Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1215387

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| ☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW | Elevation: Ground: Kelly Bushing: |
| OG GSW Temp. Abd. | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: | Dewatering method used: |
| Dual Completion Permit #: | |
| SWD Permit #: ENHR Permit #: | Location of fluid disposal if hauled offsite: |
| ENHR Permit #: GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec Twp S. R East West |
| Recompletion Date Reached TD Recompletion Date of Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Page Two | |
|-----------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East West | County: | |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional She | eets) | Yes No | | .og Formatic | on (Top), Depth ar | | Sample |
|--|----------------------|------------------------------------|----------------------|------------------|--------------------|------------------|-------------------------------|
| Samples Sent to Geolog | ical Survey | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | Yes No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | | | | | |
| | | CASING Report all strings set-o | RECORD Ne | | ion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQU | JEEZE RECORD | | | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and P | ercent Additives | |
| Protect Casing | | | | | | | |
| Plug Off Zone | | | | | | | |

| Did you perform a hydraulic fracturing treatment on this well? | Yes |
|---|-----|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | Yes |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? | Yes |

(If No, skip questions 2 and 3) (If No, skip question 3)

No

🗌 No

No

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot | | PERFORATION Specify For | RECOF | RD - Bridge Plugs Set/ Each Interval Perforated | Туре | | Acid, Fracture, Shot, Ce (Amount and Kind | ement Squeeze Record I of Material Used) | Depth |
|--------------------------------------|------------|----------------------------|---------|--|---------|----------|--|---|---------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TUBING RECORD: | Siz | ze: | Set At: | Pao | ker At: | Liner F | Run: | No | |
| Date of First, Resumed | l Producti | on, SWD or ENHF | }. | Producing Method: | umping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas Mcf | Wa | ter | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITI | | 246. | | | | ETION | | PRODUCTION INT | |
| | | Jsed on Lease | | Open Hole | Duall | y Comp. | Commingled | | |
| (If vented, Su | bmit ACO | -18.) | | Other (Specify) | (Submit | , | (Submit ACO-4) | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Castle Resources, Inc. |
| Well Name | Dolecheck 1 |
| Doc ID | 1215387 |

All Electric Logs Run

| Compensated Density Neutron |
|-----------------------------|
| Dual Induction |
| Cement Bond |
| Neutron |

GLOBAL CEMENTING, L.L.C.

1368

| REMIT TO 18048 170RD RUSSELL, KS 67665 | | | | | | SERVICE POINT Russell UI | | | | | |
|---|------------------|------------------------------|---------------------|---|------------------|--|---|-----------|---------------------------------------|--|--|
| DATE 6-21- | 14 | SEC. | TWP. | RANGE | CALLEI | OUT | ON LOCATION | JOB START | JOB FINISH 2. Coan | | |
| LEASE Poleche | eck_ | WELL #. | 1 | LOCATION | | - | _ | COUNTY | STATE | | |
| OLD OR NEW | (CIRC | LE ONE) | | | | : : | | | | | |
| CONTRACTOR | 5Eu | ton 1 | Irilling | | | OWNER | | ب ب | | | |
| TYPE OF JOB | ona. | string | | | | | et et alle de la companya de la comp | | | | |
| HOLE SIZE 7 | 7/8 | 5 | - 17 A. 7 | F.D. 340 | ··· (| EMENT | the setting of the set | | and the second second | | |
| CASING SIZE | 1/2 | |] | DEPTH 3392 | C | MOUNT ORI | DERED 1505 | YCOM A | 19% Solt | | |
| TUBING SIZE | | |] | DEPTH | F | 2%000 | 1 _20/00/10 | etc. | 2000 | | |
| DRILL PIPE | | |] | DEPTH | 5 | | - co ropia | | | | |
| TOOL | - | |] | DEPTH | | i de sere | | | | | |
| PRES. MAX | 600 | 25, |] | MINIMUM 10005! | | OMMON | | | the second | | |
| MEAS. LINE | | | | SHOE JOINT | | | | | | | |
| CEMENT LEFT IN | CSG. | 1544 | | | | | | + | | | |
| PERFS | | / | | | | | | @ | | | |
| DISPLACEMENT | 82 | 3/4 661 | / | | | | | @ | · · · · · · · · · · · · · · · · · · · | | |
| | | EQUIPME | | | A | SC | | @ | • <u> </u> | | |
| · • • | | DQUL III | 2114 | | _ | | · · · · · · · · · · · · · · · · · · · | @ | • | | |
| PUMP TRUCK | CEM | ENTER | lonu | -lody | | | | @ | - ; | | |
| # P1 | HEL | | 17CUTA | <u>oag</u> | | | | @ | | | |
| BULK TRUCK | 111.4.7 | 100 | <u>uq</u> | | | | | | | | |
| # 10U | nen | VER ET | · /- | | | <u> </u> | | • | | | |
| BULK TRUCK | DIC | | <u> </u> | | | ······ | | ~ | | | |
| # | DRIV | | | | - | | | • | | | |
| <u></u> | DIG | 1.SIX | · · · · · · | | | | | @ | _ <u>.</u> | | |
| : | | | | · · · · · · · · · · · · · · · · · · · | | ANDLING ILEAGE | | @ | | | |
| ASt Circula muel Plush 12051 com 10 | +101 -4 -4 | 512 CC 6 FOR 611000000 | thra. | nd landing nd mix 500 g obbl water g oplester - plug | ner - | PTH OF JOB | | TOTAL | | | |
| <u>RH = 305 ar</u> | 1 1 1 1 | elease | plug - | J.S. 077661-0 | <u>É</u> рі | MP TRUCK (| CHARGE | | | | |
| H20 with | | ing pr | essure | a goos, -pl | · | TRA FOOTA | | @ | | | |
| and as a 10 | <u>,000</u> | 51-17 | <u>c l'éastal i</u> | and float - | ∠ м | LEAGE | -1/1/ 1/ // | @ | | | |
| ncia | | | <u></u> | | | and the second | | | | | |
| | | | | | <u></u> | | | @ | | | |
| CHARGE TO: | aSt | le Re | Sure | ſ | _ | | | | | | |
| | - | | | ······································ | _ | | | TOTAL | | | |
| CITY | 8 | STATE | Z | P | | | | | T | | |
| | | | | | · | | PLUG & FLOA | | | | |
| Global Cementin | g, L.I | L.C., | | | · | I- Ari | | | | | |
| You are hereby | reque | sted to 1 | rent ceme | nting equipment an | id $\frac{1}{7}$ | TOOL | - Ant | | <u></u> | | |
| furnish cementer | and l | nelper(s) | to assist o | wner or contractor i | to | wao | | | | | |
| | | | | s done to satisfactio | | -(247 | | | _ | | |
| | | | | ctor. I have read an | | Tral mar & a | | | | | |
| | | | | ND CONDITIONS | | <u>Dyar n</u> | Ma fasa | @ | | | |
| listed on the reve | rse sid | ie. 77 | KINK | You | , | | | TOTAL | | | |
| PRINTED NAME | x | | | | Q.4 | T 20 TA V /10 - | (| | | | |
| 2 | \mathcal{U} | 18 | \sim | | | | \ny) | | | | |
| SIGNATURE | C S | l and a second | | · · · · · · · · · · · · · · · · · · · | | | ES | | | | |
| | | - | | | DIS | COUNT | | IF | PAID IN 30 DAYS | | |

