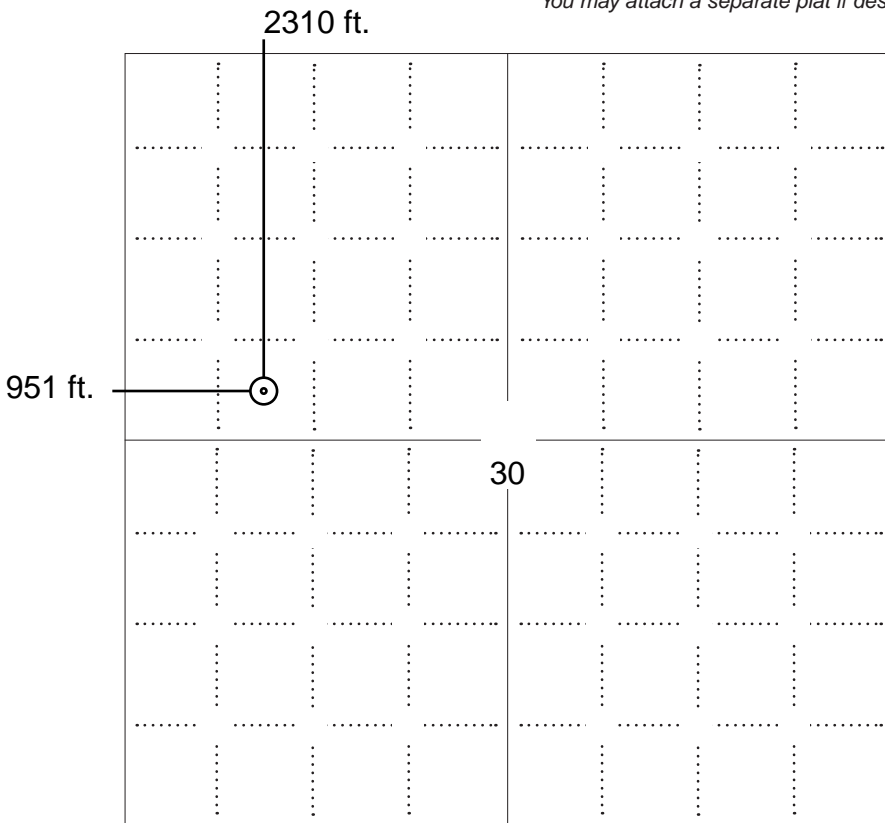
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|---|--|
| Operator Name: _____ | | License Number: _____ | |
| Operator Address: _____ | | | |
| Contact Person: _____ | | Phone Number: _____ | |
| Lease Name & Well No.: _____ | | Pit Location (QQQQ): _____-_____-_____-_____ | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | | Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? _____ | | | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

T25S, R4E, 6th P.M.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELLHEAD.
- = TARGET BOTTOM HOLE.
- ▲ = SECTION CORNERS LOCATED.
- ⦿ = EXISTING WELL

Rebar in Concrete,
1.2' Below Ground,
In Road
(State Plane NAD 27)
N: 435823.66
E: 2426318.58

Cap Flush W/Ground,
E/S Fence
(State Plane NAD 27)
N: 435714.18
E: 2420959.04

FRIESEN 1
(State Plane NAD 27)
N: 434377.59
E: 2421325.85

BRANT 1
(State Plane NAD 27)
N: 435367.74
E: 2425988.98

Brass Tab, 0.6' Below
Ground, E/W Fence
(State Plane NAD 27)
N: 433159.92
E: 2426337.98

OSBURN 5
(State Plane NAD 27)
N: 432761.93
E: 2424024.01

OSBURN 1
(State Plane NAD 27)
N: 432113.84
E: 2424687.22

OSBURN 3
(State Plane NAD 27)
N: 432101.44
E: 2424028.01

Brass Tab, 0.4' Below
Road
(State Plane NAD 27)
N: 430503.60
E: 2426344.00

Rebar, 0.3' Below Ground,
(State Plane NAD 27)
N: 430415.48
E: 2421069.16

S89°58'45"W - 2630.67' (Meas.)

