

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:		API No. 15			
Name:		Spot Description:			
Address 1:		Sec	Twp S. R East West		
Address 2:		Feet from	North / South Line of Section		
City: State:	Zip:+	Feet from	n East / West Line of Section		
Contact Person:		Footages Calculated from Nearest Outside Section Corner:			
Phone: ()		NE NW SE SW			
	SWD Permit #:	County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:			
Is ACO-1 filed? Yes No If not, is well	Il log attached? Yes No				
Producing Formation(s): List All (If needed attach another	,				
·	om: T.D				
·	om: T.D				
Depth to Top: Botto	om:T.D				
Show depth and thickness of all water, oil and gas form: Oil, Gas or Water Records	1	Record (Surface, Conductor & Pro	duction)		
Formation Content	Casing Size	Setting Depth	Pulled Out		
	- Casang - Casa				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

_____ Address 2: ____

____ County, _______, , ss.

Plugging Contractor License #: ______ Name: ____

(Print Name)

Name of Party Responsible for Plugging Fees: ____



LOCATION Oakley ks
FOREMAN Denu Retaloff

DATE

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER#	WEI	I NAME & NUM	REP	SECTION	TOWNSUID	T = 1111==	KS
1	D 101200 GIROW	- Challenger	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
7-16-14 CUSTOMER	2199	Bogner 2-20		20	21	40	Hamilto	
OOOTOWILK	Chasi	00242		Tribune	TRUCK#	DDIVED.	er warring	CONTRACTOR OF
MAILING ADDRESS Chesapeake			to RID 3 a East		DRIVER	TRUCK#	DRIVER	
				399	mike			
CITY	Charles all and	STATE	ZIP CODE	enel west -	460	Steve	THE PARTY OF THE P	1 1000
		the he sou call	pril marga market	into-			1 2 16/1 (111)	
JOB TYPE A	qu	HOLE SIZE 7	7/8	HOLE DEPTH	obs. only a bu	CASING SIZE 8	WEIGHT	
CASING DEPTH NA DRILL PIPE A			The state of the s					
SLURRY WEIGHT 13.5 SLURRY VOL					CEMENT LEFT in	OTHER		
DISPLACEMENT 3 DISPLACEMENT		IT PSI 4/00	TPSI 400 MIX PSI 400 RATE 2 8		PATE 2 RRIS	T in CASING		
REMARKS: <	after no	Line P	1.0 M	4 95 -1-	- 6 6011-	DOZ MIX. DIS	per minute	
10 10 1	down Back	remail (Mr. 9 arector)			· ·		See Settlement	Survey sub SWH3 (170 SGE / (EN)SUR
mix i	15 5ks To	0+3/		erita	ociin i igilia i		and the Hart	2076
ACCOUNT	THE PERSON NAMED IN	TA UNION TO				Thanks	Dane &	creed.
CODE	QUANITY	or UNITS	DE	SCRIPTION of S	ERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5405A	1	A KINDSON DO	PUMP CHARG	E	a limited so	TOCAL STATE	875.00	875.00
5406	65	an amposat al	MILEAGE	g/w gru	min ignario s	stunden sanda	5.25	341.25
54074	4.7	VI-10 Chinese	Ton Mil	eage Delive	2.54			- //
1131		- Company					1.75	562.49
	115	5KS	40/40 A	bz mix			15.86	562.49
//8A	395	5KS	40/40 A	bz mix	THE REAL PROPERTY.	illy Manager to the	15.86	1823.90
			Bentonite	bz mix		in also purito m	15.86	1823.70
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V/8 A //07	395		Bentonite	bz mix	Transfer on the		15.86 .27 2.97 546 10%	1823.70 104.81 86.15 3795.55 379.55

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE