Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1215592

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd.     CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back     Conv. to GSW     Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:     SWD Permit #:	
	Location of fluid disposal if hauled offsite:
ENHR         Permit #:           GSW         Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

				Page Iwo	1215		
Operator Na	me:			Lease Name:		_ Well #:	
Sec	Twp	_S. R	East West	County:			

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c		ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No (If No, skip questions 2 and 3) No No (If No, skip question 3) No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify Foot	RECOF age of	RD - Bridge P Each Interval	Plugs Set/Typ Perforated	e	A		ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner Ru	un:	No	
Date of First, Resumed F	Production	on, SWD or ENHR.		Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls	i.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO		AS			METHOD				PRODUCTION IN	
Vented Sold	_	Ised on Lease		Open Hole	Perf.		Comp.	Commingled (Submit ACO-4)		
(If vented, Subr	mit ACO-	-18.)		Other (Specify)		(Subinit /	,	( <i>Submit</i> ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	PetroSantander (USA) Inc.
Well Name	Scott 6-13
Doc ID	1215592

All Electric Logs Run

Caliper
Induction
Microresistivity
Density-Neutron-Microresistivity

Form	ACO1 - Well Completion
Operator	PetroSantander (USA) Inc.
Well Name	Scott 6-13
Doc ID	1215592

Tops

Name	Тор	Datum
B/Anhydrite	2206	+900
Heebner Shale	3922	-816
Lansing	3970	-864
Muncie Creek Shale	4320	-1214
Stark Shale	4370	-1264
Marmaton	4490	-1384
Pawnee	4584	-1478
Cherokee Shale	4626	-1520
Morrow Shale	4838	-1734
Morrow Sand	4899	-1793
St. Genevieve	4912	-1806

1	OIL & GAS				C	CEMENTING LOG STAGE NO.
Date	13-14			, 	, i z X	CEMENT DATA:
Company		istrict_ <u>1/a</u> NAN da p	Sand Strengt	Ticket No.	<u>et/28</u>	- Spacer Type:KUFKUL / WOYPY
Lease	vott			Rig <u>\ i &amp; .\</u> Well No (	<u></u>	_ Amt Sks Yield ft <sup>3</sup> /sk Density
County	Keorny IZ-DU			StateK	<u> </u>	
ocation	1.5			Field		LEAD: Pump Time
CASING DA	TA: Conducto					LEAD: Pump Time hrs. Type
	/ Surfac		PTA 🔲	Squeeze	Misc 🔲	Amt Sks Yield ft³/sk Density
ize <u>5</u>	Type	A mar a	Weight 15	Production D	Liner 🔲	TAIL: Pump Time hrs. Type Are 10% Se
				Conar		Excess
			<u> </u>			ft <sup>3</sup> /sk Density
asing Depth	c' Ton	8	- <u></u>	alivitary and a		WATER: Lead gals/sk Tail gals/sk Total70
Ising Depth	is. iop <u> </u>	- Provide	Bottom	<u>SOO(</u>	<u> </u>	Pump Trucks Used 431 - Brandon
		- <u>100 - 12 - 12 - 1</u> 2		- <u></u>		Bulk Equip. 391/310 - Tunn M (Tri
				<u> </u>		Grorge Grant
ill Pipe: Size		Weig		Collars		V
en Hole: Siz	5 B.2	T.D	50121	t. P.B. to	ft	Float Equip: Manufacturer
PACITY FA	CTORS: Bbls/Lin. ft		¢.,			Shoe: Type
en Holes:	Bois/Lin. ft			./8bl		Float: Types a handling float float
l Pipe:	Bbls/Lin. ft,		, Lin, ft	./Bbl		Centralizers: Quantity Plugs Top Btrn B
nulus:	Bbls/Lin. ft.		Lin.ft	/Bbl		Stage Collars O Q &
	Bbls/Lin. ft	·····		/Bbl	<u></u>	Special Equip.
