Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date: Do you have a valid Oil & Gas Lease?	OPERATOR: License#				API No. 15-											
	Name:				Spot Descr	iption:										
State Zip:	Address 1:															
Contact Person:	Address 2:															
Datum: NAD27 NAD83 NAD84 NAD85 NAD	City:	State:	Zip: +							f Section						
Country:	Contact Person:				(e.g. xx.xxxxx) (e.gxxx.xxxxx)											
Well Type: (check one) OI Gas OS WSW Other:	Phone:()								_ GL	KB						
SWD Permit #:	Contact Person Email:				Lease Nam	e:		_ Well #:								
Gas Storage Permit #: Date Shut-In: Spud Date:	Field Contact Person:															
Spud Date: Date Shut-In:	Field Contact Person Phon	e: ()			l —			R Permit #:								
Size Setting Depth Surface Production Intermediate Liner Tubing Size Setting Depth Setting D					_	•		ln:								
Size Setting Depth Amount of Cement Dot Cement Bottom of		0 1 1	0 (
Setting Depth	Cino	Conductor	Surrace	Pro	oduction	Intermediate	Liner		Tubing							
Amount of Cement Bottom of Ce																
Top of Cement Bottom of Cement Bottom of Cemen																
Bottom of Cement Casing Fluid Level from Surface:																
At: to Feet Perforation Interval to Feet or Open Hole Interval to	•															
Geological Date: Formation Name Formation Top Formation Base Completion Information At:	Type Completion: ALT	.I ALT. II Depth of	of: DV Tool:	w/_	sacks	s of cement Por	t Collar:(depth)			of cement						
Formation Name Formation Top Formation Base Completion Information At: to Feet Perforation Interval to Feet or Open Hole In	Total Depth:	Plug Bad	ck Depth:		Plug Back Meth	od:										
At: to Feet Perforation Interval to Feet or Open Hole Interval to	Geological Date:															
At: to Feet Perforation Interval to Feet or Open Hole Interval to	Formation Name	Formation	Top Formation Base			Completi	on Information									
Submitted Electronically Do NOT Write in This	1	At:	to Feet	Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet						
Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments: TA Approved: Yes Denied Date:	2	At:	to Feet	Perfo	ration Interval	to	Feet or Open Hole	Interval	to	Feet						
Space - KCC USE ONLY Review Completed by: Comments: TA Approved:	INDED BENALTY OF BEL	D IIIDV I LIEDEDV ATTE					COBBECT TO THE I	DECT OF MV	KNOWIE	:DCE						
Space - KCC USE ONLY Review Completed by: Comments: TA Approved:																
TA Approved: Yes Denied Date:			R		Date Plugged:	Date Repaired:	Date Put Ba	ack in Serv	rice:							
	Review Completed by:			Comn	nents:											
Mail to the Appropriate KCC Concernation Office.	TA Approved: Yes	Denied Date:														
mail to the Appropriate ACC Conservation Office:			Mail to the App	ropriate	KCC Conserv	ation Office:										

There have been the total and head among the total	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
There has been been been been the same	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
*** *** *** *** *** *** *** *** *** **	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 316-624-4505

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PRAIRY ENERGY	DANNEBOHM #2	2-23S-38W	KEARNY STATE KS	
PRODUCER	WELL NAME	LOCATION	COUNTY	

ENDING	DATA QUALITY	,	31.50	AINATION TEST	DISTANCE	TO FLUID	2520'	2520'																
PE INITIAL SPEICAL	ARKS PERTINE		ASSUME AVERAGE JT. LENGTH = 31.50°	CONDUCT LIQUID LEVEL DETERMINATION TEST	SHOT JTS TO	# FLUID	1 80.0	2 80.0																
TYPE		-	ASSI	NOS NOS	-	_			_			_	_	_										
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 31, 2014

Robert I. Greenberg Prairie Energy LC 1240 GLENBROOK DR OKLAHOMA CITY, OK 73118-1033

Re: Temporary Abandonment API 15-093-20657-00-00 DANNEBOHM 2 SE/4 Sec.02-23S-38W Kearny County, Kansas

Dear Robert I. Greenberg:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by August 30, 2014.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than August 30, 2014 of your intention to file the application, and your complete application is due September 29, 2014. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier