

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	is SECTION Regular Irregular !
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AEI	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
	igging of this well will comply with N.S.A. 33 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each</li> <li>The minimum amount of surface pipe as specified below shall be set</li> </ol>	
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the dist	
5. The appropriate district office will be notified before well is either plugg	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	d from below any usable water to surface within 120 DAYS of spud date.
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required feet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of well: County:
.ease:		feet from N / S Line of Section
Vell Num	ber:	feet from E / W Line of Section
		Sec Twp S. R
	f Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR	t/QTR/QTR of acreage:	
		If Section is Irregular, locate well from nearest corner boundary.
		Section corner used: NE NW SE SW
	DI	LAT
		lease or unit boundary line. Show the predicted locations of
	•	quired by the Kansas Surface Owner Notice Act (House Bill 2032).
		eparate plat if desired.
	1850 ft.	sparate plat ii desired.
		LEGEND
		O Well Location
		·
		Tank Battery Location
	····   ···   ····   ····   ····   ····   ··   ··   ··   ···   ···   ···   ···   ···   ···   ···   ···   ···   ···   ··	
		Electric Line Location
30 ft.	<u></u>	Lease Road Location
00	——————————————————————————————————————	
		EXAMPLE :
	18	
		<sup>:</sup>
		1980' FSL
		:

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date continue.	Existing nstructed:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to		Type of materia  Number of work  Abandonment p	ver and Haul-Off Pits ONLY:  Il utilized in drilling/workover:  king pits to be utilized:  procedure:
flow into the pit? Yes No  Submitted Electronically		·	e closed within 365 days of spud date.
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No



1215723

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OIL & GAS CONSERVATION DIVISION

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:	Sec TwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I			
that I am being charged a \$30.00 handling fee, payable to the I	CC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1		

For KCC Use ONLY	***************************************
API #15	

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Section   N   N   Section   Sectio	perator:	Location of Well: County:
Nell Number   Sec.   Twp   S. R.   E.   W. Line of Sertic   W. Line of Sertic   Sec.   Twp   S. R.   E.   W. Line of Sertic   W. Line of Sertic   Sec.   Twp   S. R.   E.   W. Line of Sertic   Sec.   Twp   S. R.   E.   W. Line of Sertic   Section:   Section:   Irregular   Irregular		·
Sec.   Twp   S. R.   E   W   Wumber of Acres attributable to well:   Is Section:   Regular or   Irregular   Irre		
If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  PLAT  Show boation of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank betteries, pipelines and electrical lines, as required by the Kanses Surface Owner Notice Act (House Bill 2032).  You may sitach a separate plat if desired.  LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Example		
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You may sittech a separate plat if desired.  LEGEND  Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980'FSL	lease roads, tank batteries, pipelines and electrical lines, as	Ist lease or unit boundary line. Show the predicted locations of
LEGEND  O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980'FSL	1950 FT You may attach	a separate plat if desired.
Vell Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980'FSL		
Vell Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980'FSL		
VVell Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980'FSL		LEGEND
Tank Battery Location Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980'FSL		
Pipeline Location Electric Line Location Lease Road Location  EXAMPLE  1980' FSL		· ·
EXAMPLE  Electric Line Location  EXAMPLE  1980'FSL	A CONTRACT CONTRACT CONTRACT CONTRACT CONTRACT CONTRACT CONTRACTOR	
EXAMPLE  1980' FSL	0   1   1   1	· Politica Ecoditori
EXAMPLE 1980' FSL		
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1980'FSL		
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		1980'FSL
SEWARD CO. 3390 FEL	openess. Jacobs sendens. Annances careans.	
SEWARD CO. 3390' FEL		
		SEW4RD CO. 3390'FFI

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