| LTO P.O. BOX 31 RUSSELL, KANSAS 67665 | x I.D.# 20-5975804 SERVICE POINT: Kussell 165 |
|---|---|
| ATE 6-15-14 SEC. TWP. RANGE | CALLED OUT ON LOCATION JOB START JOB FINISH 300 Am 330 Am |
| CASE WELL# LOCATION BOAVE | Or LS BE 1/2 N Eich Barton KS |
| LD OR NEW (Circle one) | |
| ONTRACTOR Sky top | OWNER |
| DLE SIZE 12 14 T.D. 356 | |
| $\frac{\text{DLESIZE} 12.74}{\text{ASING SIZE} 8\% 20^{27} \text{ DEPTH} 357$ | AMOUNT ORDERED 250 com 3 Sacc 250 se |
| JBING SIZE DEPTH | |
| RILL PIPE DEPTH DOL DEPTH | |
| ES. MAX MINIMUM | COMMON 250 @ 17.90 4475.00 |
| EAS. LINE SHOE JOINT 1.5 | _ POZMIX@ |
| RFS. | $\begin{array}{c c} & \text{GEL} & \underline{470}^{\text{aff}} & \underline{9}, \underline{24} & \underline{112.90} \\ \text{CHLORIDE} & \underline{70.5} & \underline{9}, \underline{80} & \underline{564.90} \\ \end{array}$ |
| SPLACEMENT 7.2.14 661 | CHLORIDE_ <u>76.5</u> @_, <u>80564.60</u> ASC@ |
| EQUIPMENT | |
| | |
| MPTRUCK CEMENTER Robert 9 4/7 HELPER Regin R | - Alex @ 1287.96 |
| ILK TRUCK | @ |
| 410 DRIVER Tracy J | - @ |
| JLK TRUCK DRIVER | @ |
| DATEN | - HANDLING 270,33 fr @ 2.48 670.42 |
| REMARKS: | MILEAGE 579.86 +1+ 2.60 [507.4] |
| | TOTAL 7329.85 |
| ce log | - SERVICE |
| | |
| · · · · · · · · · · · · · · · · · · · | DEPTH OF JOB <u>35 /</u> PUMP TRUCK CHARGE <u>15 /2 , 25 .</u> |
| | |
| ment did circulate to surface | |
| Thankyou!!! | - MANIFOLD @ 275.00 2.75.00 94 HV.M.L @ 7.70 723,80 |
| | @@ |
| ARGE TO: Castle Resources | 4895.90 |
| REET | Llese 1223.97 TOTAL 2-247-85 |
| TYSTATEZIP | |
| | PLUG & FLOAT EQUIPMENT |
| | 05/11/10/11/10/11/10/11/10 |
| - | 85/4 Wood- plug @ 110.00 110.00 |
| Allied Oil & Gas Services, LLC. | `@` |
| are hereby requested to rent cementing equipment | @ |
| furnish cementer and helper(s) to assist owner or tractor to do work as is listed. The above work was | |
| to satisfaction and supervision of owner agent or | Au 27.50 TOTAL 110.00 |
| tractor. I have read and understand the "GENERAL | |
| RMS AND CONDITIONS" listed on the reverse side. | |
| The K I | TOTAL CHARGES 10157.70 |
| NTED NAME Thomas Engel | DISCOUNT 25.39.43 256 IE PAID IN 30 DAYS |
| Thomas I the | not 7618.27 |
| NATURE Mont Fride | net 1610.01 |
| | |
| | |
| | |



DRILL STEM TEST REPORT

Prepared For:

Castle Resources, Inc.

PO Box 87 Schoenchen, KS 67667

ATTN: Jerry Green

Dolecheck #1

13-16s-12w Barton,KS

 Start Date:
 2014.06.20 @ 03:11:15

 End Date:
 2014.06.20 @ 14:22:15

 Job Ticket #:
 59426
 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Castle Resources, Inc. 13-16s-12w Barton,KS Dolecheck #1 DST # 1 Reagan Sand 2014.06.20

Printed: 2014.06.24 @ 10:24:00

| RILOBITE | DRILL STEM T | | | | | | |
|---|-----------------------------------|------------------------|-----------------------------------|--------------------------------|------------------------------------|--|--|
| ESTING, INC | | | 13-16s-12 | w Barton, | KS | | |
| | PO Box 87 Schoenchen, KS 67667 | | Doleche Job Ticket: | | | | |
| | ATTN: Jerry Green | | | 59426 2014.06.20 (| DST#:1 ୩ | | |
| GENERAL INFORMATION: | | | | | | | |
| Formation: Reagan Sand Deviated: No Whipstock: Time Tool Opened: 09:12:45 Time Test Ended: 14:22:15 | ft (KB) | | Test Type: Tester: Unit No: | Convention Brannan Lo 48 | al Straddle (Initial) nsdale | | |
| Interval: 3302.00 ft (KB) To 334 Total Depth: 3400.00 ft (KB) (TVI Hole Diameter: 7.88 inchesHole | D) | | Reference E | evations: | 1892.00 ft (KB) 1885.00 ft (CF) | | |
| Serial #: 8321 Inside | | | | | 7.00 ft | | |
| Press@RunDepth: psig @ | 3336.00 ft (KB) | | Can. * | | | | |
| Start Date: 2014.06.20 | End Date: | 2014.06.20 | Capacity: Last Calib.: | | 8000.00 psig | | |
| Start Time: 03:11:16 | End Time: | 2014:00:20 14:22:15 | Time On Btm: | | 2014.06.20 | | |
| | | | Time Off Btm: | | | | |
| | | Torreastan (deg F) | | | | | |
| Arr284 orde Recovery ength (ft) Description | Volume (bbl) | | | Rates | | | |
| 00.00 OCM, 20%O 80%M | 0.61 | L | Choke (in | ches) Pressure | (psig) Gas Rate (Mcf/d) | | |
| 00 10' GIP | 0.00 | | | | | | |
| | | | | | | | |

| RILOE | | Castle I | Resources, | inc. | | 10.10 10 - | TOOL DIAGR/ |
|--|---|--|------------------|-------------|---|---------------------|----------------------|
| EST FST | TING , INC | | | | | 13-16s-12w Bai | ton,KS |
| | ATO PATO | PO Box | 87 chen, KS 6 | 7607 | | Dolecheck #1 | |
| | | | | | | Job Ticket: 59426 | DST#: 1 |
| | | ATTN: | Jerry Gree | n | | Test Start: 2014.06 | 6.20 @ 03:11:15 |
| Tool Information | | | | ······ | | | |
| Drill Pipe: Length: | 3211.00 ft D | lameter: | 3.75 k | nches Volum | ne: 43.86 b | | |
| Heavy Wt. Pipe: Length: | | iameter: | | nches Volum | | | 2500.00 lb |
| Drill Collar: Length: | 87.00 ft D | iameter: | | nches Volum | ~ | | ose: 51000.00 lb |
| Drill Pipe Above KB: | 23.00 ft | | | Total Volum | | | 0.00 ft |
| D | 3302.00 ft | | | | | String Weight: In | |
| Depth to Bottom Packer: | 3342.00 ft | | | | | | nal 48000.00 lb |
| Interval between Packers: | 40.00 ft | | | | | | |
| Tool Length: | 124.00 ft | | | | | | |
| Number of Packers: | 3 Di | ameter: | 6.75 in | ches | | | |
| Tool Comments: | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Tool Description | Lengt | h(ft) S | Serial No. | Position | Depth (ft) | Accum. Lengths | |
| Change Over Sub | | .00 | | | 3276.00 | | |
| Shut in Tool | | .00 | | | 3281.00 | | |
| Hydraulic tool Jars | | .00 | | | 3286.00 | | |
| | | .00 | | | 3291.00 | | |
| Safety Joint Packer | | 00 | | | 3293.00 | | |
| Packer | | 00 | | | 3298.00 | 27.00 | Bottom Of Top Packer |
| Stubb | | 00 | | | 3302.00 | | |
| Perforations | | 00 | | | 3303.00 | | |
| Change Over Sub | 1.1 | | | | 3304.00 | | |
| Drill Pipe | 1.0 | | | | 3305.00 | | |
| | 30.0 | | | | 3335.00 | | |
| hange Over Sub | 1.(| | | | 3336.00 | | |
| Recorder | 0.0 | | 8321 | Inside | 3336.00 | | |
| | 0.0 | 10 | 8372 | Outside | 3336.00 | | |
| lecorder | | | | | | | |
| Recorder Perforations | 2.0 | | | | 3338.00 | | |
| lecorder erforations lank Off Sub | 2.0 1.0 | 0 | | | 3338.00 3339.00 | | |
| lecorder erforations lank Off Sub lank Spacing | 2.0 1.0 3.0 | 0 10 | | | | 40.00 | Tool Interval |
| ecorder erforations lank Off Sub lank Spacing acker | 2.0 1.0 3.0 1.0 | 0 0 0 | | | 3339.00 | 40.00 | Tool Interval |
| ecorder erforations lank Off Sub lank Spacing acker tubb | 2.0 1.0 3.0 1.0 1.0 | 0 0 0 | | | 3339.00 3342.00 | 40.00 | Tool Interval |
| lecorder erforations lank Off Sub lank Spacing acker tubb erforations | 2.0 1.0 3.0 1.0 1.0 18.0 | 10 10 0 0 0 | | | 3339.00 3342.00 3343.00 | 40.00 | Tool Interval |
| ecorder erforations lank Off Sub lank Spacing acker tubb erforations nange Over Sub | 2.0 1.0 3.0 1.0 1.0 18.0 18.0 | 0 0 0 0 0 0 | | | 3339.00 3342.00 3343.00 3344.00 | 40.00 | Tool Interval |
| Recorder Perforations Jank Off Sub Jank Spacing acker tubb erforations hange Over Sub ecorder | 2.0 1.0 1.0 1.0 18.0 1.0 0.0 | | 8647 | Below | 3339.00 3342.00 3343.00 3344.00 3362.00 | 40.00 | Tool Interval |
| Recorder Perforations Jank Off Sub Jank Spacing acker tubb erforations hange Over Sub ecorder ill Pipe | 2.0 1.0 1.0 1.0 18.0 18.0 1.0 32.0 | | 8647 | Below | 3339.00 3342.00 3343.00 3344.00 3362.00 3363.00 | 40.00 | Tool Interval |
| Recorder Perforations Wank Off Sub Wank Spacing acker tubb erforations hange Over Sub ecorder rill Pipe hange Over Sub | 2.0 1.0 1.0 1.0 18.0 1.0 0.0 | 0 0 0 0 0 0 0 0 0 0 | 8647 | Below | 3339.00 3342.00 3343.00 3344.00 3362.00 3363.00 3363.00 | 40.00 | Tool Interval |