forations:	From	ft.		ft. Amt		Disp. Fluid Type 2010 Amt Bbls. Weight
						Weight Weight
MPANY REP	PRESENTATIVE				·····	
						CEMENTER "The state of the second sec
TIME	PRESSU	RES PSI				CEMENTER TOUS DEALERY
	PRESSU DRILL PIPE	T	TOTAL	UID PUMPED		
TIME AM/PM		RES PSI ANNULUS	TOTAL	Remped Per Time Period	RATE Bbls Min.	REMARKS
	DRILL PIPE	T	TOTAL		RATE Bbls Min.	REMARKS
	DRILL PIPE	T	TOTAL	Permped Per Time Period	RATE Bbls Min.	REMARKS
	DRILL PIPE	T	TOTAL	Permped Per Time Period	RATE Bbls Min.	REMARKS
AM/PM	DRILL PIPE CASING	T	TOTAL: *PEUID	Permped Per Time Period	RATE Bbls Min.	REMARKS
AM/PM	DRILL PIPE CASING 7570 * 300 *	T	S.O	Banged Ber Time Period Ballas	RATE Bbls Min.	REMARKS Run Pipe / Ploot equito Brack Circ / Drop ball punged hall through short @7501
AM/PM	DRILL PIPE CASING 7570 * 300 * 300 *	T	S.O	Biblick	RATE Bbls Min.	REMARKS Hold Sale meeting Run Pipe / Plood equito Bray Circ / Drop ball Punped hall through short @ 7501 Girc / hr
AM/PM	DRILL PIPE CASING 7570 * 300 *	T	S.O	Banged Ber Time Period Ballas	RATE Bbls Min.	REMARKS REMARKS Run Pipe / Ploon courso Run Pipe / Ploon courso Reav Circ / Drop ball Punged Kall through Short @750 Circ / hr Punged Kall through Short @750 Punged Kall through Short @750 Punged Kall through Short @750
AM/PM	DRILL PIPE CASING 7570 * 300 * 300 *	T	S.O S.O S.O	Parmed Per Time Poriod B B I I I I S . O 17. O 22. O	RATE Bbls Min.	REMARKS Remarks Run Pipe / Plan equito Brack Circ / Drop ball punped ball through shore @ 7501 Circ / hr Runo Licher Spacer Mind Flush pump worker Spacer Start cement
AM/PM	DRILL PIPE CASING 7570 # 300 # 300 # 300 #	T	S. O	Parmed Per Time Poriod B B I I I I S5.0 17.0 22.0	RATE Bbls Min.	REMARKS Had Sale meeting Run Pipe / Plost equito Brack Circ / Drop ball Punged hall through shore @750 Circ / hr Auno wedge space Min Mud Flush Pumo worder space Min 185383 ASC
AM/PM	DRILL PIPE CASING 7.570 * 300 * 300 * 300 * 2,500 *	T	TOTAL <u>FEUD</u> <u>S</u> bi <u>S</u> .0 <u>D</u> <u>S</u> .0 <u>S</u> .0	Parmaged Per Time Period 8.51454	RATE Bbls Min.	REMARKS Had Sach meeting Run Pipe / Pload equito Brack Circ / Drop ball punped hull through shore @ 7501 Girc / hr Runo weder Spacer Mix Mod Flush pump weder Spacer Start cement Mix 185.585 ASC Marin Coment Shore @ 14 5 8
AM/PM	DRILL PIPE CASING 7570 # 300 # 300 # 300 #	T	S.O S.O S.O	Parmed Per Time Poriod B B I I I I S . O 17. O 22. O	RATE Bbls Min.	REMARKS Had Sale meeting Sun Pipe / Pload equito Brack Circ / Drop ball punned fall through shore @750 Circ I hr Punno weder space Mul Plush Punno woder space Mul State MSC Marin coment stomes @ 14.5 th
AM/PM		T	<u>TOTAL</u> <u>FLUID</u> S.O NO.O S.O NO.O S.O NO.O S.O	Banged Ber Time Parios Bbl-1.4e 5.0 17.0 22.0 52.0 52.70 52.70	RATE Bbls Min.	REMARKS Had Sale meeting Sun Pipe / Pload equito Brack Circ / Drop ball punned fall through shore @750 Circ I hr Punno weder space Mul Plush Punno woder space Mul State MSC Marin coment stomes @ 14.5 th
