



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1216628
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

268045

TICKET NUMBER 46855
LOCATION Oakley KS
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-14	5007	Krebs "S" #4	26	14S	32W	Logan
CUSTOMER			Oakley South 20 th E into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	Jeremy R		
STATE			529-TR	Doc K		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 266 CASING SIZE & WEIGHT 8 7/8 24#
 CASING DEPTH 263 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig up on landmark. ran 5 break circulation with 180 lbs mix 180 lbs com class A cement with 3% CC/2% gel wish expand displace with 15% bbl H₂O & shut in. circulated approx 5 bbl to pit

Cement did circulate

*Thank you
Jerry & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150 ⁰⁰	1150 ⁰⁰
5406	25	MILEAGE	5 ²⁵	131 ²⁵
5407	85	ton mileage delivery (min)	43 ⁰⁰	430 ⁰⁰
11045	180	com class A cement	18 ⁵⁵	3339 ⁰⁰
1102	508	calcium chloride	94	477 ⁵²
1186	338	gel	27	91 ²⁶
			Subtotal	5619 ²⁵
			less 10% disc	561 ⁹⁰
			Subtotal	5057 ¹³
			SALES TAX	269.05
			ESTIMATED TOTAL	5326.18

completed

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ALLIED OIL & GAS SERVICES, LLC 063488

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley KS

DATE <u>5-11-14</u>	SEC. <u>26</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>2:00a.m.</u>	JOB START <u>6:00a.m.</u>	JOB FINISH <u>7:00a.m.</u>
LEASE <u>Krebs</u>	WELL# <u>S-4</u>	LOCATION <u>Oakley KS 21 S, E,</u>			COUNTY <u>Linn</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>S, E into</u>			

CONTRACTOR Landmark 5
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4506'
 CASING SIZE 5 7/8 DEPTH 4500'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Port Collar DEPTH 2146'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 17.26
 CEMENT LEFT IN CSG. 17.26
 PERFS.
 DISPLACEMENT 106.74 bbl water
 EQUIPMENT

OWNER Sale
 CEMENT AMOUNT ORDERED 230 sks MSC
10' to salt 5" gal, 2 1/2 gal
 COMMON @
 POZMIX @
 GEL 4 sks @ 23.40 93.60
 CHLORIDE @
 ASC 230 sks @ 20.90 4807.00
Gilsonite 1150# @ .98 1127.00
2 1/2" salt 24 sks @ 26.35 632.40
WFR-TT 12 bbl @ 58.70 704.40
KCL 1 gal @ 35.00 35.00
 @
Material total @ 7399.90
 @
 @
 HANDLING 321.36-ft @ 2.48 796.97
 MILEAGE 17.85 hrs @ 20 mi/hr 60.00

PUMP TRUCK CEMENTER Toni Begier
 # 431 HELPER Tyler Flapsc
 BULK TRUCK # 891/308 DRIVER Juan 1 (TWS)
 BULK TRUCK # DRIVER

REMARKS:

Run Pipe / Float Equip, break circ.
Drop ball, ball went through shoe
circ 1 hr, mix 12 bbl super filler,
mix 30 sks in P.H. mix 200 sks
down casing, wash up into pit, reduce
plug. Displace w/ water, plug did
land @ 1500 w/ 1000 ft lift
Float did hold

SERVICE

DEPTH OF JOB 4502
 PUMP TRUCK CHARGE 27165.175
 EXTRA FOOTAGE @
 MILEAGE 17.85 @ 20 7.70 159.00
 MANIFOLD Head @ 27.00
1111 @ 4.40 221.00
 @
(931.98/25%) TOTAL 4659.92

CHARGE TO: Black Tea
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Weatherford (5 1/2")
Port Collar @ 3590.00
Baskets 12 @ 375.00 4740.00
Turbolizers 8 @ 95.00 760.00
ARV/Float slips @ 845.00
Local down plug Assy @ 660.00
 @
 TOTAL 10295

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 22,354.32
 DISCOUNT 2,411.86 (20%) IF PAID IN 30 DAYS
19,942.45 Net.

PRINTED NAME
 SIGNATURE [Signature]

ALLIED OIL & GAS SERVICES, LLC 063413

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley MS

DATE <u>5/16/14</u>	SEC. <u>26</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Krebs</u> WELL # <u>4</u>		LOCATION <u>Oakley 215 E</u>			COUNTY <u>Logan</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Ka M</u>	OWNER <u>Small</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE _____ T.D. _____	CEMENT _____
CASING SIZE <u>5 1/2</u> DEPTH <u>4498</u>	AMOUNT ORDERED <u>325 SK 60/40 470 gel</u>
TUBING SIZE _____ DEPTH _____	<u>600 lb Hulls On Side</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>195</u> @ <u>17.90</u> <u>3490.50</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>130</u> @ <u>9.35</u> <u>1235.50</u>
CEMENT LEFT IN CSG. _____	GEL <u>11</u> @ <u>23.40</u> <u>257.40</u>
PERFS. <u>4040-4372</u>	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT		
PUMP TRUCK CEMENTER <u>Alan Ryan</u>		<u>Hulls 12 SK @ 35.00 420.00</u>
# <u>423-281</u> HELPER <u>Kevin Ryan</u>		<u>Material Total @ 5,583.40</u>
BULK TRUCK		<u>(1076.68/20%) @</u>
# <u>818</u> DRIVER <u>Brandon Wilkerson</u>		<u>Handling @ 2.48 951.41</u>
BULK TRUCK		<u>Mileage <u>2.00</u> Ton/mile <u>19.834</u> Ton <u>848.50</u></u>
# _____ DRIVER _____		<u>TOTAL _____</u>

REMARKS:
4350 Pump 40 ABC Mud 75 SK Cement w/ 200 lb Hulls
Displace w/ H₂O Pull 7-2100 max 50 SK w/ 100 lb Hulls Displace w/ H₂O
Pull to 1280' max 100 SK w/ 200 lb Hulls Displace w/ H₂O
315 ft max 75 SK to 68.70 Surface
POOH Top off w/ (25 SK)
used 325 SK - 12 SK Hulls
Thank You

SERVICE	
DEPTH OF JOB _____	<u>4350'</u>
PUMP TRUCK CHARGE _____	<u>1250.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>22</u> @ <u>7.20</u>	<u>169.40</u>
MANIFOLD _____ @ _____	
<u>late vehicle in</u> @ <u>4.40</u>	<u>96.80</u>
<u>Hourly Expense of setting @</u> <u>4.40</u>	<u>1760.00</u>
<u>(1015.22/20%)</u>	<u>TOTAL 5,076.11</u>

CHARGE TO: Black Tea
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE sefe Lopez

PLUG & FLOAT EQUIPMENT	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
<u>(0%)</u>	<u>TOTAL _____</u>
SALES TAX (If Any) _____	
TOTAL CHARGES <u>10,459.51</u>	
DISCOUNT <u>2,091.90/20%</u>	<u>IF PAID IN 30 DAYS</u>
	<u>8,367.60 Net.</u>