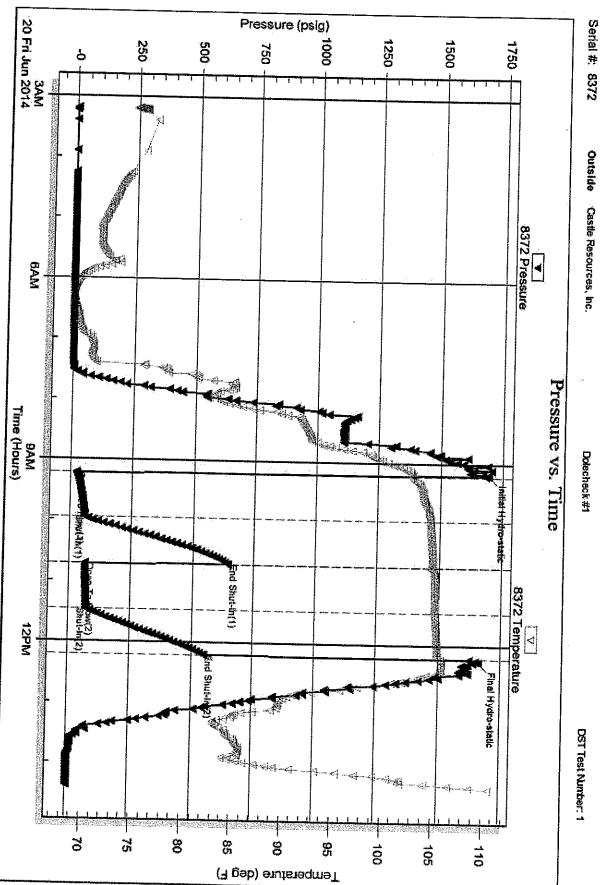
Trilobite Testing, Inc

Printed: 2014.06.24 @ 10:24:01

Pilnled: 2014.06.24 @ 10:24:01

Ref. No: 59426



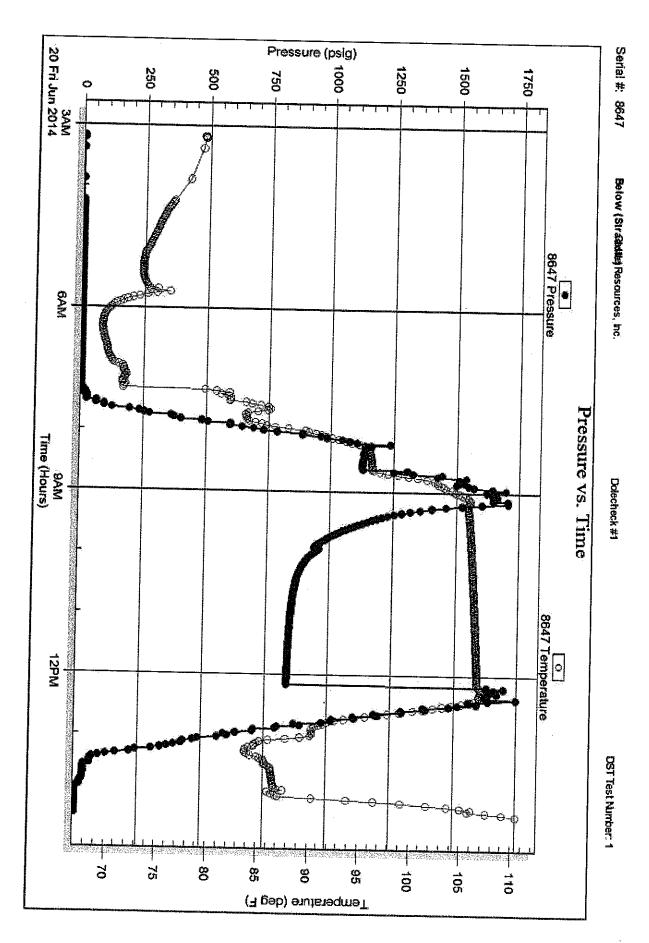


Dolecheck #1

Printed: 2014,06.24 @ 10:24:01

Ref. No: 59426





RILOBITE ESTING INC.