AM/PM	DRILL PIPE CASING 7570 * 300 *	T	TOTAL - FLUED - S.D - S.O - D - D - D - D - D - D - D - D	Parmaged Per B.b.14de B.b.14de 5.0 17.0 22.0 52.70 52.70 57.70 127.70	RATE Bbls Min.	REMARKS Alad Sale Meetin Run Pipe / Joan equito Stack Circ / Drop ball punned hull through shore @750 Circ / hr Runo weder Space Mind Mud Flush punno weder Space Mind Mud Flush punno weder Space Mind Coment Mind Sisks ASC Mein coment Wein we punct hoes to pit Refere play
AM/PM		T	TOTAL <u>PELUID</u> <u>S</u> bi <u>S</u> .0 <u>N</u> 2.0 <u>S</u> .0 <u>S</u>	Parmed Per B.b.1.4.4. B.b.1.4.4. 5.0 17.0 22.0 53.70 53.70 53.70 127.70 137.70	RATE Bbls Min.	REMARKS REMARKS Remain and the short of the state of th
AM/PM		T	TOTAL FELLID S.O S.O D.O E.O 30.70 S.O 70.0 10.0 10.0	<u>Parmed Per</u> <u>B.b.1454</u> <u>S.0</u> 177.0 22.0 52.70 52.70 127.70 137.70 147.70	RATE Bbls Min.	REMARKS Had Sale meeting Sun Pipe / Plost equito Brack Circ / Drop ball punned fall through shore @750 Circ / hr Puno weder space Mul Flush Puno weder space Mul And Flush Puno weder space Stor cement Massissississis Stop cement Massissis ASC Main we punct lines to pit Refere plug Augulace wit weder
AM/PM	DRILL PIPE CASING 7570 * 7570 * 300 * 300 * 300 * 2,50 * 2,50 * 2,50 * 300 * 3000 * 300 * 300 *		TOTAL -FLUID -FLUID 	<u>Banged Per</u> <u>Bbl-tsk</u> <u>5.0</u> 17.0 22.0 52.70 52.70 52.70 127.70 137.70 137.70 137.70	RATE Bbls Min.	REMARKS Had Sale meeting Sun Pipe / Plost equito Brack Circ / Drop ball punned fall through shore @750 Circ / hr Puno weder space Mul Flush Puno weder space Mul And Flush Puno weder space Stor cement Massissississis Stop cement Massissis ASC Main we punct lines to pit Refere plug Augulace wit weder
			TOTAL -FLUID -FLUID 	<u>Parmed Per</u> <u>B.b.1454</u> <u>S.0</u> 177.0 22.0 52.70 52.70 127.70 137.70 147.70	RATE Bbls Min.	REMARKS
AM/PM	DRILL PIPE CASING 7570 * 7570 * 300 * 300 * 300 * 2,50 * 2,50 * 2,50 * 300 * 3000 * 300 * 300 *		TOTAL -FLEID -FLEID 	Parmaged Parmine           B.b.14ble           S.O           57.0           17.0           32.0           S.O.170           32.0           S.O.170           137.70           137.70           137.70           137.70           137.70           137.70           137.70           137.70	RATE Bbls Min.	REMARKS Had Sale meeting Sun Pipe / Plost equito Brack Circ / Drop ball punned fall through shore @750 Circ / hr Puno weder space Mul Flush Puno weder space Mul And Flush Puno weder space Stor cement Massissississis Stop cement Massissis ASC Main we punct lines to pit Refere plug Augulace wit weder
AM/PM	DRILL PIPE CASING 7570 * 7570 * 300 * 300 * 300 * 2,50 * 2,50 * 2,50 * 300 * 3000 * 300 * 300 *		TOTAL -FLEID -FLEID 	Parmaged Parmine           B.b.14ble           S.O           57.0           17.0           32.0           S.O.170           32.0           S.O.170           137.70           137.70           137.70           137.70           137.70           137.70           137.70           137.70	RATE Bbls Min.	REMARKS Alad Sale meeting Run Pipe / Plant equito Brav circ / Drop ball pumped hall through shore @750 Circ / hr- Runp weeter specer May Mud Flush pump worker specer May Bost Star ASC May a start stones @ 14.5 d Stop cement May 155 star ASC May a compatible of pit Felence with water Displace with med
