



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1215971  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

227745-1

FED ID # 48-1214033  
Shop# (620) 437-2661  
Shop Fax # (620) 437-2881  
Office # (316) 685-5908  
Office Fax # (316) 685-5926

**Hurricane Services, Inc.**  
**Well Servicing Division**  
P.O. Box 782228  
Wichita, KS 67278-2228

REC'D OCT 18 2009

Shop Address: 3613A Y Road  
Madison, KS 66860

Customer:  
SOUTHERN STAR CENTRAL GAS PIPELINE INC  
ATTN: ACCTS PAYABLE  
P O BOX 20010  
OWENSBORO KY 42304

Invoice Date 9/30/2009  
Invoice # 3815  
Lease Name DRAKE  
Well # 03 - PIN #47608  
WEST COLONY  
County ALLEN  
2006-5053/516

107010015222 700.47608.34PIROU

Date	Description	HRS/QTY	Rate	Total
9/29/2009	Drove to location. Held safety meeting and rigged up. Ran 26 joints of 1" tubing in well. Waited on cementers from 2:00 pm to 3:00 pm. Washed to bottom, cemented well, then pulled 1" tubing out of well. Rigged down, drove to next location and parked rig. Drove to shop per attached work ticket #24607 of Rig #4.	5.00	140.00	700.00
	Working string of tubing	847.18	0.50	423.59
	Tubing trailer - Daily charge	1.00	250.00	250.00
	Daily charge for supervisor on location	1.00	400.00	400.00
	RFS 517 - CONTRACT #2006-5053,1			



Sales Tax (6.3%) \$111.74  
**Total** \$1,885.33

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

FED ID# 48-1214033  
 MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 497-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5928  
 Shop Address: 3613A Y Road  
 Madison, KS 68860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3450

DATE 9-29-09

COUNTY Allen CITY \_\_\_\_\_  
 CHARGE TO Southwest Star / P.O. # 47608  
 ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Drake #03 CONTRACTOR Hurricane Serv. Rig #4  
 KIND OF JOB Plug To Abandon SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 DIR. TO LOC. 6<sup>th</sup> well of Day 2  OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			500.00
98 Sks	Regular - class A cement		1274.00
184 lbs	Gel 22		46.00
	Hulls		15.00
2 Hrs	Water Truck #193		160.00
	Rental on 1" snail & hoses		50.00
	BULK CHARGE		
4.7 Trk	BULK TRK. MILES		258.50
	PUMP TRK. MILES		n/c
	PLUGS		
		6.3% SALES TAX	84.10
		TOTAL	2,387.60

NOTE: City water provided

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 2 7/8"  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 1" pipe set at 847, Break circulation (11 Bbls) - Circulate well clean  
Mixed Reg. cement w/ 22 Gel. with 8 Bbls - good cement returns - Pull 1" pipe out of well - Rig up to 2 7/8"  
get cement slurry - Hook onto well - Squeeze cement into well - mixed cement w/ 4 Bbls > 100 PST  
Shut down - wait 5 minutes - mixed Reg. cement w/ 22 Gel along with Hulls > mixed w/ 3 1/2 Bbls  
Pressure at 450 PST, Pump little water - close Tubing in w/ 450 PST > used 98 Sks Regular w/ 22 Gel

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185 NAME Jerry #186, Jason #193 UNIT NO. \_\_\_\_\_  
Brad Butler HSI REP. OWNER'S REP. \_\_\_\_\_

227745-1

**Hurricane Services, Inc.**  
**Cementing & Circulating Division**  
P.O. Box 782228  
Wichita, KS 67278-2228

FED ID # 48-1214033  
Shop # (620) 437-2661  
Cellular # (620) 437-7582  
Office # (316) 685-5908  
Office Fax # (316) 685-5926

MC ID # 165290

REC'D OCT 13 2009

Shop Address: 3613A Y Road  
Madison, KS 66860

Customer:  
SOUTHERN STAR CENTRAL GAS PIPELINE INC  
ATTN: ACCTS PAYABLE  
P O BOX 20010  
OWENSBORO KY 42304

Invoice Date 9/30/2009  
Invoice # 14838  
Lease Name DRAKE  
Well # 03  
PIN #47608  
County: ALLEN

10701001.5222 720.47608 34DIR00

2006 5053/516

Date	Description	Hrs/Qty	Rate	Total
9/29/2009	Drove to location, rigged up and cemented to abandon well per attached Service ticket #3450.			
	Regular Class A cement	98.00	13.00	1,274.00T
	Gel 2%	184.00	0.25	46.00T
	Hulls	1.00	15.00	15.00T
	Equipment rental - 1" Swivel and hoses	1.00	50.00	50.00
	Water truck #193 - Customer's account for water	2.00	80.00	160.00
	Bulk truck mileage	1.00	258.50	258.50
	Pump charge	1.00	500.00	500.00
	Pump truck mileage - N/C			
9/30/2009	Drove to location, loaded 5 bbls of pit water and unloaded into Curry SWD at Madison per attached work ticket #37690 of CF's.	2.25	80.00	180.00
	Salt water disposal fee	5.00	0.30	1.50
	Contract #2006-5053,1 - RFS #517			



Sales Tax (6.3%) \$84.11  
**Total \$2,569.11**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

July 06, 2016

Darrell Yocham  
Yocham, Darrell dba Yocham Oil Company  
870 W VIRGINIA RD  
COLONY, KS 66015-7257

Re: Well Plugging  
API 15-001-28390-00-00  
DRAKE 6  
NE/4 Sec.22-23S-18E  
Allen County, Kansas

Dear Darrell Yocham:

On July 06, 2016 an operator well plugging report (CP-4) was received, which indicated to Staff that Southern Star Central Gas Pipeline, Inc. is the current operator of the DRAKE lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator, Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring operator responsibility to Southern Star Central Gas Pipeline, Inc. for the DRAKE lease. Yocham, Darrell dba Yocham Oil Company therefore remains the Commission's operator of record and party responsible for the proper care and control of DRAKE lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division with 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the DRAKE lease into compliance with K.A.R. 82-3-136 and/or K.A.R. 82-3-410(a). As such, you have until August 03, 2016 to bring the DRAKE lease into compliance. To bring your operations into compliance, you need to file a T-1 with Conservation Division for the DRAKE lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at <http://kcc.ks.gov/conservation/forms/index.htm>, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Yocham, Darrell dba Yocham Oil Company believes it is still the operator of the DRAKE lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the

Conservations Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by August 03, 2016 the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to the Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information by August 03, 2016, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with the completed T-1 form upon filing with the Conservation Division.

Sincerely,  
Production Department Supervisor

cc: Charles McConnell  
Southern Star Central Gas Pipeline, Inc.  
4700 HWY 56  
OWENSBORO KY 42301