1515 Commerce Parkway + Hays, Kansas 67601

Test Ticket

NO. 59426

| Well Name & No. Dole check #1 | | Test No. | E | Date 6/201 | 14 |
|-----------------------------------|---------------------|-----------|-------------------|--|---|
| company Castle Resources, Tu | <u>(.</u> | Elevation | 1897 | кв 18 | 85 GL |
| ne a mar | 1 | 7667 | V ; - | | |
| Co. Rep/Geo. Jerry Green | - / | | top | | |
| Location: Sec. 13 Twp. 165 | _Rge 12, W | Co | Barton | StateK | 5 |
| Interval Tested 3302-3342 | Zone TestedR | equan | Sand | 2 21.01207777-7-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1- | 21000 A 100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |
| Anchor Length 40' Text: 57' | Drill Pipe Run | | 11 | owt. 93 | |
| Top Packer Depth32,97 | Drill Collars Run | | <u>87</u> vis | 48 | · |
| Bottom Packer Depth 3302 | Wt. Pipe Run | * | WL | . <u> </u> | |
| Total Depth3342 | Chlorides | JUOO ppr | System LC | M 2++ | |
| Blow Description IF-Stonly built | - 10.3 " | 1 | | | |
| ISI-No blow | F | | | | ····· |
| FF = Sloup buil | F. to 1'/2" | | | ····· | · · · |
| | | | | | |
| Rec_160' Feet of 000M | | %gas | 20 %oil | %water | 80%mud |
| Rec Feet of 10 GLP | | %gas | %oil | %water | %mud |
| Rec Feet of | | %gas | %oil | %water | %mud |
| Rec Feet of | | %gas | %oll | %water | %mud |
| RecFeet of | | %gas | %oil | %water | %mud |
| Rec Total BHT BHT | Gravity AP | "I RW@ | F Ch | Ilorides | ppm |
| (A) Initial Hydrostatic 16 1.5 | X Test 1150 | ····· | T-On Locat | \^ | |
| (B) First Initial Flow 22 | X Jars <u>250</u> | | T-Started | 0311 | ······································ |
| (C) First Final Flow 57 | X Safety Joint 75 | | T-Open | 0912 | |
| (D) Initial Shut-In647 | Circ Sub | | T-Pulled | 1212 | |
| (E) Second Initial Flow <u>64</u> | Hourly Standby _2h | 200 | T-Out | 1422 | R ((()))))))))))))))) |
| (F) Second Final Flow | X Mileage 116 | | Comments | | |
| (G) Final Shut-In <u>549</u> | Sampler | | | | |
| (H) Final Hydrostatic | Straddle 600 | | () D | Ohala D-il | |
| | G Shale Packer | | | Shale Packer | |
| Initial Open <u>45</u> | C Extra Packer | | | Packer | |
| Initial Shut-In 45 | Extra Recorder | | | opies | |
| Final Flow 45 | Day Standby | | | 0 2454.80 | |
| Final Shut-In 45 | Accessibility | | | | |
| | Sub Total2454.80 | | WF7U3 (U | lisc't | |
| * 10 | | | 5 | 0 | 1 |

Approved By _

Approved By ______ Our Representative _____ Brownan Lons Jule Tridoble Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

| | RILOBITE ESTING 1515 Commerce Pa |
|------|--|
| 4/10 | 1515 Commerce Pa |

1515 Commerce Parkway • Hays, Kansas 67601

ESTING INC.