AM/PM	DRILL PIPE CASING 7570 * 7570 * 300 * 300 * 300 * 2,50 * 2,50 * 2,50 * 300 * 3000 * 300 * 300 *		TOTAL FELLID S.O S.O 10.0 70.0 10.0 10.0 10.0 10.0	Parmaged Parmine           B.b.14ble           S.O           57.0           17.0           32.0           S.O.170           32.0           S.O.170           137.70           137.70           137.70           137.70           137.70           137.70           137.70           137.70	RATE Bbls Min.	REMARKS Remarks Run Pipe / Plost equito Reav Circ / Orop ball pumped hall through shore @ 7500 Circ / hr Pump weater spacer Mis instant spacer Mis instant stores @ 14.5 th Stop cement stores to pit Release plan Displace wit water Displace wit water
AM/PM	DRILL PIPE CASING 7.570 * 7.570 * 300 * 300 * 300 * 300 * 300 * 300 * 1000 *		TOTAL FELLID S.O S.O 10.0 70.0 10.0 10.0 10.0 10.0	Parmaged Parmine           B.b.14ble           S.O           57.0           17.0           32.0           S.O.170           32.0           S.O.170           137.70           137.70           137.70           137.70           137.70           137.70           137.70           137.70	RATE Bbls Min.	REMARKS Run Pipe / Llood equito Star Circ / Orop ball pumped hull through shor @ 750 Circ / hr Pump weder spacer Mull Plush pump weder spacer Mull Plush pump weder Stert cement Massississ ASC usign cement shore @ 14.5 th Stop cement Wash up pappt lines to pit Release plus Displace wit water Displace wit wed
AM/PM	DRILL PIPE CASING 7570 * 7570 * 300 * 300 * 300 * 2,50 * 2,50 * 2,50 * 300 * 3000 * 300 * 300 *		TOTAL FELLID S.O S.O 10.0 70.0 10.0 10.0 10.0 10.0	Paraged Per 8 5.0 5.0 17.0 22.0 53.70 53.70 127.70 137.70 137.70 147.70 147.70 157.70 147.70 157.70 157.70	RATE Bbls Min.	REMARKS Aland Sale y meeting Run Pipe / Pland equito Reav Circ / Orop ball Proped hall through shore @ 7500 Pump without Space Ming Much Plush Pump without Space Ming Much Plush Pump with space Ming Much Plush Pump with space Star cement Min 185585 ASC Uneigh cement shore @ 14.5 d Stop cement Wash up pappt lines to pit Polease plus Nashare wit water Displace wit wa

	DIL & GAS SEI	RVICES, LL	.C		VĽ	MENTING LOG	STAGE NO. 🏈	
	i da		1.4			CEMENT DATA:		
vate	Distri	a <u>Chelehe</u>	<u>MKS</u> .	Ticket No. <u>064</u>	<u>1128</u>	Spacer Type:		
Company	retro sant	index.	I	Rig		Amt Sks Yield	. ft <sup>3</sup> /sk Density	PP0
ease			1	Well No	13			
County	V. Oakny			StateK S	>			
ocation[	3-21-7	//////////////////////////////////////	ł	Field	<u></u>	LEAD: Pump Time	hrs. Type	
CASING DATA	Conductor	П		Squeeze 🔲 M	isc 🗍	Amt Sks Yield	Excess ft³/sk Density	PP(
	Surface	_	diate 🗍 P	roduction 🛐 1 ir		TAIL: Pump Time	_ hrs. Type <u>/ 37/ 3</u>	PPG
ize <u>54</u>			ight <u>15.</u>	SCollar	hand	67. acl. 14 + Florscal	Excess	(* 1 <sub>60</sub> 0)
						Amt Sks Yield 7	ft <sup>3</sup> /sk Density	7 PPG
						WATER: Lead gals/sk Tait		Bbls
						Sand on the second s	gully sk i total _ <u></u>	
asing Depths:	TopK	2	Bottom	2009	1	Pump Trucks Used 431- 73rane	Inn W.	