S89°56'37"W - 2645.56' (Meas.)

S89°44'53"W - 5361.31' (Meas.)

N00°16'11"W - 5300.64' (Meas.)

S00°30'12"W - 2664.22' (Meas.)

S00°47'27"W - 2656.74' (Meas.)

ROCK #30-12-33
Elev. Ungraded Ground = 1273.37'

R
3
E
R
4
E

Concrete Block, 0.3'
Below Ground,
North Edge of Road
(State Plane NAD 27)
N: 430458.60
E: 2423699.15



| |
|--------------------------------------|
| NAD 83 (SURFACE LOCATION) |
| LATITUDE = 37°50'52.64" (37.847956) |
| LONGITUDE = 97°02'20.07" (97.038908) |
| NAD 27 (SURFACE LOCATION) |
| LATITUDE = 37°50'52.58" (37.847939) |
| LONGITUDE = 97°02'18.95" (97.038597) |
| STATE PLANE NAD 27 |
| N: 433423.97 E: 2421958.05 |

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (EL DORADO) LOCATED IN THE SE 1/4 OF SECTION 3, T26S, R5E, 6TH P.M., TAKEN FROM THE ELDORADO, QUADRANGLE, KANSAS, 7.5 MINUTE QUAD. TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION OBTAINED FROM THE NGS DATA SHEET NAVD 88 IS 1344.12 FEET.

Source Energy Midcon, LLC

ROCK #30-12-33
SW 1/4 NW 1/4, SECTION 30, T25S, R4E, 6th P.M.
BUTLER COUNTY, KANSAS

| | |
|-------------------------|-----------------------|
| SURVEYED BY: J.P., C.B. | SURVEY DATE: 07-10-14 |
| DRAWN BY: S.S. | DATE DRAWN: 07-14-14 |
| SCALE: 1" = 1000' | REVISED: 07-16-14 |

WELL LOCATION PLAT



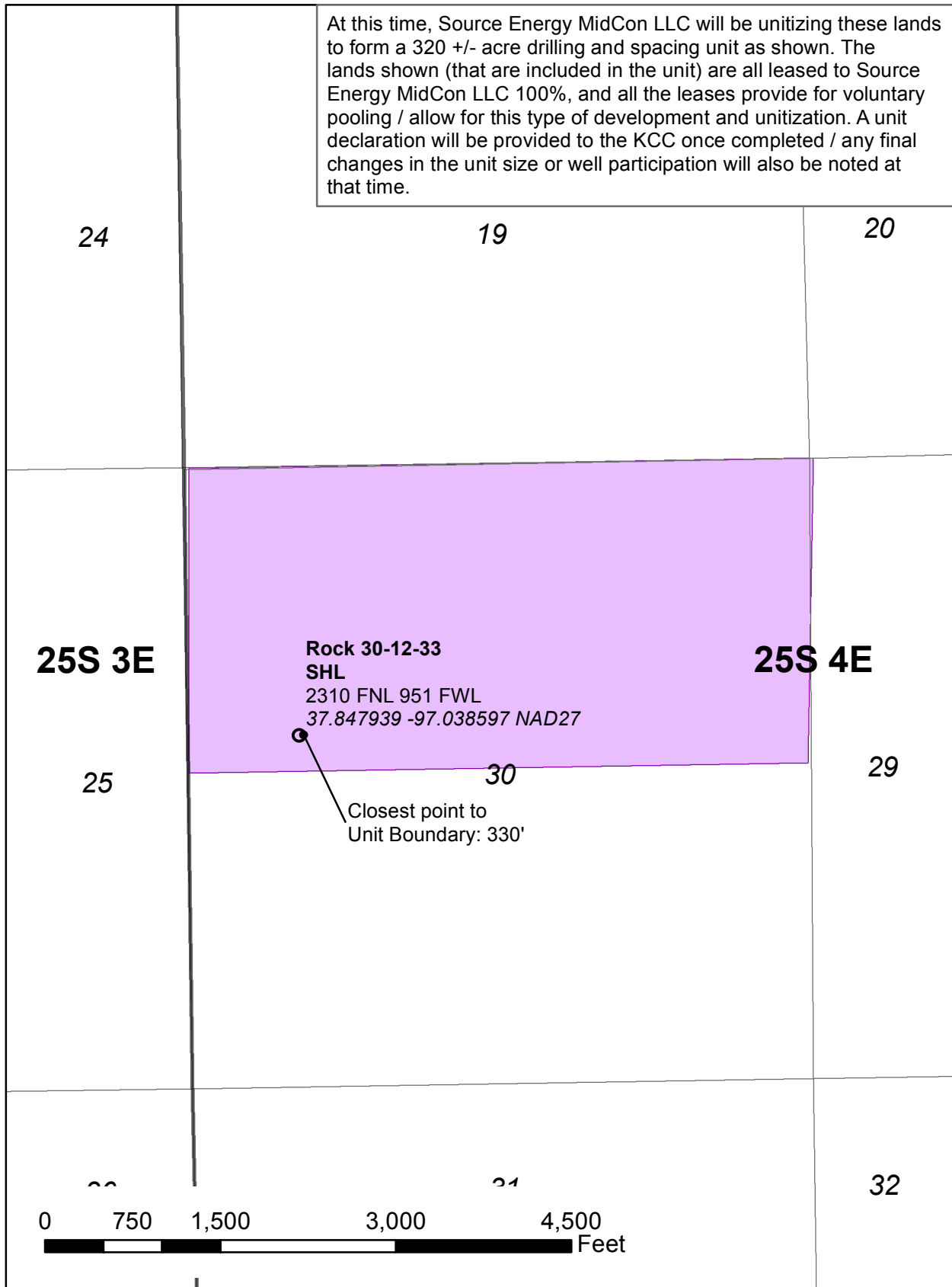
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



