



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

655 Airlinks Drive
 Garden City, KS 67846
 Tel: 620-272-7307
 Fax: 620-275-9737



HEAT WAVES HOT OIL SERVICE, LLC



Field Ticket #

11332

Customer <i>Sandridge</i>	Lease Name <i>TOEWS 2629 4-214</i>
Date <i>7/25/14</i>	State <i>KS</i>
Driver <i>Erick Guernsey</i>	Truck No. <i>11</i> AFE# <i>11395</i>
Invoice #	Requested By <i>Cory</i>

Work Performed

*Loaded Casing with 8bbls of 2% kcl,
 pressure tested to 360 psi @ 11:17 a.m. released pressure
 @ 360 @ 11:47 a.m.*

CIFP out @ 5200'

QTY	ITEM	PRICE	TOTAL	QTY	ITEM	PRICE	TOTAL
<i>1 1/2 hrs</i>	<i>Pump truck</i>	<i>\$126.00</i>	<i>\$187.50</i>				
<i>1</i>	<i>pump fee</i>	<i>\$157.50</i>	<i>\$157.50</i>				
<i>8bbls</i>	<i>2% kcl</i>	<i>\$1.80</i>	<i>\$14.40</i>				
						SUBTOTAL	<i>\$359.40</i>
						TAX	<i>\$13.68</i>
						TOTAL	<i>\$373.08</i>

Cory Patfall 7-25-14



123 Robert S. Kerr Ave.
Oklahoma City, OK 73102

Wellbore Hole Sections

TOEWS 2629 4-21H

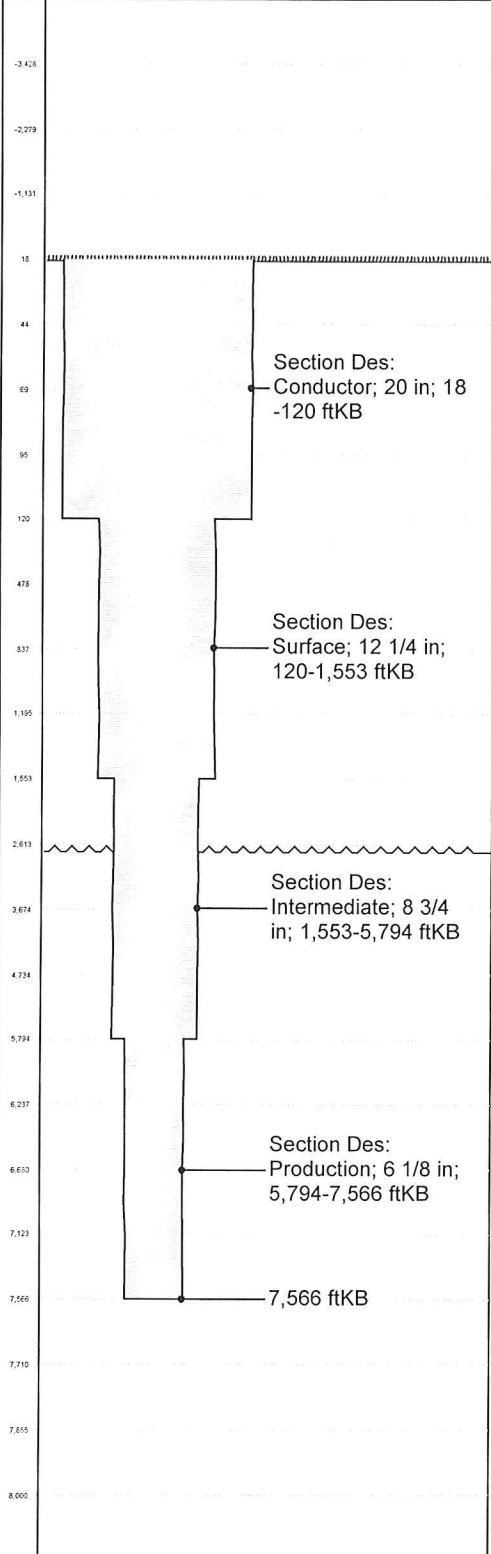
Hint: If sidetrack or leg, set Parent Wellbore to the Original Hole and specify a kick off depth. If Original Hole, leave Parent Wellbore blank.

HORIZONTAL - Original Hole, 7/28/2014 8:43:2...

Wellbore		
Wellbore Type Original Hole	Parent Wellbore Original Hole	Kick Off Depth (ftKB)

D (ft KB)
Vertical schematic (actual)

Wellbore Section Entry						
Section Description Conductor	Size (in) 20	Act Top (ftKB) 18.0	Act Blm (ftKB) 120.0	Start Date 11/20/2013	End Date 11/20/2013	
Section Description Surface	Size (in) 12 1/4	Act Top (ftKB) 120.0	Act Blm (ftKB) 1,553.0	Start Date 12/16/2013	End Date 12/17/2013	
Section Description Intermediate	Size (in) 8 3/4	Act Top (ftKB) 1,553.0	Act Blm (ftKB) 5,794.0	Start Date 12/19/2013	End Date 12/31/2013	
Section Description Production	Size (in) 6 1/8	Act Top (ftKB) 5,794.0	Act Blm (ftKB) 7,566.0	Start Date 1/2/2014	End Date 1/8/2014	



Formations		
Formation Name	Drill Top MD (ftKB)	Drill Blm MD (ftKB)
Heebner		
Lansing		
Marmaton		
Cherokee		
Mississippian		
St. Genevieve		
St. Louis		
Cedar Hills		
Cedar Hills Base		
Chase		

Wellbore Section (If Wellbore Section is missing, calculates on the Drilling Parameter)						
Section Description Conductor	Size (in) 20	Act Top (ftKB) 18.0	Act Blm (ftKB) 120.0	Start Date 11/20/2013	End Date 11/20/2013	Drill String
Section Description Surface	Size (in) 12 1/4	Act Top (ftKB) 120.0	Act Blm (ftKB) 1,553.0	Start Date 12/16/2013	End Date 12/17/2013	Drill String
Section Description Intermediate	Size (in) 8 3/4	Act Top (ftKB) 1,553.0	Act Blm (ftKB) 5,794.0	Start Date 12/19/2013	End Date 12/31/2013	Drill String
Section Description Production	Size (in) 6 1/8	Act Top (ftKB) 5,794.0	Act Blm (ftKB) 7,566.0	Start Date 1/2/2014	End Date 1/8/2014	Drill String

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

July 31, 2014

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-069-20454-01-00
Toews 2629 4-21H
SE/4 Sec.21-26S-29W
Gray County, Kansas

Dear Wanda Ledbetter:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/31/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/31/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"