



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1216458
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C40891-IN

BILL TO:
SANDRIDGE/TITAN WELL SERVICE
P.O. BOX 340
DOVER, OK 73734

LEASE: HARMAN 3306 2-28

| DATE | ORDER | SALESMAN | ORDER DATE | PURCHASE ORDER | SPECIAL INSTRUCTIONS | |
|---|--------|---|------------|-----------------------|----------------------|------------------------|
| 07/14/2014 | C40891 | | 07/09/2014 | | NET 30 | |
| QUANTITY | U/M | ITEM NO./DESCRIPTION | | D/C | PRICE | EXTENSION |
| 1.00 | EA | CEMENT PUMP CHARGE | | 0.00 | 650.00 | 650.00 |
| 200.00 | SAX | COMMON CEMENT | | 0.00 | 12.00 | 2,400.00 |
| 5.00 | SAX | CALCIUM CHLORIDE - SAX | | 0.00 | 30.00 | 150.00 |
| 90.00 | MI | CEMENT MILEAGE PUMP TRUCK | | 0.00 | 4.00 | 360.00 |
| 3.00 | HR | OVERAGE OF 4 HR MIN | | 0.00 | 100.00 | 300.00 |
| 5.00 | HR | TANK TRUCK 132 | | 0.00 | 95.00 | 475.00 |
| 200.00 | EA | BULK CHARGE | | 0.00 | 1.25 | 250.00 |
| 846.00 | MI | BULK TRUCK - TON MILES | | 0.00 | 1.10 | 930.60 |
| REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 | | COB | | Net Invoice: | | 5,515.60 |
| | | FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. | | HARCO Sales Tax: | | 87.64 |
| RECEIVED BY _____ | | NET 30 DAYS | | Invoice Total: | | <u><u>5,603.24</u></u> |

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N° C 40891

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE July 9 20 14

IS AUTHORIZED BY: Sand Ridge / Titan Well Service
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Harman Well No. 3306 2-28 Customer Order No. _____

Sec. Twp. Range _____ County Harper State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____ Agent

Well Owner or Operator

| CODE | QUANTITY | DESCRIPTION | UNIT COST | AMOUNT |
|----------------------|-----------|--|-----------|--------------------------|
| | 1 | Pump charge for plug job | | 600 ⁰⁰ |
| | 200 | Sacks Class A Cement @ 12 ⁰⁰ /sack | | 2400 ⁰⁰ |
| | 3 Bags | Calcium Chloride @ 30 ⁰⁰ /bag | | 150 ⁰⁰ |
| | 90 mi | 1 way mileage Pump truck @ 4 ⁰⁰ /mile | | 360 ⁰⁰ |
| | 3 Hrs | Orange of 4 the min @ 100 ⁰⁰ /hr | | 300 ⁰⁰ |
| | 5 Hrs | Tank Truck 132 Hrs @ 95 ⁰⁰ /hr | | 475 ⁰⁰ |
| | | Tax | | 876 ⁰⁰ |
| | 200 Sacks | Bulk Charge @ 12 ⁵⁰ /sack | | 250 ⁰⁰ |
| | 846 | Bulk Truck Miles @ 110 ⁰⁰ /ten mile | | 930 ⁰⁰ |
| | | Process License Fee on _____ Gallons | | |
| TOTAL BILLING | | | | 5603²⁷ |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Burbton

Remarks Plug out 5:20"

Well Owner, Operator or Agent [Signature]

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. 20

Date 7/19/15 District Rubicon F. O. No. 3306 2-28
 Company Chadwick / T. S. Well Service
 Well Name & No. Hornby
 Location Field
 County Harrison State Ky
 Casing: Size Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & Wt. 2 7/8 Swung at 1050 ft.
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.B. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.
 Pump Trucks. No. Used: Std. 323 Sp. Twin
 Auxiliary Equipment Bulk 322
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type Sacks, Class A Cem
3 Bags Calcium Chloride (Gals. Lb.)

Company Representative Treater

| TIME a.m /p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|-------------------|-----------|--------|-----------------------|--|
| | Tubing | Casing | | |
| 2:45 | | | | On loc ISA deemed ER not work |
| : | | | | Rig up rig on tubing @ 1050' |
| : | | | 0 | Stop mud to break c/c |
| : | | | 8 BBL | Break Circ Stop mud |
| : | | | 0 | Start mixy going down hole 5/8 sack Slurry |
| : | | | 10 BBL | 50 sacks + mud washing go down hole w/ mud |
| : | | | 15 BBL | + flush 5 BBL mud lot fall rest of way out |
| : | | | 0 | Pull tubing to 750 Mix Calcium in 10 BBL water |
| 3:30 | | | | Start mixy going down hole 5/8 sack Slurry |
| : | | | 1 BBL | Break Circ |
| 3:50 | | | 11 BBL | Wash up goin down hole 5/8 sack curvey |
| 3:55 | | | 15 BBL | Flush 4 BBL mud lot fall out |
| : | | | | Pull tubing up to 300' |
| 4:30 | | | | Run tubing, total cement @ 630' Pull tubing up |
| : | | | | to 810' |
| 5:00 | | | 0 | Start mixy going down hole |
| : | | | 22 BBL | 100 sacks and good slurry to surface |
| : | | | | pull tube out of hole base in surf at top of |
| 5:25 | | | | Suck mud out of pit |
| : | | | | Wash up in pit |