Source Energy MidCon, LLC Unit Proposal (NAD27) Proposed Source 320 +/- acre unit



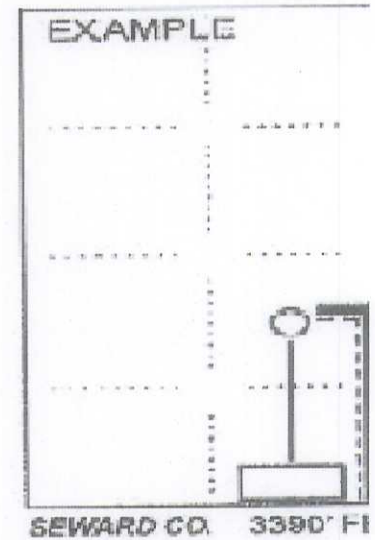
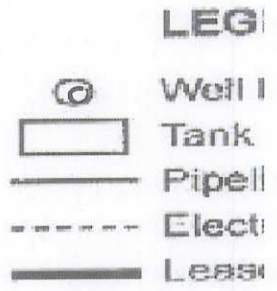
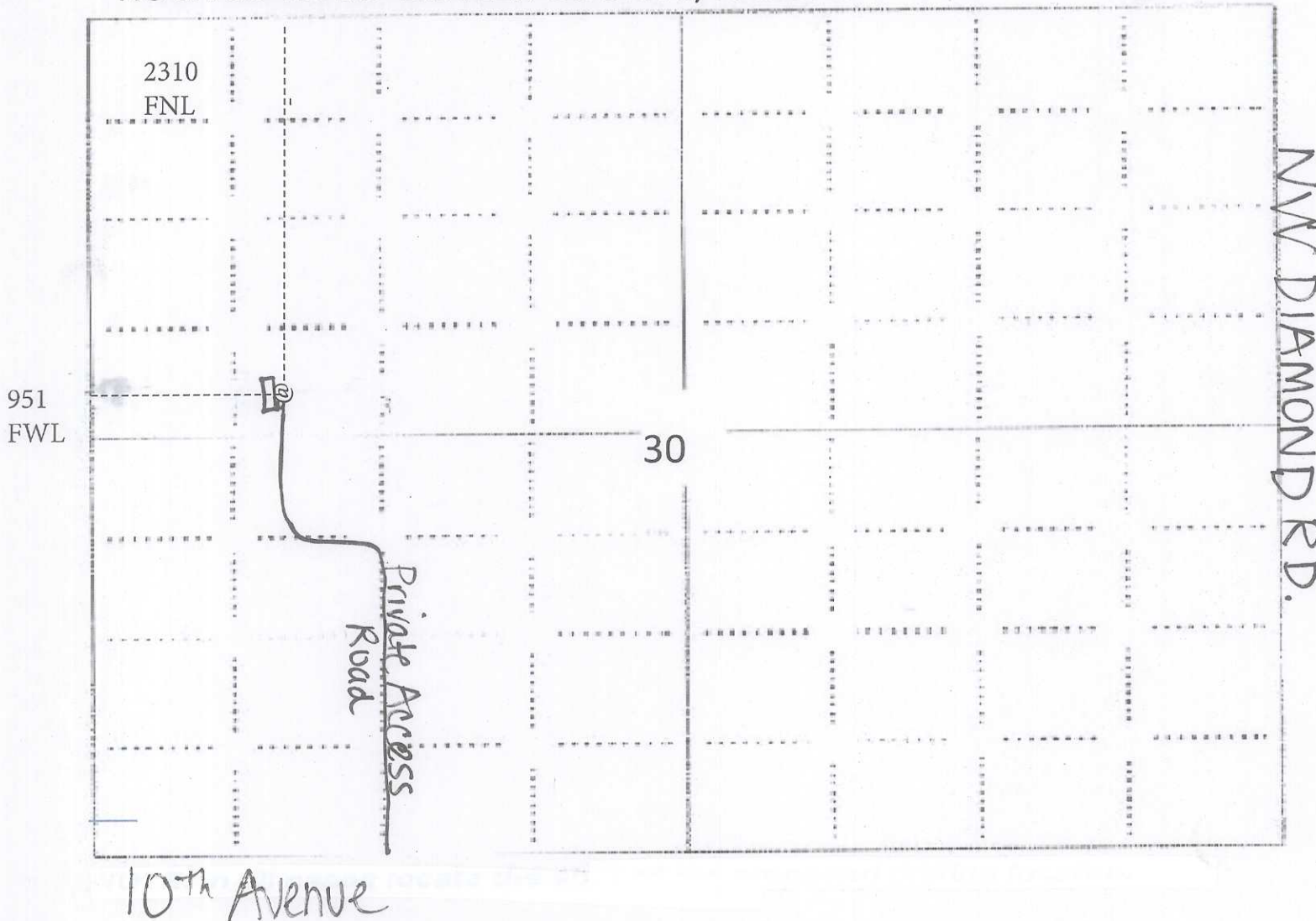
At this time, Source Energy MidCon LLC will be unitizing these lands to form a 320 +/- acre drilling and spacing unit as shown. The lands shown (that are included in the unit) are all leased to Source Energy MidCon LLC 100%, and all the leases provide for voluntary pooling / allow for this type of development and unitization. A unit declaration will be provided to the KCC once completed / any final changes in the unit size or well participation will also be noted at that time.



FACILITIES PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act

ROCK 30-12-33 BUTLER COUNTY, KANSAS



Plotting the proposed location of the well, you must show:
 The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surround
 sections, etc.
 The distance of the proposed drilling location from the south / north and east / west outside section lines.

July 24, 2014

Elizabeth Habermehl
Source Energy MidCon LLC
1805 SHEA CENTER DR., STE 100
HIGHLANDS RANCH, CO 80129

Re: Drilling Pit Application
ROCK 30-12-33
NW/4 Sec.30-25S-04E
Butler County, Kansas

Dear Elizabeth Habermehl:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.