



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1215440
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1215440

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Entransco Energy, LLC
Well Name	Thompkins EE2
Doc ID	1215440

All Electric Logs Run

Gamma Ray Neutron
Cement Bond Log
Comp. Neutron Log
Dual Induction Log
Diff. Temp Log



GEOLOGICAL REPORT

Thompkins #EE2
 API#: 15-073-24203-00-00
 1060' FSL, 1300' FEL
 Sec. 16 T28S R11E
 NW NW SE SE
 Greenwood County, Kansas

Date: 3/17/2014

Operator: Entranco Energy, LLC / P.O. Box 578, Dewey, OK 74029 / License #34133

Drilling Contractor: Southwinds Energy, LLC, Fred Jones, driller

Wellsite Geologist: Julie Shaffer – On location from 650' to 1869'
 Harley Gilbert

Dates Drilled: Set surface on 2/25/2014
 Drilled on 2/26-27/2014, 3/6, 7 & 10/2014

Total Depth: 2284.5'

Elevation: 1047' Surveyed

Drilling Fluid: Mud & chemical mixture

Surface Casing: 42.5' of 8 $\frac{3}{8}$ " surface casing cemented to surface

Electric Logs Run: Density-Neutron, Induction, and Temperature logs

Formation Tops: Formation tops were picked from the Density-Neutron logs

Rock Color Desc.: GSA rock color chart (dry cuttings)

Status: **OIL WELL/SWD WELL**

Oil Shows:	Kansas City Limestone (1 st pay break)	1128.5-1132.5'	Trace oil show
	Kansas City Limestone (2 nd pay break)	1158.5-1170'	Trace oil show

Notes: Well cuttings were examined at the drill rig and discarded. Select samples of zones of interest were saved and examined in the laboratory with a binocular microscope and black-light.

** Indicates the best interval of the zones of interest

KCC WICHITA

JUL 14 2014

RECEIVED

FIELD and LABORATORY SAMPLE EXAMINATION

2/26/2014

0-682' Samples not examined

2/27/2014

Top of the Lansing Limestone @ 682' (+365') - (7' higher than Wingrave #16)

682-826' Limestone, soft overall, drilled fast, no hydrocarbon show/odor

826-972' Shale, medium gray

Top of the Kansas City Limestone @ 972' (+75') - (6' higher than Wingrave #16)

972-982' Limestone, hard, no hydrocarbon show/odor

982-1005.5' Shale, medium gray, silty towards bottom

1005.5-1010' Limestone

1010-1022' Shale

3/6/2014

1022-1054' Limestone, hard

1054-1098' Limestone, soft

1098-1121' Limestone, hard

1121-1124' Stark Shale, black, carbonaceous

1124-1128.5' Limestone, hard

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Top of the 1st Pay Break in the Kansas City Limestone @ 1128.5' (-81.5')

1128.5-1130' Limestone, light gray, very fine grained (silt size grains), locally medium crystalline, pisolitic texture in few chips, overall well cemented limestone, few chips with 6+% intergranular (sandy) porosity, minor pinpoint vuggy porosity, 30-40% very pale yellowish-brown mottled oil staining, good petroliferous odor, 30+% heavily mottled, bright yellowish-green hydrocarbon fluorescence. Samples exhibited an even, slow, medium-bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test there is no change. Heavy trace shale.

1130-1132.5' Limestone, light gray, very fine grained (silt size grains), locally medium crystalline, less than 10% of chips with 8-10% pinpoint vuggy and intergranular (sandy) porosity, with oil in pore spaces, 5% pale yellowish-brown fully saturated oil staining, good petroliferous odor, sheen on pit water and cuttings, 20% heavily mottled, bright yellowish-green hydrocarbon fluorescence. ****(The few chips caught with high porosity, saturation and fluorescence appear to correlate to the 1131-1132.5' interval).** Samples exhibited an even, moderately-fast, bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test

there is a heavy, bright yellowish-blue oil cut in black light, light brown residual oil show in white light. Heavy trace shale.

