KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1215463

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-					
Name:				Spot Descri	ption:				
Address 1:					Sec.	Twp	S. R		E
Address 2:									
City: State: Zip: +				GPS Location: Lat:, Long:, Long:					
Contact Person:					NAD27 NAD	, xx.xxxx) 83 \[\WGS84	Long(e.gxxx.xxxxx)	
Phone:()								GL	. 🗌 КВ
Contact Person Email:					e:				
Field Contact Person:				Well Type: (check one) 🗌 Oi	I Gas OG	WSW Oth	ner:	
Field Contact Person Phor				SWD Permit #: ENHR Permit #:					
					rage Permit #:		_		
				Spud Date:		Date	Shut-In:		
	Conductor	Surface	Pro	oduction	Intermediate	e	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	urface.	How I	Determined?				Date [.]		
Casing Squeeze(s):									
Do you have a valid Oil & 0	Gas Lease? 🗌 Yes	No							
.	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No D	epth of casing lea	ak(s):		
Depth and Type: Junk		(d	epth)						
Depth and Type: Junk	<i>(depth)</i> T. I ALT. II Depth	of: DV Tool:	w/	sacks	of cement	ort Collar:	w/	sack o	of cement
Type Completion:	T. I ALT. II Depth	of: DV Tool:	w /	sacks	of cement	ort Collar:	w /	sack o	f cement
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement P	ort Collar: Feet	pth) W /	sack o	of cement
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement P	ort Collar: Feet	oth) w /	sack o	f cement
Type Completion:	T. I ALT. II Depth	of: DV Tool:	w / Inch	sacks Set at:	s of cement P	ort Collar: Feet	pth) w /	sack o	f cement
Type Completion: AL	T. I ALT. II Depth Size:Size:	of: DV Tool:	w / Inch	sacks Set at:	of cement P	ort Collar: Feet	pth) W /	sack o	f cement
Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth Size: . Plug B Formatio	of: DV Tool:	<i>th)</i> W / Inch	sacks	of cement P	ort Collar: Feet 	pth) W /	sack o	

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

There are no the as and the bary and the bary	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
Image Image <th< td=""><td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td><td>Phone 620.432.2300</td></th<>	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

August 14, 2014

Rob Eberhart Bobcat Oilfield Services, Inc. 602 W Amity Suite 103 LOUISBURG, KS 66053

Re: Temporary Abandonment API 15-107-24963-00-00 Stainbrook 11-14 NW/4 Sec.09-20S-23E Linn County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/14/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/14/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"