Test Ticket

NO. 59426

| Well Name & No. <u>Pole check</u> the | | Test No. | . D | ate 6/201 | 114 |
|---------------------------------------|-------------------|-------------|---|--|--|
| company Castle Resources, To | .c | Elevation | 1005 | квЯ | 285 GL |
| Address PO Box 87 School | rchen, KS | 67667 | | · · · · | |
| Co. Rep/Geo. Jerry Green | · / · · · | Rig Sky | top | | |
| Location: Sec. 13 Twp. 165 | Rge. 12.W | Co | Barton | State K | :5 |
| Interval Tested 3302-3342 | Zone Tested | Reagan | Sand | | |
| Anchor Length 40' Tal: 57' | Drill Pipe Run | 32 | 11 | IWL 93 | |
| Top Packer Depth | Drill Collars Run | 8 | 27 Vis | 110 | |
| Bottom Packer Depth 3302 | Wt. Pipe Run | | WL | | |
| Total Depth 3342 | | 5,000 ppm ! | | 44 6 | |
| Blow Description JE-Slowly build | -to 3" | | | | |
| - ISI-No blow | | | | | |
| EF- Slouly buil | H.J.a. 1'b" | | | ilente | <u></u> |
| Est - No blow | | | | | |
| Rec_160' Feet of OCM | | %gas 💭 | ک _{%oil} | %water | 80%mud |
| Rec Feet of 16 GIP | | %gas | %oil | %waler | %mud |
| Rec Feet of | 91 | %gas | %oil | %water | %mud |
| Rec Feet of | | %gas | %oil | %water | %mud |
| Rec Feet of | | %gas | %oil | %water | %mud |
| Rec Total BHT BHT CG ° | Gravity | | F Chic | | ppm |
| (A) Initial Hydrostatic 1643 | X Test 1150 | | T-On Locatio | · · · · · · | |
| (B) First Initial Flow 22 | X Jars 250 | | T-Started | 2.1 | |
| (C) First Final Flow 59 | A Safety Joint | 75 | T-Open | CAIL | ······ |
| (D) Initial Shut-In647 | Circ Sub | | T-Pulled | the second s | |
| (E) Second Initial Flow64 | Hourly Standby | 2h 200 | T-Out | 1422 | and the Date Descent of the Descent |
| (F) Second Final Flow | X Mileage | | Comments | | |
| (G) Final Shut-In549 | Sampler | | Break versamen verse verse og som samtes at hannen. | | 18 48 ay fei fear a staff of the spinishes a staff of spaces. |
| (H) Final Hydrostatic | Straddle 60 | | | | |
| | C Shale Packer | | | hale Packer | |
| Initial Open 45 | C Extra Packer | | | acker | |
| Initial Shut-In45 | Extra Recorder | | | pies | |
| Final Flow 45 | D Day Standby | | | 0 54.80 | |
| Final Shut-In 45 | Accessibility | | | | |
| | | 30 | | | |
| Annen and Du | | <u> </u> | ` | 1 1 | ſ |

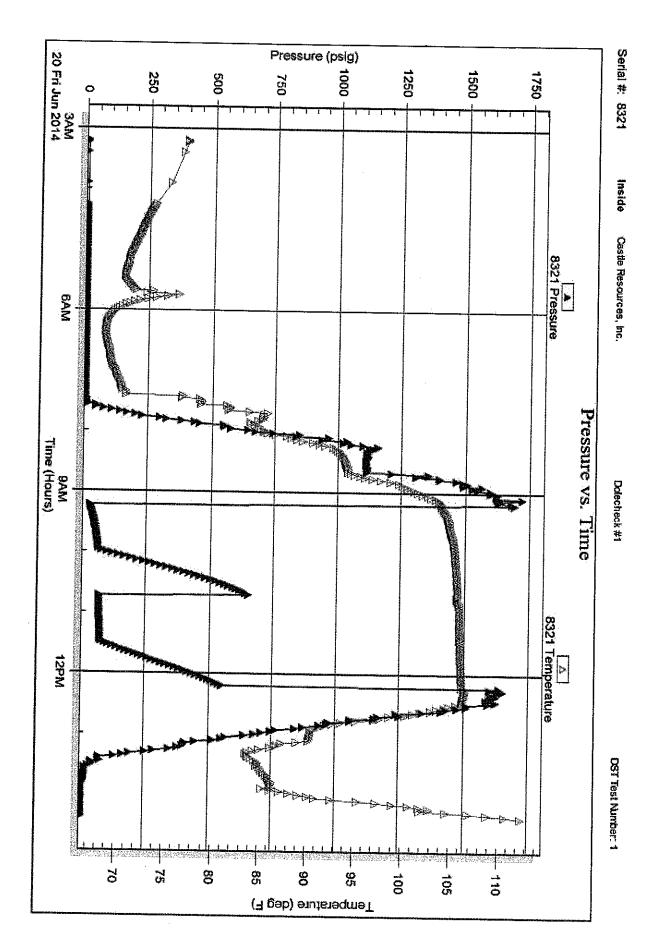
Approved By ____

Our Representative_ Brannan Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. Lonsdale

Printed: 2014.06.24 @ 10:24:01

Ref. No: 59426

Triobite Testing, Inc



| | | 7 | | | | | | |
|--|---|--------|--|-----------|-------------------|-----------------------------|---------|----------------|
| TOM | RILOBITE | DR | ILL STEM TEST | REPOR | Т | | FLUID S | UMMARY |
| 薬 | All factors and blacks | Castle | e Resources, Inc. | | 13-16s-12 | w Barton,KS | | |
| 個書 | ESTING , IN | | | | Dolecheo | ck #1 | | |
| | | | enchen, KS 67667 | | Job Ticket: | 59426 | DST#:1 | |
| | | ATTN | : Jerry Green | | Test Start: | 2014.06.20 @ 0: | 3:11:15 | |
| Mud and | Cushion Information | | | | | | | |
| Mud Type: Mud Weight: Viscosity: Water Loss: Resistivity: Salinity: Filter Cake: | 48.00 sec/qt | · | Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressu | re: | ft bbl psig | Oil API: Water Salinity: | | deg API ppm |
| Recovery | Information | | | | | , <u></u> , | | |
| | | | Recovery Table | | | | | |
| | Leng ft | th | Description | | Volume bbl |] . | | |
| | | 100.00 | OCM, 20%O 80%M | | 0.605 | | | |
| | Total Length: | 0.00 | 10' GIP 1.00 ft Total Volume: | 0.605 bbl | 0.000 | 2 | | |
| | Num Fluid Sam Laboratory Nan Recovery Com | ie: | Num Gas Bombs: Laboratory Locati | 0 on: | Serial # | : | | |
| | | | | | | | | |
| | | | | | | | | |