- 1132.5-1146' Limestone, hard, trace shale
1146-1150.5' Hushpuckney Shale, black, carbonaceous
1150.5-1158.5' Limestone, hard

Top of the 2nd Pay Break in the Kansas City Limestone @ 1158.5' (-111.5')

- 1158.5-1168' Limestone, off-white/light gray, very well cemented, very fine grained, 2-5% chips with fair intergranular porosity and minor very pale yellow oil staining, overall tight, poor porosity, <5% of cuttings display a uniform, bright yellow hydrocarbon fluorescence. Samples exhibited an even, slow, faint bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test there is an even, medium-bright milky blue oil cut in black light, no residual show in white light.
- 1168-1170' **Limestone, off-white/very light gray, pale brown oil staining, very fine grained texture with some chalky texture, 8-10% pinpoint vuggy and intergranular porosity, 10% of chips display good porosity with medium-dark brown oil staining and uniform, bright yellow hydrocarbon fluorescence; 20% of chips display a significantly less oil stain and saturation with a medium-bright yellowish-white hydrocarbon fluorescence. Samples exhibited an even, moderately-slow, medium-bright milky blue oil cut in black light, no residual show in white light; after crushing and repeating the solvent test there is an even, fast, bright milky blue oil cut in black light, light brown residual oil show in white light.

- 1170-1172' Limestone, hard
1172-1200' Limestone, soft, no hydrocarbon show/odor

3/7/2014

- 1200-1450' Samples not examined

3/10/2014

- 1450-1460' Shale, medium gray

Top of the Pawnee Limestone @ 1460' (-413')

- 1460-1463' Limestone
1463-1464.25' Mulberry Coal
1464.25-1467' Shale, medium-light gray
1467-1489' Limestone
1489-1492' Lexington Shale, black, carbonaceous, abundant micro-coal strands
1492-1509' Shale, medium gray, silty

Top of the Oswego Limestone @ 1509' (-462')

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1509-1527' Limestone, light olive gray, no significant oil staining, fine grained, smooth texture, poor porosity, oil odor, <1% solid bright yellowish-green oil fluorescence

1527-1530' Summit Shale, black, carbonaceous

1530-1536' Shale, dark gray

1536-1544' Limestone

1544-1548' Mulky Shale, black, carbonaceous

1548-1548.75' Mulky Coal

1548.75-1552' Shale, light gray

1552-1554' Limestone

1554-1557' Shale, medium gray, silty

1557-1562' Squirrel Sandstone, light gray, silty-shale, no hydrocarbon show/odor

1562-1606' Shale, dark gray

Top of the Verdigris Limestone @ 1606' (-559')

1606-1614' Limestone

1614-1617' Croweburg Shale

1617-1617.5' Croweburg Coal

1617.5-1682' Shale, light gray to dark gray

1682-1686' Weir Shale

1686-1758' Shale, dark gray

1758-1762' Limestone

1762-1778' Shale, light gray

1778-1780' Rowe Coal

1780-1841.5' Shale, dark gray, pyritic

1841.5-1842' Riverton Coal

1842-1844' Shale, dark gray, pyritic

Top of the Mississippi @ 1844' (-797')

1844-1859' Limestone, off-white, sandy, dolomitic, no hydrocarbon show/odor

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1859-1869' Limestone, dark brownish-gray, hard, no hydrocarbon show/odor

Note: Good porosity in the Mississippian from 2000-2104'.

Geo T.D. @ 1869'

1869-2284.5' Samples not examined

Top of the Chattanooga Shale @ 2174' (-1127')

Top of the Arbuckle @ 2211' (-1164')

Note: Minor porosity throughout the Arbuckle; nothing of major significance.