_ •				·····		Bulk Equip. 386 / 341 - 64	ise Grant	
							m. Thesh	
· · · · · ·						<u></u>	and the state of the	
rill Pipe: Size		Weight	t	Collars				··· ··· ·
pen Hole: Size	way way to s			P.B. to 300	7ft	Float Equip: Manufacturer	ford	
APACITY FAC				<i></i>		Shoe: Type APV Flood show	Depth	5006
asing:	Bbls/Lin. ft	1023X	Lin_ft_/	Bbl		Float: Type Lattin Anun Flor	A	4989
pen Holes:	Bbls/Lin. ft.	web-		Bbl		Centralizers: Quantity Plugs Top	Btm	L.C.
rill Pipe:	-			Bbl		Stage Collars	7.20097	·····
nnulus:				Bbl		Special Equip. 2 Baskets		0 2 2
				Bbl			11.8 Bbls. Weight _	PPG
				ft. Amt		Mud Type <u>400 m 3</u>	Weight	
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erforations:							1	
							; 	
	RESENTATIVE					CEMENTER _ Real Brance	1 	
OMPANY REP	RESENTATIVE				1			
ompany rep	RESENTATIVE	RES PSI ANNULUS	TOTAL FLUID	Pumped Per, Time Period	DATA RATE Bbls Min.	CEMENTER		· · · · · · · · · · · · · · · · · · ·
OMPANY REP TIME AM PM	RESENTATIVE PRESSU DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	CEMENTER <u>PRUI Beaux</u> REMAR	KS	
OMPANY REP TIME AM PM	RESENTATIVE PRESSU DRILL PIPE CASING			Pumped Per, Time Period	RATE Bbls Min.	CEMENTER REMAR	KS	
OMPANY REP	RESENTATIVE PRESSU DRILL PIPE CASING		TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	CEMENTER REMAR	KS	
OMPANY REP TIME AM PM	RESENTATIVE		TOTAL FLUID	Pumped Per, Time Period 7511 pb1 7.711 11.577	RATE Bbls Min.	CEMENTER Paul Brand REMAR M. X 30 5ks in 6 M. X 30 5ks in 6 M. X 35 5ks in Shirt coment	KS	
OMPANY REP TIME AM/PM	RESENTATIVE PRESSU DRILL PIPE CASING			Pumped Per, Time Period	RATE Bbls Min.	CEMENTER <u>PRUI BRAINA</u> REMAR M. X 30 5KS IN M. X 30 5KS IN Shrt cement MIX 355 5KS L	KS	
OMPANY REP TIME AM/PM	RESENTATIVE		TOTAL FLUID BII 7.71 3.84 91.29	Pumped Per, Time Period 7.11 11.57 102.86	RATE Bbls Min.	CEMENTER <u>PRUI Branc</u> REMAR M. X 30 5ks in 6 M. X 30 5ks in 6 M. X 35 5ks in Shrt cement Mi X 35 5ks Li Shocement	кs 2. Щ 1-1 1-2	
OMPANY REP TIME AM/PM	RESENTATIVE		TOTAL FLUID	Pumped Per, Time Period 7511 pb1 7.711 11.577	RATE Bbls Min.	CEMENTER <u>PRUI BRAINA</u> REMAR M. X 30 5KS IN M. X 30 5KS IN Shrt cement MIX 355 5KS L	кs 2. Щ 1-1 1-2	
OMPANY REP TIME AMPM	RESENTATIVE		TOTAL FLUID 831 7.71 3.84 91.29 57.0	Pumped Per, Toki pli 7.71 11.57 102.86 107.86	RATE Bbls Min.	CEMENTER REMAR REMAR Mix 30 5K5 In 4 Mix 30 5K5 In 4 Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement	кs 2. Щ 1-1 1-2	
OMPANY REP TIME AMPM	RESENTATIVE		тотац FLUID ВИ 1.27 1.29 1.29 5.0 10.0	Pumped Per, Time Period 7.71 11.57 102.86 107.86	RATE Bbls Min.	CEMENTER <u>PRUI Branc</u> REMAR M. X 30 5ks in 6 M. X 30 5ks in 6 M. X 35 5ks in Shrt cement Mi X 35 5ks Li Shocement	кs 2. Щ 1-1 1-2	