Trilobite Testing, Inc

| RILOBITE | DRILL STEM TE | ST REP | ORT | |
|---|---|------------------------|---|--|
| | Castle Resources, Inc. | | | Barton,KS |
| ESTING, INC | PO Box 87 Schoenchen, KS 67667 | | Dolecheck | #1 |
| | | | Job Ticket: 594 | 26 DST#:1 |
| | ATTN: Jerry Green | | Test Start: 201 | 4.06.20 @ 03:11:15 |
| GENERAL INFORMATION: | | | | |
| Formation:Reagan SandDeviated:NoWhipstock:Time Tool Opened:09:12:45Time Test Ended:14:22:15 | ft (KB) | | | onventional Straddle (Initial) 'annan Lonsdale } |
| Interval:3302.00 ft (KB) To334Total Depth:3400.00 ft (KB) (TVHole Diameter:7.88 inches Hole | D) | | Reference Bev KB to | ations: 1892.00 ft (KB) 1885.00 ft (CF) GR/CF: 7.00 ft |
| Serial #: 8647 Below (Stradd | le) | | | |
| Press@RunDepth:psig(c)Start Date:2014.06.20Start Time:03:10:36 | 3363.00 ft (KB) End Date: End Time: | 2014.06.20 14:19:05 | Capacity: Last Calib.: Time On Btm: | 8000.00 psig 2014.06.20 |
| Pressare vs. 1in 507 Prans | ic DO Lagradua | | | SUMMARY |
| | | | Pressure Temp (psig) (deg F) | Annotation |
| | 57N | | | |
| Recovery | | | Gas f | Rates |
| Length (ft) Description 100.00 OCM, 20%O 80%M | Volume (bbl) 0.61 | | Choke (inch | es) Pressure (psig) Gas Rate (Mcf/d) |
| 0.00 10'GP | 0.00 | | | |
| Trilobite Testing, Inc | Ref. No: 59426 | | | |