Well T.D. @ 2284.5'

**Julie Shaffer
Geologist**

**KCC WICHITA
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**Julie Shaffer
Geologist**

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

COPY

INVOICE

Invoice # 266981

Invoice Date: 03/31/2014 Terms: 0/0/30,n/30

Page 1

ENTRANSCO ENERGY, LLC
P.O. BOX 578
DEWEY OK 74029
(918) 331-6708

WINGRAVE EE-2
45909
03-28-2014
KS

FAXED

15073 24203

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	500.00	1.7500	875.00
3134	SURFACE TENSION REDUCER	1.00	36.0000	36.00
3166	ACID INHIBITOR	1.00	50.0000	50.00
3171	IRON CONTROL	2.00	40.0000	80.00
3129	CITY WATER	3500.00	.0173	60.55
3172	KCL SUB MB6875 CC3107 (3.00	35.1800	105.54

Description	Hours	Unit Price	Total
T-103 WATER TRANSPORT (ACID)	3.00	120.00	360.00
547 ACID PUMP CHARGE (1500 GALLON)	1.00	840.00	840.00
547 ACID EQUIPMENT MILEAGE	20.00	4.00	80.00

CHK# 5829

Mr. M. G. 4-4-14

KCC WICHITA

JUL 14 2014

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Parts:	1207.09	Freight:	.00	Tax:	4.33	AR	2491.42
Labor:	.00	Misc:	.00	Total:	2491.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



CONSOLIDATED
Oil Well Services, LLC

266981

TICKET NUMBER 45909
LOCATION Eureka 170
FOREMAN Dan Butler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-14	5033	Wingrave #EE-2				Gw
CUSTOMER			TRUCK #			
Entransco			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 578			DRIVER			
CITY						
Dewey						
STATE		ZIP CODE				
OK		74029				

JOB TYPE acid 0 HOLE SIZE _____ HOLE DEPTH 2280' CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 2216' DRILL PIPE _____ TUBING 2 7/8" OTHER open hole.
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 85bbls DISPLACEMENT PSI 50-140 MIX PSI _____ RATE 2 to 6.6 bpm

REMARKS: rig up on tubing spot 500gals acid in open hole, closed annulus let
soak 5 mins, pressure to 250# upto 550 well started Feed at 1bpm 450#
increased to 2bpm 550# pumped 5 over tubing vol. closed tubing hook onto
annulus resume pumping KCl flush at 2.34 bpm @ 650# to 6.6 bpm @
1400# pumped 67bbls down annulus ISDP Fell to 0# 3mins well on a
1bpm vac. shut in rig down job complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE	840.00	840.00 ✓
5306	20	MILEAGE	4.00	80.00 ✓
3107	500gals	15% HCl acid	1.75	875.00 ✓
3134	1gal	surface Tension reducer	36.00	36.00 ✓
3166	1gal	Inhibitor	50.00	50.00 ✓
3171	2gals	Iron Control	40.00	80.00 ✓
5501A	3	water Transport	120.00	360.00 ✓
3129	3500gals	City water	17.30/1000	60.55 ✓
3172	3gals	KCl	35.18	105.54 ✓
KGG WICHITA				
JUL 14 2014				
RECEIVED				
			sub total	2487.09
			SALES TAX 7.1%	4.33 ✓
			ESTIMATED TOTAL	2491.42 ✓

completed

AUTHORIZATION _____ TITLE _____ DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form

Longton Explorations
 Harley Gilbert-Consultant
 12110 Elk Road
 Fredonia, Ks 66736
 Ph: 620-378-4381
 Ph: 620-433-1558

PG-1
 Co. ENTRANSCO
 ENERGY, L.L.C.