OMPANY REP TIME AM/PM	RESENTATIVE		TOTAL FLUID BII 7.71 3.84 71.29 5.0 70.0	Pumped Per, Total Bal 7.71 11.57 102.86 107.86 117.86 127.86	RATE Bbls Min.	CEMENTER REMAR REMAR Mix 30 5K5 In 4 Mix 30 5K5 In 4 Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement	кs 2. Щ 1-1 1-2	
OMPANY REP TIME AM PM	RESENTATIVE		TOTAL FLUID BII 7.71 3.84 91.29 91.29 5.0 10.0 10.0	Pumped Per, Total Bal 7.71 11.57 102.86 107.86 107.86 137.86 137.86	RATE Bbls Min.	CEMENTER REMAR REMAR Mix 30 5K5 In 4 Mix 30 5K5 In 4 Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement Mix 35 5K5 In Shrit cement	кs 2. Щ 1-1 1-2	
OMPANY REP TIME AMPM	RESENTATIVE		TOTAL FLUID BII 7.71 3.84 71.29 71.29 5.0 70.0 70.0 70.0	Pumped Per. Total PAI 7.771 11.57 102.86 107.86 137.86 147.86	RATE Bbls Min.	CEMENTER <u>Paul Brand</u> REMAR M. X 30 565 IN M. X 30 565 IN Shrt cement M. X 355 565 Li Shrt cement May 255 565 Li Shop cement Displace with we have	KS 2. A m. A 4.	
OMPANY REP TIME AM/PM	RESENTATIVE		TOTAL FLUID BII 7.71 3.84 91.29 91.29 5.0 10.0 10.0	Pumped Per, Total Bal 7.71 11.57 102.86 107.86 107.86 137.86 137.86	RATE Bbls Min.	CEMENTER <u>Paul Beauce</u> REMAR M. Y 30 5KS IN & MIX 30 5KS IN & MIX 35 5KS IN & Shrt cement MIX 355 5KS IN Shrt cement MIX 355 5KS IN Shrt cement MIX 355 5KS IN Displace will make	KS 2. H m. H 4. 4. 4. 5. 1800 2	
OMPANY REP TIME AMPM	RESENTATIVE		TOTAL FLUID BII 7.71 3.84 71.29 71.29 5.0 70.0 70.0 70.0	Pumped Per. Total PAI 7.771 11.57 102.86 107.86 137.86 147.86	RATE Bbls Min.	CEMENTER <u>Paulo</u> REMAR Mix 30 5ks in 4 Mix 35 5ks in 4 Mix 35 5ks in Shirt coment Mix 35 5ks is Suppoment posh up pumpe lin Displace will we text	KS 2. H m. H 4. 4. 4. 5. 1800 2	
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OMPANY REP TIME AMPM '1' 00	RESENTATIVE		TOTAL FLUID BII 7.71 3.84 91.29 91.29 5.0 10.0 10.0 10.0	Pumped Per. Total PAI 7.771 11.57 102.86 107.86 137.86 147.86	RATE Bbls Min.	CEMENTER Tent Brand	KS $\frac{2}{2} \frac{1}{2} \frac$	
OMPANY REP TIME AMPM '1' 00	RESENTATIVE		TOTAL FLUID BII 7.71 3.84 91.29 91.29 5.0 10.0 10.0 10.0	Pumped Per. Total PAI 7.771 11.57 102.86 107.86 137.86 147.86	RATE Bbls Min.	CEMENTER <u>Paulo</u> REMAR Mix 30 5ks in & Mix 30 5ks in & Mix 35 5ks in Shrt cement Mix 355 sks Li Shocement Wash up punper lin Displace wil mater Displace wil mater Displace wil mater List pressure 800 Cement did cit Cement did cit Cement in ce	KS $\frac{2}{2} \frac{1}{2}$ $\frac{1}{2} \frac{1}{2} \frac{1}{2}$	