| Start Time: 03:11:16 End Time: TEST COMMENT: 45- IF- Slow ly built to 3" 45- ISI- No blow 45- IF- Slow ly built to 1 1/2" 45- ISI- No blow | 13-16s-12w Barton,KS Dole che ck #1 Job Ticket: 59426 DST#:1 Test Start: 2014.06.20 @ 03:11:15 Test Type: Conventional Straddle (Initial) Test Type: Conventional Straddle (Initial) Tester: Brannan Lonsdale Unit No: 48 Reference Elevations: 1892.00 ft (KB) 1885.00 ft (CF) KB to GR/CF: KB to GR/CF: 7.00 ft 014.06.20 Last Calib.: 2014.06.20 @ 09:10:45 14:22:15 Time On Btm: 2014.06.20 @ 12:15:45 PRESSURE SUMMARY |
|---|---|
| Schoenchen, KS 67667 ATTN: Jerry Green GENERAL INFORMATION: Formation: Reagan Sand Deviated: No Whipstock: ft (KB) Time Tool Opened: 09:12:45 Time Tool Opened: 09:12:45 Time Tool Opened: 09:12:45 Time Test Ended: 14:22:15 Interval: 3302.00 ft (KB) To 3342.00 ft (KB) (TVD) Hole Diameter: 7.88 inchesHole Condition: Poor Serial #: 8372 Outside Press@RunDepth: 69.66 psig @ 3336.00 ft (KB) Start Date: 2014.06.20 End Date: 20 Start Date: 03:11:16 End Time: TEST COMMENT: 45- IF- Slow ly built to 3" 45- ISI- No blow 45- FSI- No blow Tester vs. Time Tester of the top of top of the top of | Job Ticket: 59426 DST#:1 Test Start: 2014.06.20 @ 03:11:15 Test Type: Conventional Straddle (Initial) Tester: Brannan Lonsdale Unit No: 48 Reference Elevations: 1892.00 ft (KB) 1885.00 ft (CF) KB to GR/CF: 7.00 ft Capacity: 8000.00 psig 014.06.20 Last Calib.: 2014.06.20 @ 09:10:45 Time On Btm: 2014.06.20 @ 12:15:45 |
| GENERAL INFORMATION: Formation: Reagan Sand Deviated: No Whipstock: ft (KB) Time Tool Opened: 09:12:45 Time Test Ended: 14:22:15 Interval: 3302.00 ft (KB) To 3342.00 ft (KB) (TVD) Total Depth: 3400.00 ft (KB) To 3342.00 ft (KB) (TVD) Total Depth: 3400.00 ft (KB) To 3342.00 ft (KB) Total Depth: 69.66 psig @ 3336.00 ft (KB) Start Date: 2014.06.20 End Date: 20 Start Date: 03:11:16 End Time: TEST COMMENT: 45- IF- Slowly built to 3" 45- ISI- No blow 45- FF- Slow ly built to 1 1/2" 45- FS- No blow 45- FF- Slow ly built to 1 1/2" 45- FS- No blow | Test Start: 2014.06.20 @ 03:11:15 Test Type: Conventional Straddle (Initial) Tester: Brannan Lonsdale Unit No: 48 Reference Elevations: 1892.00 ft (KB) 1885.00 ft (CF) KB to GR/CF: 7.00 ft Capacity: 8000.00 psig 014.06.20 Last Calib.: 2014.06.20 @ 09:10.45 Time On Btm: 2014.06.20 @ 12:15:45 |
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| Formation: Reagan Sand Deviated: No Whipstock: ft (KB) Time Tool Opened: 09:12:45 Time Test Ended: 14:22:15 interval: 3302.00 ft (KB) To 3342.00 ft (KB) (TVD) Total Depth: 3400.00 ft (KB) (TVD) Hole Diameter: 7.88 inchesHole Condition: Poor Serial #: 8372 Outside Press@RunDepth: 69.66 psig @ 3336.00 ft (KB) Start Date: 2014.06.20 End Date: 20 Start Time: 03:11:16 End Time: TEST COMMENT: 45- IF- Slow ly built to 3" 45- FS- No blow 45- FS- No blow Test Presserver w: Test Test of the test of test | Tester: Brannan Lonsdale Unit No: 48 Reference Elevations: 1892.00 ft (KB) 1885.00 ft (CF) KB to GR/CF: 7.00 ft Capacity: 8000.00 psig 014.06.20 Last Calib.: 2014.06.20 @ 09:10:45 Time On Btm: 2014.06.20 @ 12:15:45 |
| Deviated: No Whipstock: ft (KB) Time Tool Opened: 09:12:45 Time Test Ended: 14:22:15 Interval: 3302.00 ft (KB) To 3342.00 ft (KB) (TVD) Total Depth: 3400.00 ft (KB) (TVD) Total Depth: 7.88 inchesHole Condition: Poor Serial #: 8372 Outside Press@RunDepth: 69.66 psig @ 3336.00 ft (KB) Start Date: 2014.06.20 End Date: 20 Start Time: 03:11:16 End Time: TEST COMMENT: 45- IF- Slow ly built to 3" 45- ISI- No blow 45- FF- Slow ly built to 1 1/2" 45- FSI- No blow Test FSI- No blow Test Presser ver. Time Test of the test of | Tester: Brannan Lonsdale Unit No: 48 Reference Elevations: 1892.00 ft (KB) 1885.00 ft (CF) KB to GR/CF: 7.00 ft Capacity: 8000.00 psig 014.06.20 Last Calib.: 2014.06.20 @ 09:10:45 Time On Btm: 2014.06.20 @ 12:15:45 |
| Total Depth: 3400.00 ft (KB) (TVD) tole Diameter: 7.88 inchesHole Condition: Poor Serial #: 8372 Outside Press@RunDepth: 69.66 psig @ 3336.00 ft (KB) Start Date: 2014.06.20 End Date: 20 Start Time: 03:11:16 End Time: TEST COMMENT: 45- IF- Slow ly built to 3" 45- ISH- No blow 45- FF- Slow ly built to 1 1/2" 45- FSI- No blow Presser vz. Time The formula of the formula | 1885.00 ft (CF) KB to GR/CF: 7.00 ft Capacity: 8000.00 psig 014.06.20 Last Calib.: 2014.06.20 @ 09:10:45 14:22:15 Time On Btm: 2014.06.20 @ 09:10:45 Time Off Btm: 2014.06.20 @ 12:15:45 |
| tole Diameter: 7.88 inchesHole Condition: Poor Serial #: 8372 Outside Press@RunDepth: 69.66 psig @ 3336.00 ft (KB) Start Date: 2014.06.20 End Date: 20 Start Time: 03:11:16 End Time: TEST COMMENT: 45- IF- Slow ly built to 3" 45- ISI- No blow 45- FF- Slow ly built to 1 1/2" 45- FSI- No blow Pressere vs. Time: 0 The series of the series of | KB to GR/CF: 7.00 ft Capacity: 8000.00 psig 014.06.20 Last Calib.: 2014.06.20 @ 09:10:45 14:22:15 Time On Btm: 2014.06.20 @ 09:10:45 Time Off Btm: 2014.06.20 @ 12:15:45 |
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| Press@RunDepth: 69.66 psig @ 3336.00 ff (KB) Start Date: 2014.06.20 End Date: 20 Start Time: 03:11:16 End Time: TEST COMMENT: 45- IF- Slow ly built to 3" 45- ISI- No blow 45- FF- Slow ly built to 1 1/2" 45- FSI- No blow | 014.06.20 Last Calib.: 2014.06.20 14:22:15 Time On Btm: 2014.06.20 @ 09:10:45 Time Off Btm: 2014.06.20 @ 12:15:45 |
| 45- ISI- No blow 45- FF- Slow ly built to 1 1/2" 45- FSI- No blow | PRESSURE SUMMARY |
| | PRESSURE SUMMARY |
| | Time Pressure Temp Annotation |
| | (Min.) (psig) (deg F) |
| | 0 1692.64 102.77 Initial Hydro-static 2 22.16 102.62 Open To Flow (1) |
| | 46 59.11 104.65 Shut-In(1) |
| | 92 647.20 104.95 End Shut-In(1) |
| | 92 64.24 104.64 Open To Flow (2) 137 69.66 105.22 Shut-In(2) |
| | 182 549.15 105.49 End Shut-In(2) |
| | 185 1662.53 105.89 Final Hydro-static |
| Recovery | Gas Rates |
| Length (ft) Description Volume (bbl) 100.00 OCM, 20%O 80%M 0.61 | Choka (inches) Pressure (psig) Gas Rate (Mcf/d) |
| 00.00 OCM, 20%O 80%M 0.61 0.00 10' GIP 0.00 | |
| | |
| | |
| | |
| | |