COPY

Drilling Report

2014 SEVERY, KS GREENWOOD CO. ELE: 1056^{1047'} API # 15-073-24203-00-01

Date	Lease	Legal	Activity	FLR	Footage
2-26	THOMPSONS	16-28S-11E	LIME STREAK		84'
	# EE 2	WELL ID #		0	144'-146'
		35018	S.D.F.N		405'
2-27			SAND	0	425'-439'
			LIME STREAK	0	563'-566'
			LIME "	0	593'
			SANDY LIME DULL	10%	624'-630'
			TOPEKA		678'
				DULL 90%	684'
				" 50%	686'-800'
			BOTTOM OF TOPEKA"		817'
			SHALE		963'
					970'
			S.D.F.N.		1013'
3-6			LIME KANS CITY	0	1031'
				0	1036'
			DRILLING BREAK	0	1050'
				0	1055'-1065'
				DULL 70%	1076'
				BRITE 12%	1086'
			HARD STREAK		1094'
				0	1110'
			SHALE BREAK		1113'
			LIME		1118'
			SHALE	1%	1120'
			LIME	50%	1122'
			"	10%	1124'
				1%	1126'
				30%	1128'
				5%	1130'-1136'
			HARD STREAK-LIME		1138'
				DULL 5%	1140'
				0	1141'-1145'
			ODOR - SAND	2%	1150'-1152'
			" "	5%	1152'-1154'
			" "	30%	1163'
				50%	1165'-1167'
				0%	1168'-1171'
			SANDY SHALE	0	1171'-1180'
			SHALE W/ LIME STRK	0	1180'-1182'
			SHALE	0	1190'-1200'

KCC WICHITA

JUL 14 2014

RECEIVED

Longton Explorations
 Harley Gilbert-Consultant
 12110 Elk Road
 Fredonia, Ks 66736
 Ph: 620-378-4381
 Ph: 620-433-1558

Co. ENTRANSCO
 ENERGY L.L.C.

Drilling Report

2014

DR 2 - CONT.

Date	Lease	Legal	Activity	FLR.	Footage
3-6	TACMPKINS		LENAPAH LIME	0	1336'
	EE 2		ALTAMONT LIME	0	1370'-1380'
			WIESER SAND	0	1382'-1392'
			PAWNEE LIME	0	1462'
			S.D.F.N.		1456'
3-10			SLIGHT GAS SHOW	20% ⁷⁰	1462'-1470'
			BREAK = SHALE + COAL	10% ⁷⁰	1488'-1490'
			GAS SHOW		
			OSWEGO LIME		1508'
			SUMMIT GAS SHOW	10% ⁷⁰	1523'
			MULKEY	0	1546'
			BREEZY HILL LIME	0	1550'
				0	1555'-1600'
			CROWE BURG	0	1614'
			FLEMING	0	1650'
			MINERAL	0	1680'
			SANDY SHALE	0	1708'
			HARD STREAK	0	1758'
			RIVERTON COAL	0	1840'
			MISS	0	1842'
				10% ⁷⁰	1845'
				0	1847'-1850'
				10% ⁷⁰	1852'
			S.D.F.N.	0	1854'-1868'
3-11				0	1865'-1898'
			DULL	20% ⁷⁰	1922'-1928'
				0	1928'-1930'
			BREAK DULL	25% ⁷⁰	1942'
				0	1942'-2100'
			WOODFORD SHALE	0	2174'
			S.D.F.N.		2182'
3-12			CHATTANOOGA SHALE	0	2200'
			ARBUCKLE	4% ⁷⁰	2210'
				11% ⁷⁰	2216'
				50% ⁷⁰	2220'
				5% ⁷⁰	2223'
				40% ⁷⁰	2225'
			KCC WICHITA	60% ⁷⁰	2238'
				30% ⁷⁰	2229'
				30% ⁷⁰	2230'
			RECEIVED	60% ⁷⁰	2231'
				50% ⁷⁰	2232'
				70% ⁷⁰	2234'
				60% ⁷⁰	2245'

T.D.

2277'

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 11, 2014

Jason Foster
Entransco Energy, LLC
PO BOX 578
DEWEY, OK 74029

Re: ACO-1
API 15-073-24203-00-00
Thompkins EE2
SE/4 Sec.16-28S-11E
Greenwood County, Kansas

Dear Jason Foster:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 02/25/2014 and the ACO-1 was received on July 23, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department